

# Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS  
AGENDA  
MARCH 12, 2026**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, March 12, 2026 at the following locations:

Carson City: Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV

Las Vegas: NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to five minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

**1. CALL TO ORDER AND ROLL CALL**

**2. PUBLIC COMMENT (FOR DISCUSSION)**

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

**3. APPROVAL OF THE DECEMBER 11, 2025 MINUTES (FOR POSSIBLE ACTION)**

**4. STATUS OF THE FUND (FOR DISCUSSION)**

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

**5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT (FOR POSSIBLE ACTION)**

**Site Specific Board Determination No. C2026-01**

Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Whiskey Pete's Stateline Stop, located at 100 W. Primm Blvd, Primm, Nevada  
Petroleum Fund Case ID No. 2018000018, Facility ID No. 8-000772

**RECOMMENDATION:**

Adoption of Site-Specific Board Determination No. C2026-01, as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Whiskey Pete's Stateline Stop for \$810,000. This represents \$1,000,000 in coverage, minus a 10% reduction and a 10% copayment

**6. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**STATE BOARD TO REVIEW CLAIMS  
REQUESTED/RECOMMENDED AMOUNTS - MARCH 12, 2026**

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2012000017; 80968 Churchill County School District: Old High School	\$13,160.13	\$13,160.13
<b>SUB TOTAL:</b>			<b><u>\$13,160.13</u></b>	<b><u>\$13,160.13</u></b>
 <u>NEW CASES</u>			 <u>REQUESTED</u>	 <u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2022000008; 80888 Nevada Department Of Transportation - Ndot: Ndot-Las Vegas Main	\$197,757.62	\$176,524.00
FOR POSSIBLE ACTION	2.	2025000009; 81024 7-Eleven, Inc: 7-Eleven #25785	\$241,358.53	\$217,078.50
<b>SUB TOTAL:</b>			<b><u>\$439,116.15</u></b>	<b><u>\$393,602.50</u></b>
 <u>ONGOING CASES</u>			 <u>REQUESTED</u>	 <u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1995000039; 81040 Al Park Petroleum, Inc.: Crescent Valley Market	\$10,899.02	\$10,899.02
FOR POSSIBLE ACTION	2.	1995000042; 81031 Fbf, Inc.: Gas 4 Less	\$7,695.34	\$7,310.57

FOR POSSIBLE ACTION	3.	1999000022; 81053	Terrible Herbst, Inc.: Terrible Herbst #129	\$72,678.69	\$65,091.32
FOR POSSIBLE ACTION	4.	1999000104; 81051	Terrible Herbst, Inc.: Terrible Herbst #118	\$66,475.03	\$59,827.53
FOR POSSIBLE ACTION	5.	1999000114; 81014	City Of Fallon: Fallon Maint. Yard	\$58,158.63	\$57,630.39
FOR POSSIBLE ACTION	6.	1999000137; 81055	Terrible Herbst, Inc.: Terrible Herbst #152	\$59,844.15	\$53,859.73
FOR POSSIBLE ACTION	7.	2007000014; 81043	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$36,382.58	\$32,744.32
FOR POSSIBLE ACTION	8.	2007000016; 81042	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$30,048.62	\$27,043.76
FOR POSSIBLE ACTION	9.	2010000009; 81012	Hpt Ta Properties Trust: Mill City Travel Center	\$13,144.08	\$10,646.70
FOR POSSIBLE ACTION	10.	2011000009; 81046	Cimarron West: Cimarron West	\$10,395.14	\$9,355.63
FOR POSSIBLE ACTION	11.	2013000019; 81052	Hardy Enterprises, Inc.: Elko Sinclair #53	\$12,468.10	\$11,221.29
FOR POSSIBLE ACTION	12.	2014000025; 81049	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$36,774.79	\$33,097.31
FOR POSSIBLE ACTION	13.	2015000009; 81013	Hpt Ta Properties Trust: Las Vegas Travel Center	\$90,608.74	\$81,547.87
FOR POSSIBLE ACTION	14.	2016000023; 81054	Al Park Petroleum, Inc.: Pit Stop #1	\$98,958.98	\$75,045.31
FOR POSSIBLE ACTION	15.	2018000009; 81047	Reed Incorporated: Pacific Pride	\$6,692.64	\$5,979.82
FOR POSSIBLE ACTION	16.	2018000018; 81025	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$1,546.30	\$50.94
FOR POSSIBLE ACTION	17.	2019000010; 81022	Circle K Stores, Inc.: Circle K Store #2705399	\$20,324.28	\$18,116.10
FOR POSSIBLE ACTION	18.	2021000032; 80969	Circle K Stores, Inc.: Circle K Store #2700755	\$53,093.46	\$47,784.11
FOR POSSIBLE ACTION	19.	2022000035; 80985	7-Eleven, Inc: 7-Eleven #29407	\$42,013.62	\$37,523.88
FOR POSSIBLE ACTION	20.	2023000018; 81048	Reed Incorporated: R Place #1	\$18,820.53	\$16,715.73
FOR POSSIBLE ACTION	21.	2024000008; 81050	Midjit Market, Inc.: Green Valley Grocery #58	\$130,710.90	\$94,111.85
<b>SUB TOTAL:</b>				<b><u>\$877,733.62</u></b>	<b><u>\$755,603.18</u></b>
<b>RECOMMENDED CLAIMS TOTAL:</b>				<b><u>\$1,330,009.90</u></b>	<b><u>\$1,162,365.81</u></b>

**7. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)**

**The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General’s Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board’s behalf in accordance with Policy Resolution No. 2017-02.**

**A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount**

**An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information**

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	2025000027; 81017 Karol F Robison-Garrett Trust: Residence Of 790 W 12th Street	\$20,976.51	\$19,949.77
FOR DISCUSSION	2.	2025000029; 81020 Andrea Laue: Residence Of 2480 Idlewild Drive	\$30,146.38	\$29,896.38
FOR DISCUSSION	3.	2026000002; 81037 Albert Clark: Residence Of 3255 Deer Foot Lane	\$18,160.48	\$17,910.48
FOR DISCUSSION	4.	2026000003; 81036 Jeffrey Morgan: Residence Of 825 Cordone Avenue	\$33,450.65	\$33,200.65
<b>SUB TOTAL:</b>			<b><u>\$102,734.02</u></b>	<b><u>\$100,957.28</u></b>

<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>PAID</u>
FOR DISCUSSION	1.	1993000102; 81038 Rebel Oil Company: Rebel Store #2008	\$50,874.72	\$45,787.25
FOR DISCUSSION	2.	1999000023; 81033 Nevada Ready Mix Corp: Nevada Ready Mix	\$15,644.30	\$14,079.87
FOR DISCUSSION	3.	1999000066; 81034 HP Management, Llc: Former Haycock Petroleum	\$18,903.75	\$17,013.37
FOR DISCUSSION	4.	2018000005; 81029 Rebel Oil Company: Rebel Store # 2153	\$8,435.39	\$6,861.50
FOR DISCUSSION	5.	2019000014; 81028 Western Cab Co: Western Cab CO	\$11,680.00	\$10,512.00
FOR DISCUSSION	6.	2020000015; 81021 Canyon Plaza, Llc: Gas 2 Go	\$32,881.90	\$17,748.13
FOR DISCUSSION	7.	2022000012; 81027 Neissan Koroghli: City C-Store (7-11)	\$10,057.00	\$9,051.30
FOR DISCUSSION	8.	2022000015; 81032 Rebel Oil Company: Rebel Store #2197	\$13,150.50	\$9,468.36
FOR DISCUSSION	9.	2024000013; 81030 Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$7,339.00	\$3,963.06

FOR DISCUSSION  
FOR DISCUSSION

- 10. 2024000022; 80987 Circle K Stores, Inc.: Circle K Store #2701365
- 11. 2024000031; 80988 Circle K Stores, Inc.: Circle K Store #2701791

\$82,223.71      \$44,400.81  
\$77,245.65      \$41,280.65

**SUB TOTAL:**                      **\$328,435.92**                      **\$220,166.30**

**DIRECT PAYMENT CLAIMS TOTAL:**                      **\$431,169.94**                      **\$321,123.58**

**BOARD MEETING CLAIMS TOTAL:**                      **\$1,761,179.84**                      **\$1,483,489.39**

## 8. EXECUTIVE SUMMARY (FOR DISCUSSION)

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

## 9. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

## 10. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION) JUNE 11, 2026 (THURSDAY) AT 10:00 AM

## 11. ADJOURNMENT

**This agenda will be posted no later than three working days prior to the meeting at the following locations:**

The Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes> and the Department of Administration's website at: <https://notice.nv.gov>.

Additional physical postings were requested at the following locations:

Department of Conservation and Natural Resources, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701

Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701

Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101

NDEP - Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701

NDEP - Bureau of Corrective Actions, 375 E. Warm Springs Rd., Ste. 200, Las Vegas, NV 89119

Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701

In addition to the physical meeting locations, viewing of and participation in the March 12, 2026, Board to Review Claims meeting will be available via video/teleconference. Meeting access information is listed below:

Teams meeting information:

[https://teams.microsoft.com/l/meetup-join/19%3ameeting\\_MjQ3OGM0MWUtMTExNi00MmU4LWI2ZmYtZDE1NGZjNzQzZWl2%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22eee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d](https://teams.microsoft.com/l/meetup-join/19%3ameeting_MjQ3OGM0MWUtMTExNi00MmU4LWI2ZmYtZDE1NGZjNzQzZWl2%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4e68-8caa-1544d2703980%22%2c%22Oid%22%3a%22eee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d)

Teleconference meeting information:

+1 775-321-6111,,937296473# United States, Reno

Phone conference ID: 937 296 473#

The agency can accommodate limited seating at the meeting location if requested in advance. Members of the public that need prior assistance to participate in the meeting or wish to submit a written public comment to be read aloud during the meeting should contact Tristin Alishio by email at [talishio@ndep.nv.gov](mailto:talishio@ndep.nv.gov), by calling (775) 687-9369, in writing at NDEP-BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by facsimile (775) 687-8335 no later than March 9, 2026.

Note: Supporting material for this meeting and prior meeting minutes are posted on the Board to Review Claims

meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes>. Audio recordings of previous meetings are located in the Nevada Division of Environmental Protection (NDEP) Carson City office and can be obtained from Alexa Salls by sending a request in writing via email to [asalls@ndep.nv.gov](mailto:asalls@ndep.nv.gov), by mail to NDEP-BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by calling (775) 687-9368.

**Agenda Item 1:  
Call to Order and Roll Call**

**Agenda Item 2:  
Public Comment**  
(FOR DISCUSSION)

**Agenda Item 3:**  
**Approval of December 11, 2025 Minutes**  
(FOR POSSIBLE ACTION)

**STATE OF NEVADA BOARD TO REVIEW CLAIMS**  
**MEETING MINUTES - DECEMBER 11, 2025**

**1. CALL TO ORDER**

**Chair Tappan** called the meeting to order at 10:00 a.m. The meeting was held in the Tahoe Conference room of the Richard Bryan Building located at 901 South Stewart Street, Carson City, NV and teleconferenced to the Red Rock Conference Room of the NDEP Las Vegas office, located at 375 East Warm Springs Road, Suite 200, Las Vegas, NV. Remote participation was also available via Microsoft Teams.

**A. BOARD MEMBERS PRESENT**

Chair, Maureen Tappan – Representative of the General Public  
Vice-Chair, Rod Smith – Representative of Petroleum Refiners  
LeRoy Perks – Representative of the Independent Retailers of Petroleum  
Karen Stoll – Department of Motor Vehicles  
Jennifer Carr – Nevada Division of Environmental Protection

**B. BOARD MEMBERS ABSENT**

Albert Ruiz – State Fire Marshal’s Office  
Jason Case – Representative of Independent Petroleum Dealers

**C. OTHERS PRESENT**

Katie Armstrong – Legal Counsel, State of Nevada, Attorney General’s Office

Megan Slayden, Gregory Johnson, Victor Alvarez, Jeff Collins, Ben Moan, Jonathan McRae, Kevin Salls, Dean Peterson, Michael Mazziotta, John Karr, Ruby Wood, Madison Mathers, Grant Sporing, Tristin Alishio, Kim Valdez, Kelly Gearlds, Ally Hernandez and Alexa Salls – Nevada Division of Environmental Protection (NDEP)

Keith Stewart – Stewart Environmental, Inc.  
William Thompson - Southern Nevada Health District  
Lynn Cintron – Southern Nevada Health District  
Matt Grandjean – Stantec Consulting Services  
Stephanie Holst – Broadbent & Associates, Inc.  
Evan Robinson - Broadbent & Associates, Inc.  
Rex Hepe – Broadbent & Associates, Inc.  
Carlos Cobos – Broadbent & Associates, Inc.  
Collin Schaumburg – ENCORE Consulting  
Anthony Bell – Circle K Stores  
Jennifer Thies – Circle K Stores  
Bee Bintz – Circle K Stores  
Reyna Mendez – Circle K Stores  
Phil Flaherty – Becker Enterprises  
Caitlin Jelle – UES  
Anna Henry – UES  
Chad Stephens – Nevada Department of Conservation and Natural Resources

In addition to the above-named participants, one guest called into the meeting using the teleconference number.

2. **PUBLIC COMMENT**

There were no public comments.

3. **APPROVAL OF THE SEPTEMBER 18, 2025, MINUTES**

**Chair Tappan** called for changes to the minutes. There were no changes requested.

**Vice-Chair Rod Smith abstained from this motion. LeRoy Perks moved to approve the September 18, 2025, minutes. Jennifer Carr seconded the motion. Motion passed unanimously.**

4. **STATUS OF THE FUND**

**Megan Slayden, NDEP**, provided a summary of revenues into the Fund for State Fiscal Year 2026, noting that the balance forward from State Fiscal Year 2025 was \$7,500,000. Approximately \$395,575 have been received from the 2026 tank enrollment fees. Approximately \$2,517,911 were generated by the \$0.0075 Petroleum Fee. The total revenue received by the Fund this fiscal year has been \$10,413,486.03. The following are the total Fund expenditures for State Fiscal Year 2026, thus far: Board member salaries equaled approximately \$433; in-state travel costs for Board members were approximately \$64; Board meeting operating costs were approximately \$124; money transferred to NDEP for program administration, staff salaries, and ongoing program maintenance was approximately \$534,809; funding for state-led petrochemical cleanups was approximately \$67,573; and reimbursement of Petroleum Fund claims totaled approximately \$1,341,020. The total expenditures of the Fund for State Fiscal Year 2026 were \$1,944,022.97. The total funding currently available within the Petroleum Fund for State Fiscal Year 2026, is \$8,469,463.06.

5. **SITE SPECIFIC BOARD DETERMINATION FOR RECONSIDERATION**

**Gregory Johnson, NDEP**, presented a request to reconsider Site-Specific Board Determination, No. C2020-02. Which previously provided reduced coverage to Gas 2 Go, located at 6390 West Lake Mead Boulevard, Las Vegas, Nevada, and owned by Canyon Plaza, LLC. Mr. Rex Heppe, of Broadbent and Associates, the CEM for Canyon Plaza, LLC, was present to petition the Board to reconsider the original determination for this site, which approved Fund coverage with a 40% reduction. This determination was included as Attachment A.

The following is a quick summary as to why the Board, during the September 2020 meeting, approved coverage with a 40% reduction.

On January 13, 2019, the monthly continuous statistical leak detection (CSLD) test indicated the premium tank had failed. Documentation provided with the application demonstrated that premium product was transferred from the premium tank to the regular unleaded tank on August 22, 2019. However, the premium tank was not drained to within 1" of product until October 10, 2019. On January 23, 2020, the tanks at this site were permanently closed by removal from the ground. Petroleum impacted soil was apparent under the south end of the premium tank. At the time of removal 140.87 tons of source material was excavated from the site as an initial abatement action.

An application for coverage was received by NDEP on June 5, 2020. The application identified a crack at the bottom of the premium tank (identified as Tank 3 in the application) as the source of the release. Documentation demonstrating that the owner had reported the January 13, 2019, failure and investigated for a leak to the environment, was not available at the time of the coverage application submittal. This resulted in a staff recommendation for a 40% reduction. The Board approved coverage at the recommended rate based upon the facts of the case.

On August 6, 2025, NDEP approved a Compliance Plan and Schedule for the site. On September 5, 2025, the operator submitted a request for reconsideration of the reduction. A copy of this request is included as Attachment C. NDEP has reviewed this request and determined that it meets the criteria for an approved Compliance Plan and Schedule established in Board Policy Resolution 2012-06 5.c. As such, staff recommends the Board reconsider the original site-specific board determination. Policy Resolution 2012-06 has been included as Attachment B. The Board has the authority to leave the existing coverage reduction as is, alter the reduction, or eliminate it entirely.

**Rex Hepe, Broadbent & Associates**, stated that there are two ownership parties involved at this site - one who owns the tanks, and one who operates the tanks. He indicated the owner of the tanks has done very well in the last five years, for compliance, with confirmation from Southern Nevada Health District for five years of compliance. He asserted that they have continued site assessment and remediation, compliant with NDEP regulations.

**Chair Tappan** opened the floor for questions.

**LeRoy Perks** asked how much money has been spent on this site, thus far.

**Megan Slayden** stated there is a 40% reduction, with approximately 90% of the available money spent. She indicated that to be approximately \$440,000 to \$450,000 of the \$540,000, that is eligible for reimbursement, with approximately 10% of the site funding currently remaining, under the original value.

**Mr. Perks** asked if remediation will continue much longer or if it is ready to be closed.

**Ms. Slayden** stated that, according to the compliance plan and schedule submitted with the reconsideration request, seven to eight more years of site remediation is projected.

**Mr. Hepe** added that the operator and their CEM are designing a remediation system for petroleum hydrocarbons in groundwater, projecting at least five years of operation with one year of post monitoring, for the six to seven years. He indicated there is an extensive LNAPL plume hampering remediation efforts but hopes the forthcoming system will help.

**Vice-Chair Smith** asked how much money would be spent over the seven years.

**Mr. Hepe**, provided a projection of \$4 million, stating there have been several iterations of site assessment so far. In recent years, the site has experienced a decline in groundwater levels. With that decline, light non-aqueous phase liquid (LNAPL, also known as free product) was observed on the surface. It has subsequently increased in the number of wells, as well as thickness, in the well monitoring network. He continued that, since 2023, they have been manually bailing free product, indicating a system wasn't designed until recently. In 2023, A pilot test was performed, with free product recovery, however it provided unfavorable results. With the change in site conditions, they are hoping the results of the original system will now be favorable. **Mr. Hepe** indicated an air sparge/soil vapor extraction system is being designed and should be operational by mid-next year.

**Mr. Perks** asked what the liability would be for the Fund if the 40% reduction were removed.

**Ms. Slayden** indicated if the 40% reduction were removed, additional funds would be added, equivalent to the percentage remaining of the current allotment. If a 0% reduction were approved, should Canyon Plaza return to request an additional allotment of funding, the additional allotment would be with a 0% reduction, which would provide \$900,000, which represents \$1,000,000 minus a 10% copayment.

**Mr. Perks** asked if Canyon Plaza could return for more than one additional allotment.

**Ms. Slayden** confirmed that his statement was accurate.

**Mr. Perks** asked if that 0% could be changed in the future, based upon the quality of the work.

**Ms. Slayden** indicated that it could not be changed from the 0%. The only way the reduction percentage would be reapplied would be non-compliance with the approved compliance plan and schedule. If the conditions set and approved in the plan and schedule are not adhered to, the Fund is required to reinstitute the 40% reduction, in full. Subsequently, Canyon Plaza, LLC would not be eligible to request another reconsideration.

**Mr. Perks** asked if this would be a staff decision or if it had to come from the Board.

**Ms. Slayden** indicated that it is a policy requirement that does not require Board approval. Staff would notify the operator if there were a change in coverage due to this requirement.

**Chair Tappan** provided an example of the Board approving a 20% reduction as opposed to no reduction; and requested confirmation that the 20% reduction would remain for the lifetime of the case.

**Ms. Slayden** confirmed this understanding.

**Jennifer Carr, NDEP,** asked what the depth of the LNAPL was.

**Mr. Heppe** stated it varied by well and could range from a couple hundredths of an inch to eight feet above the top of the water table.

**Ms. Carr** requested confirmation that the groundwater has dropped, and that free product has smeared in the vadose zone.

**Mr. Heppe** stated he didn't think it had smeared because as the water level dropped, the free product level increased. He proposed that what has happened is that a confining layer is being exposed and allowing the free product to come back into the well. He doesn't think there is a product mixing zone, rather that the free product is now hydraulically available for flow into the well.

**Ms. Carr** asked about the frequency of free product recovery.

**Mr. Heppe** stated it is currently weekly on particular wells, based upon a site-specific standard that was established. If the thickness exceeds this standard, free-product recovery is performed.

**Ms. Carr** asked if they are going to compliment that with air sparging and soil vapor extraction.

**Mr. Heppe** confirmed this understanding.

**Ms. Carr** asked Ms. Slayden if the corrective action plan (CAP) had been approved by NDEP.

**Ms. Slayden** confirmed the CAP had been approved. It was submitted in August of this year, and approved in October.

**Ms. Carr** asked if NDEP concurrence on the CAP occurred at the beginning of the fourth quarter of 2025.

**Mr. Heppe** confirmed.

**Ms. Carr** stated that in the Corrective Action Plan, the projected schedule stated it would have been approved in the third quarter, observing a month difference from the remediation plan system design and implementation of the mobile LNAPL recovery system completion, which was the fourth quarter of 2025.

She asked if they were on schedule or are starting behind schedule.

**Mr. Heppe** stated the system has been ordered and is expected to arrive the first week of January, with full operation planned for the end of January.

**Ms. Carr** asked what the status of the NV Energy power request and bids from construction contractors were. These items are listed in Mr. Heppe's schedule for the first quarter of 2026.

**Mr. Heppe** stated the mobile system will be solar operated, not requiring permitting for NV Energy. It will be a trailer mounted system with no infrastructure needed. He indicated the NV Energy permit they requested is for the fixed system, which will happen once that is designed.

**Ms. Carr** asked if anyone had estimated the actual volume of fuel lost. She stated that in the Broadbent report, there was discussion of 604 gallons recovered, but that in section 2.2, UST compliance, when the tank was originally drained, it wasn't fully drained below 1 inch until a couple months later. She further stated that, between August and September, the discussion suggests that 74 gallons remained in the tank during that time, and that there wasn't an additional loss of product between August and December. She asked for clarification.

**Mr. Heppe** stated they don't believe additional product was lost, and that the volume never changed. **Mr. Heppe** also stated that an actual calculation of fuel loss has never been done because there isn't enough information available from the system to allow for it.

**Ms. Carr** stated that the time period between when the leak detection initially failed and the fuel was pumped out was roughly eight months.

**Mr. Heppe** confirmed that this was correct.

**Chair Tappan** questioned how large the area of contamination is, and whether the business is still operating.

**Mr. Heppe** stated that the free product, more often than not, does not reflect what is in the formation. Even though eight feet of product is in a well, there could be less than one foot of product inside the formation, stating it isn't a one-to-one relationship. He stated the facility is operational, with the UST system removed and a replacement tank installed in 2019, within the old tank basin; however, oriented in a different direction. He further explained it has been in operation and in compliance since the installation of the new tank. **Mr. Heppe** explained the size of the plume is more extensive than at most sites, being in the northeast corner of Lakeview Boulevard and Torrey Pines, where the strip mall is located, almost all the way underneath the entire site. He again reiterated that the plume levels vary throughout the site, ranging from two hundredths to three feet.

**Ms. Carr** then referenced a map provided in the board packet and asked if **Mr. Heppe** believed there had been full delineation of the plume underneath the apartment buildings to the east.

**Mr. Heppe** confirmed this understanding.

**Vice-Chair Smith** expressed his concern that after five years, it appears this site has progressed very slowly. He requested more information regarding the efforts and participation of the operator in remediating the contamination.

**Ben Moan, NDEP**, confirmed there has been work on removal. He stated this was more complicated than most sites, as the LNAPL is more extensive. This led to the dissolve phase plume offsite, indicating part of the issue is getting offsite access from third party property owners to get wells installed, with a lot of negotiation required. He explained that the last two years have seen extensive LNAPL recovery, and that since the paperwork for this request was submitted, another 200 or so gallons have been recovered. This has

been with weekly, manual recovery, which is labor intensive and costly. He further clarified that, as the water table has dropped, the LNAPL is more mobile. Two years prior, very little recovery could be done. Pilot tests have been done for LNAPL recovery, with an air sparge and SVE pilot test. These took some time to be completed and get results, which look favorable. **Mr. Moan** also indicated this site is a high priority, as there are two Las Vegas Valley Water District municipal wells upgradient to the site that get used seasonally. He indicated the shallow groundwater plume is moving away from these wells, and they are screened quite a bit deeper. Despite this, conditions could change, so this site is a priority for cleanup. He continued by stating there are potential cost savings in automating some LNAPL recovery. With use of a mobile system, if recovery is minimal in one well, the system can be moved to a different well that will produce better.

**Vice-Chair Smith** asked what direction the plume was moving. He inquired about the wells Mr. Moan is concerned about.

**Mr. Ben Moan, NDEP**, stated groundwater movement is northeast, and that the wells are upgradient. In addition to the pilot tests and monitoring wells installed, soil vapor wells were also installed as a precautionary measure to monitor for vapor intrusion.

**Vice-Chair Smith** inquired if there was any idea how much, in total, had been released compared to the 700 gallons that had been recovered.

**Mr. Moan** indicated that it is unknown at this time. He affirmed Mr. Heppe's statement that it is unlikely there is eight feet of product across the entire zone, and the wells are high permeability/low pressure areas, where the LNAPL tends to gather.

**Vice-Chair Smith** requested clarification of rules and guidelines moving forward, if changes were made.

**Ms. Slayden** stated that the decision made today is what will stand for the remainder of the case. If the Board retains a 40% reduction, every additional allotment requested will be subject to that percentage.

**Mr. Perks** mentioned that a significant amount has been deducted from their reimbursement already.

**Ms. Slayden** confirmed that this was correct, as the reimbursement is 54% of every dollar requested.

**Mr. Perks** estimated a figure around \$400,000, citing this was a significant figure.

**Ms. Slayden** confirmed that this was correct.

**Vice-Chair Smith** expressed concern with cases that progressed slowly.

**Chair Tappan** inquired whether Mr. Moan could provide insight regarding the pace of the cleanup.

**Mr. Moan** stated this is a larger than normal case and it is quite complicated. Due to the size and complexity, some small things have taken longer and were more costly than what would occur with a normal site. A variety of activities are required for cleanup projects, and these steps will take longer with this site, due to the size. He stated that, for the last two years they have been conducting weekly LNAPL recovery, removing some mass from the ground. Manual extraction is slow, with automated systems only recently being planned, as initial pilot tests didn't warrant automated systems.

**Mr. Moan** added that the responsible party, has worked with NDEP on non-Petroleum Fund cases, indicating those are more challenging, as it is 100% out of pocket. He stated the operator has always worked with NDEP appropriately and cooperatively.

Mr. Perks offered that he was satisfied with the cleanup actions, mentioning the operator's effective participation in the cleanup. He suggested a motion to drop the 40% reduction for the case.

**Mr. LeRoy Perks made a motion to reconsider Site-Specific Board Determination No. C2020-02 and remove the 40% reduction. Vice-Chair Rod Smith seconded the motion. There was no discussion. The motion passed unanimously.**

## 6. **SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL ALLOTMENT**

Mr. Victor Alvarez, NDEP, presented Site Specific Board Determination No. C2025-09 which proposed to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Pit Stop #1, located at 275 12th Street, Elko, Nevada. This is for Petroleum Fund Case ID number 2016000023, facility ID number 6-000317.

The subject site, identified as Pit Stop #1, located at 275 12th Street, Elko, Nevada, was previously awarded coverage for a release from a gasoline aboveground storage tank system with a 20% reduction and a 10% copayment. The operator has requested an additional allotment of funding in accordance with Policy Resolution 2023-01, which is provided as Appendix A. Petroleum Fund staff has reviewed this request and prepared this SSBD to help the Board determine eligibility.

The following is a brief history of what has occurred at this site recently:

On July 28, 2025, the operator was designated a small business in accordance with NAC 445C.220. This designation reduced the operator's copayment to 5% of the remediation costs. On October 21, 2025, the operator submitted a request for an additional allotment of funding. A copy of this request is included as Appendix B.

On November 4th, 2025, the NDEP case officer concurred that the operator is complaint with required assessment and cleanup directives at the site. The case officer also concurred with the Compliance Plan and Schedule in the same correspondence. A copy of this letter is provided in Appendix C. According to the provided schedule, the estimated cost to closure is approximately \$860,000.

On September 25, 2025, the case officer requested that continued remediation activities take place at the site. This request is provided in Appendix D.

Claim # 80925 was approved for payment at the September 18, 2025, Board meeting, which exhausted all available cleanup funding for the case. A review of case records indicates that the operator is not liable pursuant to NRS 445C.390 and has not received money for damages pursuant to NRS 445C.380(1).

Therefore, staff recommends adoption of SSBD C2025-09, as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 to Pit Stop #1 for \$760,000. This represents \$1,000,000 in coverage, minus a 20% reduction and 5% copayment.

Chair Tappan opened the floor for questions.

Vice-Chair Smith requested more history and information on this case.

Caitlin Jelle, UES, indicated she was the CEM for this case. This has been a longstanding case and there has been pilot testing and a soil vapor extraction remediation system running since the beginning of January, removing 10,000 pounds of petroleum hydrocarbons. There has been LNAPL removal since 2018, for a total of 3,000 gallons removed, with a full LNAPL recovery system on site, which was installed five to six years ago. She pointed out that the LNAPL has reduced such that the recovery system has been turned off. Water levels in Elko fluctuate drastically, about 30 feet, making LNAPL recovery challenging, but indicated LNAPL levels are down to a foot or less, with the SVE system running. She stated the responsible party no

longer operates at the site. The site is operated by a different company, which has been fully supportive.

**Ms. Jelle** suggested that moving forward, there is an opportunity to conduct more remediation than historically. There is approximately six inches of concrete over the entirety of the site, further challenging issues. The current operators have removed an overhead rack and are planning full, permanent closure of the product lines that were identified as the source of the release. This will allow full excavation to take place and removal of significant amounts of contaminated soil. She indicated a compliance plan has been approved which contains plans to install an air sparge system in the next year, complimenting an existing soil vapor extraction system.

**Vice-Chair Smith** commented that it is an immense amount of product.

**Ms. Jelle** agreed with this statement, mentioning this site was somewhat complicated. The reduction is due to a comingled plume, containing an eligible release on the backside of the property, and an ineligible release on the front side of the property. She feels some of the LNAPL removed is from the ineligible release.

**Chair Tappan** reiterated that the 20% reduction will remain in place, but the business has been designated a small business, so the copayment is reduced to 5%. She stated the request is an additional \$1,000,000 to continue. She asked Ms. Jelle to confirm they are around that \$1,000,000 mark.

**Ms. Jelle** confirmed the \$1,000,000 figure, stating the estimate was \$860,000.

**Jennifer Carr moved to adopt Site Specific Board Determination number 2025-09, as proposed, granting an additional allotment of cleanup funding, in accordance with Board Policy Resolution 2023-01 to Pit Stop #1, for \$760,000, representing \$1,000,000 in coverage, minus a 20% reduction and 5% copayment. LeRoy Perks, seconded the motion. There was no discussion. The motion passed unanimously.**

7. **SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

**Gregory Johnson** presented Site Specific Board Determination No. C2025-08 which proposed to provide reduced Petroleum Fund coverage for Circle K Store #2701951, 5685 S. Eastern Ave., Las Vegas, Nevada. This is Petroleum Fund Case number 2025000013, Facility ID number 8-000938.

The subject site is owned by Circle K Stores, Inc., and identified as Circle K Store #2701791, and is located at 5685 S Eastern Avenue, Las Vegas, Nevada. It consists of three underground storage tank (UST) systems, which contained gasoline at the time of release.

On August 26, 2024, Southern Nevada Health District (SNHD) conducted an inspection of the facility. During the inspection active periodic test fail alarms for Tank #2 were observed. SNHD sent a first notice of violation (NOV 1) to Circle K Stores, which included violation of 40 CFR 280.45 – Failure to maintain every record of release detection monitoring, and 40 CFR 280.50(a)-(c) - Failure to report a suspected release within 24 hours to the implementing agency. Documentation demonstrating compliance with UST regulations was requested to be submitted by September 25, 2024. Second and third notices were sent regarding the same violations, and violation of 40 CFR 280.50(a)-(c), on October 2, 2024, and on November 6, 2024, respectively.

September 3, 2024, Tank #2, a 10,000-gallon single walled UST, containing gasoline, was reported to have had an unknown failure during multiple tests, and was taken out of service. Documentation provided shows the tank was not placed in proper temporary closure (pumped to less than one inch of product) until November 5, 2024.

Between September 19 and September 20, 2024, two soil borings, SB-1 and SB-2, were advanced to

groundwater. Laboratory Results demonstrated that soil and groundwater are contaminated.

Between December 13, and December 16, 2024, Tank #2 passed tank and line tightness tests, and was returned to service. On February 20, 2025, Tank #2 and Tank #3, each identified as 10,000-gallon single-walled USTs containing gasoline, failed tightness tests and were taken out of service.

On June 9, 2025, an application for coverage was submitted to NDEP. The application identified the source of release as a failed tank tightness test in Tank #2 on September 3, 2024, and failed tightness tests for Tank #3 on February 20, 2025.

On October 22, 2025, documentation demonstrating the tanks were permanently closed via removal from the ground was received by NDEP.

40 CFR 280.50(a) states “Owners and Operators of UST systems must report to the implementing agency within 24 hours, or another reasonable period specified by the implementing agency, and follow the procedures in 280.52 for any of the following conditions: (a) The discovery by owners and operators or others of released regulated substances at the UST site...”

40 CFR 280.45 states, “All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart.” 40 CFR 280.34 states, “Owners and operators must maintain the following information: (b)(7) Documentation of compliance with release detection requirements.”

Board Policy Resolution No. 94-023 states: “noncompliance to certain regulations may not necessarily be proximate cause for a discharge...but may still result in increased costs for remediation.” Furthermore, “When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A.”

In accordance with Board Policy Resolution 94-023, reductions for noncompliance with the state and federal UST regulations will be assessed as follows:

LUST.001 - Failure to comply with Release Reporting, Investigation and Confirmation. 40 CFR 280.50-280.53: 40% Reduction

UST.002 - Failure to Comply with UST General Operating Requirements. 40 CFR 280.30-280.34: 10% Reduction

UST.003 - Failure to Comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40-280.45: 20% Reduction

Therefore, in accordance with Board Policy Resolution 94-023, staff recommends the Board approve coverage with a 40% reduction. The Board has the authority to approve coverage at a rate other than that recommended by staff.

**Chair Tappan** opened the floor to questions.

**Jennifer Carr** noted that earlier in 2025 Circle K had come before this Board with a couple of cases, stating there was discussion about onsite operations, standard operating procedures, good communication, etc. She wondered if there had been improvement since that time with Circle K facilities, in addition to this case.

**Reyna Mendez, Circle K Stores**, indicated she is the in-house environmental manager. She stated that there have been a lot of changes. Bee Bintz has been handling Nevada, with more members being added to relieve her workload. She added they have included two individuals who proactively and reactively handle repairs and assist Ms. Bintz with progress and making sure vendors are set up and ready to go with repairs, permits, etc. They have added a data coordinator to assist with permit renewals, as well.

Ms. Mendez continued that other staff have been added to assist Ms. Bintz, so she may focus on compliance and all its requirements. She stated Ms. Bintz maintains a spreadsheet, where she keeps all information on hand, as well as using an in-house platform to update information on repairs and alarms. Mr. Anthony Bell can also see if there are any issues. This makes things more cohesive and efficient in providing information and record keeping to Circle K leadership, as well as the State of Nevada.

**Vice-Chair Rod Smith made a motion to adopt Site Specific Board Determination number C2025-08, as proposed, granting coverage under the State of Nevada Petroleum Fund, to Circle K store number 2701951, for \$1,080,000. This represents \$2,000,000 in coverage, for two gasoline UST systems, with a 40% reduction and a 10% copay. Mr. LeRoy Perks seconded the motion. There was no discussion. The motion passed unanimously.**

## **8. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

Victor Alvarez, presented Site Specific Board Determination No. C2025-10 which proposed to Provide reduced Petroleum Fund coverage for Terrible Herbst #165, 1785 East Sunset Road, Las Vegas, Nevada. This is Petroleum Fund case ID number 2022000033, facility ID number 8-001334.

The subject site is owned by Terrible Herbst, Inc., and identified as Terrible Herbst Store #165. It is located at 1785 East Sunset Road, Las Vegas, Nevada, and consists of four underground storage tank (UST) systems, three of which contained gasoline and one which contained diesel at the time of release.

October 18, 2021, Tank 2, identified as the east unleaded tank, failed precision tightness testing. The failed test was reported to NDEP on October 28, 2021. Documentation demonstrating Tank 2 was emptied to less than one inch of product within 24 hours of the failed testing and placed into temporary closure was not available during application review.

On April 25, 2022, Tank 2 was repaired and subsequently returned to service. On May 27, 2025, a complete application for coverage was received by NDEP. The application identified a twelve-inch crack on the side of Tank 2 as the source of the release.

SIR reports for the period April 2021 through October 2021 were not available during application review. A continuous statistical leak detection report dated August 16, 2021, was submitted as a part of the coverage application, but did not include a passing result for Tank 2.

The UST system was out of compliance with the following UST regulations at the time of the release discovery: 1. Documentation demonstrating that the system was being monitored for releases was not available during application review. 2. The operator did not report the spill within 24 hours of the failed tightness test. 3. The operator did not empty Tank 2 to less than one inch of product within 24 hours of release discovery.

40 CFR 280.34 (b) states, "Owners and operators must maintain the following information... (7) Documentation of compliance with release detection requirements." 40 CFR 280.45 clarifies, "All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart."

40 CFR 280.50 states, "Owners and operators of UST systems must report to the implementing agency within 24 hours, or another reasonable time period specified by the implementing agency, and follow the procedures in 280.52 for any of the following conditions: (c) Monitoring results, including an investigation of an alarm, from a release detection method required under 280.41 and 280.42 that indicate a release may have occurred..." Additionally, 40 CFR 280.52 states, "...owners and operators must immediately investigate and confirm all suspected releases of regulated substances requiring reporting under 280.50 within 7 days..."

40 CFR 280.61 states, “Upon confirmation of a release in accordance with 280.52 or after a release from the UST system is identified in any other manner, owners and operators must perform the following initial response actions within 24 hours of a release or within another reasonable period of time determined by the implementing agency: (b) Take immediate action to prevent any further release of the regulated substance into the environment.” 40 CFR 280.62 further clarifies the operator “(1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment.”

Board Policy Resolution No. 94-023 states: “Non-compliance with certain regulations may not necessarily be proximate cause for a discharge... but may still result in increased costs for site remediation.” Resolution 94-023 also states, “When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A. .... “In the case of more than one non-compliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item.”

In accordance with Board Policy Resolution No. 94-023, reductions for non-compliance with Federal UST regulations are assessed as follows:

LUST.001 - Failure to comply with Release Reporting, Investigation and Confirmation. 40 CFR 280.50-280.53: 40% Reduction

LUST.002- Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.67 – 40% Reduction

UST.002 - Failure to Comply with UST General Operating Requirements. 40 CFR 280.30-280.34: 10% Reduction

UST.003 - Failure to Comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40-280.45: 20% Reduction

Therefore, in accordance with Board Policy Resolution 94-023, staff recommends the Board approve coverage with a 40% reduction. The Board has the authority to approve coverage at a rate other than that recommended by staff.

**Chair Tappan**, opened the floor for questions.

**Carlos Cobos, Broadbent & Associates**, identified himself as the CEM representing Terrible Herbst and stated that testing and compliance issues regarding this application and previous applications predate the designated environmental manager. He stated that, given the nature of the release and current phase of characterization, he is not inclined to contest the recommended coverage at this time. He added that the operator and Broadbent and Associates will be working together to facilitate better compliance and regulatory standards moving forward.

**Jennifer Carr made a motion to adopt Site-Specific Board Determination number C2025-10, as proposed, granting coverage under the State of Nevada Petroleum Fund, to Terrible Herbst Station #165, for \$540,000. This represents \$1,000,000 in coverage for one gasoline UST system, with a 40% reduction and a 10% copay. LeRoy Perks seconded the motion. There was no discussion. The motion passed unanimously.**

**9. ADOPTION OF CONSENT ITEMS**

**HEATING OIL**

				<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1	2025000024; 81018	Albert W Salls Living Trust: Residence Of 95 E Richards Way	\$24,784.14	\$24,784.14
FOR POSSIBLE ACTION	2	2025000025; 81019	Nadia Gulistani: Residence Of 701 Evans Avenue	\$30,181.09	\$30,181.09
				<b>SUB TOTAL:</b>	<b><u>\$54,965.23</u></b>

**NEW CASES**

				<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1	2024000001; 80977	Circle K Stores, Inc.: Circle K Store #2700542	\$69,816.21	\$37,485.43
FOR POSSIBLE ACTION	2	2025000011; 81011	R B Properties, Inc.: South Pointe Market	\$37,892.99	\$33,160.85
				<b>SUB TOTAL:</b>	<b><u>\$107,709.20</u></b>

**ONGOING CASES**

				<b><u>REQUESTED</u></b>	<b><u>RECOMMENDED</u></b>
FOR POSSIBLE ACTION	1	1992000029; 80998	7-Eleven, Inc: 7-Eleven #29639	\$60,311.85	\$60,311.85
FOR POSSIBLE ACTION	2	1992000126; 81005	Clark County School District: RC White (Arville) Transportation Satellite	\$34,864.25	\$34,864.25
FOR POSSIBLE ACTION	3	1995000039; 80958	Al Park Petroleum, Inc.: Crescent Valley Market	\$17,941.52	\$17,708.96
FOR POSSIBLE ACTION	4	1995000042; 81003	FBF, Inc.: Gas 4 Less	\$5,988.18	\$5,688.77
FOR POSSIBLE ACTION	5	1998000075; 80916	55 McDermitt Crude, Llc: McDermitt Motel & Convenience Store	\$9,619.26	\$7,937.33
FOR POSSIBLE ACTION	6	1999000022; 80678	Terrible Herbst, Inc.: Terrible Herbst #129	\$194,461.83	\$161,710.75
FOR POSSIBLE ACTION	7	1999000023; 80989	Nevada Ready Mix Corp: Nevada Ready Mix	\$12,120.83	\$10,908.75
FOR POSSIBLE ACTION	8	1999000104; 80840	Terrible Herbst, Inc.: Terrible Herbst #118	\$102,520.10	\$91,611.09
FOR POSSIBLE ACTION	9	1999000137; 80603	Terrible Herbst, Inc.: Terrible Herbst #152	\$49,449.34	\$44,504.41
FOR POSSIBLE ACTION	10	2007000014; 81002	Raiders Oz Business, Llc: Former Ace Cab/Frias Transportation	\$43,120.33	\$38,808.30
FOR POSSIBLE ACTION	11	2007000016; 80967	Golden Gate Petroleum of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$11,712.50	\$10,541.25
FOR POSSIBLE ACTION	12	2008000019; 80899	One Panou, Llc: Golden Market #3	\$109,414.54	\$97,927.56
FOR POSSIBLE ACTION	13	2009000024; 81000	SJK Investments, Llc: Chuck's Circle C	\$16,884.60	\$15,196.14
FOR POSSIBLE ACTION	14	2011000009; 80957	Cimarron West: Cimarron West	\$19,838.11	\$17,854.30
FOR POSSIBLE ACTION	15	2013000019; 80970	Hardy Enterprises, Inc.: Elko Sinclair #53	\$17,187.16	\$15,468.44
FOR POSSIBLE ACTION	16	2014000025; 80972	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$10,226.50	\$9,203.85
FOR POSSIBLE ACTION	17	2017000015; 81004	Ellen 5, Llc: Auto Center (green Valley Grocery #63)	\$7,145.25	\$6,430.73
FOR POSSIBLE ACTION	18	2018000009; 80973	Reed Incorporated: Pacific Pride	\$47,488.36	\$42,739.52
FOR POSSIBLE ACTION	19	2018000018; 80961	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$43,020.47	\$33,581.54
FOR POSSIBLE ACTION	20	2019000044; 80981	7-Eleven, Inc: 7-Eleven #15829	\$43,948.03	\$39,553.23
FOR POSSIBLE ACTION	21	2020000015; 81008	Canyon Plaza, Llc: Gas 2 Go	\$42,350.85	\$22,869.46
FOR POSSIBLE ACTION	22	2021000014; 81009	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$13,384.30	\$12,045.87
FOR POSSIBLE ACTION	23	2021000026; 80982	7-Eleven, Inc: 7-Eleven #25578	\$28,537.23	\$25,683.51
FOR POSSIBLE ACTION	24	2021000032; 80924	Circle K Stores, Inc.: Circle K Store #2700755	\$60,968.82	\$48,748.49
FOR POSSIBLE ACTION	25	2022000018; 81010	Pilot Travel Centers Llc: Pilot Travel Centers LLC #341	\$10,791.70	\$7,770.02
FOR POSSIBLE ACTION	26	2023000013; 80938	Terrible Herbst, Inc.: Terrible Herbst #3	\$36,311.50	\$32,678.75
FOR POSSIBLE ACTION	27	2023000018; 80971	Reed Incorporated: R Place #1	\$22,531.88	\$20,188.69
FOR POSSIBLE ACTION	28	2023000028; 80995	Anderson Dairy, Inc.: Anderson Dairy INC	\$7,530.00	\$6,777.00
FOR POSSIBLE ACTION	29	2024000008; 81007	Midjit Market, Inc.: Green Valley Grocery #58	\$10,634.40	\$7,656.77

SUB TOTAL: \$1,090,303.69    \$946,969.58  
RECOMMENDED CLAIMS TOTAL: \$1,252,987.12    \$1,072,581.09

Vice-Chair Smith, Petroleum Refiners, made a motion to adopt the consent items, as listed. LeRoy Perks seconded the motion. The motion passed unanimously. The Board approved all items as a consent agenda item. There was no discussion regarding an individual item. Motion passed unanimously.

DRAFT

**10. DIRECT PAYMENT OF UNCONTESTED CLAIMS**

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>	
FOR POSSIBLE ACTION	1	2025000019; 80962	Samantha E. Terenzi: Residence Of 15105 Pinion Drive	\$10,771.65	\$10,771.65
FOR POSSIBLE ACTION	2	2025000020; 80963	Majuba Llc: Residence Of 1600 Ferris Lane	\$10,773.61	\$10,773.61
FOR POSSIBLE ACTION	3	2025000023; 80976	Smeath Family Trust: Residence Of 4900 Rio Pinar Drive	\$30,017.37	\$29,767.37
FOR POSSIBLE ACTION	4	2025000024; 80974	Albert W Salls Living Trust: Residence Of 95 E Richards Way	\$31,659.67	\$31,409.67
FOR POSSIBLE ACTION	5	2025000025; 80980	Nadia Gulistani: Residence Of 701 Evans Avenue	\$62,401.39	\$61,901.39
FOR POSSIBLE ACTION	6	2025000026; 80983	Aka Llc: Residence Of 235 W Pueblo Street	\$46,594.51	\$46,094.51
FOR POSSIBLE ACTION	7	2025000027; 80986	Karol F Robison-Garrett Trust: Residence Of 790 W 12th Street	\$37,235.06	\$36,985.06
FOR POSSIBLE ACTION	8	2025000028; 80999	Greg Silvestro: Residence Of 1443 Langley Drive	\$33,298.27	\$33,048.27
FOR POSSIBLE ACTION	9	2025000028; 81016	Greg Silvestro: Residence Of 1443 Langley Drive	\$10,508.55	\$10,508.55
			<b>SUB TOTAL:</b>	<b><u>\$273,260.08</u></b>	<b><u>\$271,260.08</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>	
FOR POSSIBLE ACTION	1	1993000102; 80997	Rebel Oil Company: Rebel Store #2008	\$74,085.41	\$66,676.87
FOR POSSIBLE ACTION	2	1999000066; 80996	HP Management, Llc: Former Haycock Petroleum	\$26,086.00	\$23,477.40
FOR POSSIBLE ACTION	3	2018000005; 80992	Rebel Oil Company: Rebel Store # 2153	\$8,250.50	\$7,425.45
FOR POSSIBLE ACTION	4	2019000014; 80990	Western Cab Co: Western Cab CO	\$7,980.00	\$7,182.00
FOR POSSIBLE ACTION	5	2022000012; 80991	Neissan Koroghli: City C-Store (7-11)	\$6,357.00	\$5,721.30
FOR POSSIBLE ACTION	6	2022000015; 80993	Rebel Oil Company: Rebel Store #2197	\$5,650.50	\$4,068.36
FOR POSSIBLE ACTION	7	2024000013; 80994	Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$7,439.00	\$4,017.06
			<b>SUB TOTAL:</b>	<b><u>\$135,848.41</u></b>	<b><u>\$118,568.44</u></b>
			<b>DIRECT PAYMENT CLAIMS TOTAL:</b>	<b><u>\$409,108.49</u></b>	<b><u>\$389,828.52</u></b>
			<b>BOARD MEETING CLAIMS TOTAL:</b>	<b><u>\$1,662,086.61</u></b>	<b><u>\$1,462,409.61</u></b>

11. **EXECUTIVE SUMMARY**

**Megan Slayden, NDEP**, provided the Board with the quarterly executive summary report for the Petroleum Fund. Tank enrollment fees are tracked pursuant to the Federal Fiscal Year, which runs from October 1st through September 30th of each year. The annual invoices for enrollment year 2026, were issued August 13, 2025, and a total of 1,306 facilities were invoiced as of November 25, 2025. Approximately 1,267, or about 97% of the invoiced facilities, have submitted the required tank enrollment fees.

**Ms. Slayden** provided the Board with a summary of facilities that are eligible for Fund coverage or have received reimbursement payments from the Fund following a release. Since the inception of the Fund, a total of 1,890 remediation cases have applied for Petroleum Fund coverage. 176 of those cases have been denied due to ineligibility or other reasons. Of the total cases provided Fund coverage, 1,641 of them have been closed and no longer receive cleanup reimbursement. There are currently 71 active Fund cases. Since January 1, 2025, NDEP has received 29 new applications for Fund coverage. There are two applications that were approved for coverage during this meeting. Prior to this Board meeting, the Board to Review Claims approved a cumulative total of \$268,072,411.84, for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This number includes \$389,828.52 for claims paid using the direct payment method since the last Board meeting. With today's Board approval of \$1,072,581.09, the cumulative Fund expenditure will increase to \$269,144,992.93. Lastly, there were no grants for UST upgrades issued this quarter.

12. **PUBLIC COMMENT**

There were no public comments.

13. **CONFIRMATION OF NEXT BOARD MEETING**

**Chair Tappan** confirmed that the next Board meeting is tentatively scheduled for March 12, 2026, at 10:00 a.m.

14. **ADJOURNMENT**

**Chair Tappan adjourned the meeting at 11:27 a.m.**

**Agenda Item 4:  
Status of the Fund**  
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund  
Balance Sheet - State Fiscal Year 2026  
As of 2/24/2026

**REVENUE**

Balance Forward	\$ 7,500,000.00
Enrollment and Registration Fees	\$ 415,925.00
Petroleum Fees	\$ 5,011,700.51
Interest Earned	\$ 147,883.23
Reimbursements Received	\$ -
Balance Forward to New Year	\$ -
<b>Total Revenue</b>	<b>\$ 13,075,508.74</b>

**EXPENDITURES**

Board Salary	\$ 790.96
In-State Travel	\$ 168.84
Operating	\$ 285.23
Transfer to Highway Fund	\$ -
Transfer to Division of Environmental Protection	\$ 906,854.95
State Led Petrochemical Cleanup	\$ 79,304.98
Transfer to Greenhouse Gas Program	\$ -
Petroleum Grant Program	\$ -
Department of Motor Vehicles Fee Collection Service	\$ -
Reimbursement of Claims	\$ 2,734,724.80
<b>Total Expenditures</b>	<b>\$ 3,722,129.76</b>

**LIABILITIES**

Petroleum Board Costs	\$ 3,754.97
Highway Fund Budgeted Amount	\$ 9,000,000.00
Pending Obligated Claims	\$ -
<b>Total Liabilities</b>	<b>\$ 9,003,754.97</b>

**ACTUAL FUNDING AVAILABLE**

**\$ 9,353,378.98**

*Dallia Herring*  
Dallia Herring (Feb 24, 2026 09:29:19 PST)

Prepared By: Dallia Herring

02/24/26

Date

*[Signature]*  
[Signature] (Feb 24, 2026 14:53:50 PST)

Petroleum Fund Staff Approval

02/24/26

Date

**Agenda Item 5:  
Site Specific Board Determination No.  
C2026-01**

**(FOR POSSIBLE ACTION)**

STATE BOARD TO REVIEW CLAIMS  
MEETING OF MARCH 12, 2026

Video-conferenced in Carson City and Las Vegas, Nevada  
Summary of Site-Specific Board Determination No. C2026-01

- SUBJECT:** Proposed Site-Specific Board Determination (SSBD) to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Whiskey Pete's Stateline Stop, located at 100 W. Primm Blvd, Primm, Nevada.  
Petroleum Fund Case ID No. 2018000018, Facility ID No. 8-000772
- DISCUSSION:** The subject site, identified as Whiskey Pete's Stateline Stop, is located at 100 W. Primm Blvd, Primm, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of discharged petroleum from one storage tank system. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund program staff have evaluated the request for funding and based on the documentation provided with the request, recommend that the Board to Review Claims provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2026-01, as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Whiskey Pete's Stateline Stop for \$810,000. This represents \$1,000,000 in coverage, minus a 10% reduction and a 10% copayment.

## STATE BOARD TO REVIEW CLAIMS

Site Specific Board Determination C2026-01  
Site-Specific Board Determination to Provide an Additional Allotment of Funding for  
Whiskey Pete's Stateline Stop , 100 W. Primm Blvd, Primm, Nevada  
Petroleum Fund Case ID No. 2018000018  
Facility ID No. 8-000772

---

Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Whiskey Pete's Stateline Stop and located at 100 W. Primm Blvd, Primm, Nevada, was previously awarded coverage for a release from one gasoline underground storage tank (UST) system, with a 10% reduction and a 10% copayment.
2. Subsection 4 of NRS 445C.380 states, "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
3. On January 30, 2026, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B.
4. On February 10, 2026, the Nevada Division of Environmental Protection (NDEP) case officer concurred the operator is compliant with required assessment and cleanup directives at the site. (Appendix C).
5. On November 13, 2025, the case officer requested that continued remediation activities take place at the site (Appendix D).
6. Claim #81025 is recommended for payment at this meeting and exhausts all available cleanup funding for the case.

7. Subsection 6 of NRS 445C.380 states, “If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank..”
8. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
9. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to Whiskey Pete’s Stateline Stop, Fund Case ID No. 2018000018, in the amount of \$810,000. This represents \$1,000,000 in coverage with a 10% reduction and a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on March 12, 2026.

---

Maureen Tappan, Chair  
State Board to Review Claims

APPENDIX A

Board Resolution No. 2023-01

Establishes Criteria the Nevada Board to Review Claims will review when Considering Approval of  
Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS  
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

**SUBJECT:** Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

**DISCUSSION:** Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

**RECOMMENDATION:** **Adoption** of Policy Resolution No. 2023-01, as proposed.

STATE BOARD TO REVIEW CLAIMS  
RESOLUTION No. 2023-01

Resolution Establishing Criteria Necessary to Approve Additional Allotments of  
Cleanup Funding for Releases of Petroleum from Storage Tanks  
Pursuant to Subsections 4 through 6 of NRS 445C.380

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
  - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
  - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
  - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
  - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
  5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
  6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

**THEREFORE, BE IT RESOLVED THAT:**

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

*I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.*

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
  - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
  - (b) Full-scale free product recovery, if applicable.
  - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
  - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
  - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
  - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
  - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
  - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
  - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair  
Nevada Board to Review Claims

APPENDIX B

Request for Additional Funding Allotment for Whiskey Pete's Stateline Stop



engineers | scientists | innovators

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# REQUEST FOR ADDITIONAL ALLOTMENT OF CLEANUP FUNDING

**Whiskey Pete's Stateline Stop**  
100 West Primm Boulevard  
Primm, Nevada

**NDEP Facility ID: 8-000772**

**Spill Report No.: 110913-06**

**Spill Report No.: 180216-02**

**Petroleum Fund ID: 2018000018**

*Prepared for*

**The Primadonna Company, LLC**

3755 Breakthrough Way, Suite 300

Las Vegas, NV 89135

*Prepared by*

Geosyntec Consultants, Inc.

9480 South Eastern Avenue, Suite 217

Las Vegas, NV 89123

Project: SLC1003

January 30, 2026



# Request for Additional Allotment of Cleanup Funding

## Whiskey Pete's Stateline Stop

100 West Primm Boulevard  
Primm, Nevada

**NDEP Facility ID: 8-000772**

**Spill Report No.: 110913-06**

**Spill Report No.: 180216-02**

**Petroleum Fund ID: 2018000018**

*Prepared for*

The Primadonna Company, LLC  
3755 Breakthrough Way, Suite 300  
Las Vegas, NV 89135

*Prepared by*

Geosyntec Consultants, Inc.  
9480 South Eastern Avenue, Suite 217  
Las Vegas, NV 89123



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Lonnie Mercer, P.G.  
Principal Geologist  
Nevada CEM #2465 (10-10-2026)

### NEVADA CERTIFIED ENVIRONMENTAL MANAGER JURAT

I, Lonnie Mercer, hereby certify that I am responsible for the services described in this document and for the preparation of this document. The services described in this document have been provided in a manner consistent with the current standards of the profession and to the best of my knowledge comply with all applicable federal, state, and local statutes, regulations, and ordinances.

Project Number: SLC1003

January 30, 2026

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3. OPERATOR’S AUTHORIZED REPRESENTATIVE (CLAIMANT) STATEMENT .....5  
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**APPENDICES**

- Appendix A Fund SSBD Reconsideration Letter
- Appendix B NDEP Concurrence Correspondence
- Appendix C UST Compliance Documents

## 1. INTRODUCTION

In accordance with Nevada Revised Statute (NRS) 445C.380(4)(a) and Petroleum Fund Board Policy Resolution No. 2023-01, Geosyntec Consultants, Inc. (Geosyntec) is submitting this request for additional funding on behalf of The Primadonna Company, LLC (Primadonna) for the Whiskey Pete's Stateline Stop (Site). Costs for assessment and remediation have exceeded the authorized coverage amount for Petroleum Fund ID 2018000018. This request is for an additional allotment of funding for ongoing site assessment and remediation activities.

### 1.1 Background

In 2019, the Nevada Petroleum Fund (Fund) Board to Review Claims (Board) granted coverage for the Site pursuant to Site Specific Board Determination (SSBD) #C2019-02. Fund coverage was granted with a 45% reduction and a 10% copay for the assessment and remediation of petroleum contamination associated with a release from an underground storage tank (UST) system at the Site. Based on the initial SSBD, the total Fund reimbursement amount was capped at \$495,000. In 2021, the SSBD was reconsidered by the Board, which adjusted the prior coverage reduction amount to 10%. The resulting authorized coverage amount for Petroleum Fund ID 2018000018 was \$647,905.56 (Appendix A). As of the March 12, 2026 Fund Board meeting, reimbursement will exceed the authorized coverage amount, and this request for an additional allotment of Fund coverage will be made in the same meeting.

The Nevada Division of Environmental Protection (NDEP) identifies the Site as Facility ID No. 8-000772. Two NDEP Spill Report Numbers (110913-06 and 180216-02) and Petroleum Fund ID 2018000018 are associated with this Site. The property is owned by the Primm South Real Estate Company, which leases the land to Primadonna. Primadonna owns and operates the Site. Primadonna is a wholly owned subsidiary of Affinity Gaming (Affinity) and has retained Geosyntec to prepare this document.

## 2. ITEMS TO SUPPORT FUNDING REQUEST

Fund Policy Resolution No. 2023-01 stipulates that the funding request address the following items.

**Item # 2 – The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).**

Since Fund coverage was authorized, significant progress has been made in addressing petroleum hydrocarbon impacts to soil and groundwater at the Site. Environmental assessment and remediation activities have included groundwater monitoring, installation of additional groundwater monitoring wells, preparation and implementation of the Corrective Action Plan (Geosyntec, 2020), which has involved LNAPL recovery, a natural source zone depletion (NSZD) study (Geosyntec, 2022), and design, installation, and operation of the soil vapor extraction (SVE)/biosparge system. Importantly, SVE/biosparge system operations have resulted in contraction of the light non-aqueous phase liquid (LNAPL) plume, reduced dissolved phase concentrations of benzene and methyl tertiary-butyl ether (MTBE) in groundwater, and removal of approximately 45,000 pounds of total petroleum hydrocarbons gasoline range organics (TPH-GRO).

While remediation progress has been made, ongoing assessment and remediation work is required, including continued groundwater monitoring, additional delineation of groundwater impacts, continued SVE/biosparge operations, and further LNAPL assessment and/or recovery activities. Therefore, Primadonna is requesting additional funds exceeding the current authorized coverage amount. NDEP concurs with the need for ongoing assessment and remediation work, as documented in the recent correspondence provided in Appendix B.

**Item # 3 – The Operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).**

During a January 13, 2026 conference call between Geosyntec and NDEP, John Karr (NDEP case officer) stated that the Site is currently compliant with required assessment and cleanup directives.

**Item # 4 – The Operator request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate (NRS 445C.380(4)(b)(2)).**

A plan, schedule, and cost estimate for the ongoing assessment and remediation activities are provided in the table below. Please note that the estimated costs summarized below are total costs, which are subject to a cost split agreement where AIG (Primadonna insurer) and the Fund cover 55% and 45%, respectively.

Timeline	Work Proposed	Estimated Cost
February-May 2026	Plume Delineation Activities in Northern Portion of Site	\$90,000
January-December 2026	SVE/Biosparge O&M	\$240,000
2027	Additional Plume Delineation in Northern Portion of Site	\$100,000
2027	SVE/Biosparge System Expansion – Design and Installation	\$500,000
2027-2029	SVE/Biosparge System O&M	\$750,000
2029	LNAPL Recovery Assessment and NSZD Study	\$200,000
2030	SVE/Biosparge System Decommissioning	\$250,000
2026-2033	Groundwater Monitoring (8 years)	\$320,000 (\$40,000/year)
2034	Case Closure and Well Abandonment	\$250,000
<b>Total:</b>		<b>\$2,700,000</b>

Geosyntec will review remediation performance monitoring data as well as routine groundwater monitoring data to assess the effectiveness of corrective actions. As such, the work and timelines proposed in the above table will be subject to change based on evaluations of monitoring data. Recommended changes to work activities and timelines will receive NDEP concurrence prior to implementation.

**Item # 5 – If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting additional allotments of cleanup funding by the Board (NRS 445C.380(4)(b)(3) and (4)).**

Two NDEP Spill Report Numbers (110913-06 and 180216-02) are associated with the Site. Spill Report Number 110913-06 generally encompasses petroleum hydrocarbon impacts associated with historical releases at the Site. Former UST systems were removed, some impacted soils were excavated, and limited impacted soils were left in place. Several prior closures in pace for UST releases were historically approved by NDEP.

Spill Report Number 180216-02 is assigned to a release that was identified and reported to NDEP in February 2018. This release was associated with a UST containing 87-octane gasoline, which was repaired and placed back into service during April 2018.

No new releases have been discovered at the Site since February 2018.

**Item # 6 – If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).**

The Site has maintained compliance with UST regulatory requirements for the past three years. NDEP or Southern Nevada Health District (SNHD) performed UST compliance inspections in 2022, 2023, and 2024. Following the inspections, NDEP or SNHD issued letters indicating the Site was in compliance, and these letters are included in Appendix C. SNHD did not conduct a compliance inspection in 2025 due to staffing shortages.

Following the 2018 UST release, Primadonna improved policies and management of UST compliance in an effort to meet UST regulations, to prevent releases from UST systems, and to promptly detect and respond to potential future releases. The policies and management changes that Primadonna implemented have formed a foundation to enable ongoing UST compliance.

Primadonna conducts inspections and testing to ensure that UST systems are properly maintained. Primadonna contracts with a third party (IDECO) to perform monthly walkthroughs, which include inspections and maintenance of spill prevention and release detection equipment. In addition to monthly walkthroughs, IDECO also performs semiannual inspections and maintenance of containment sumps (turbine sumps, fill sumps, spill buckets, and under-dispenser containment) and release detection equipment. In addition, Primadonna conducts the following testing:

- Automatic line leak detector and line tightness testing on an annual basis
- Tank tightness testing on an annual basis (tank tightness tests have also been performed following earthquakes in the region)
- Hydrostatic testing on containment sumps and overfill protection every three years
- Veeder-Root equipment certification on an annual basis

Primadonna has standard operating procedures (SOPs) and management plans to maintain UST compliance. Primadonna currently has more than 10 Class A, B, and C operators and routinely conducts UST operator training, including Class C operator training for all Site employees. Primadonna performs monthly UST release detection with two methods conducted by different third-party vendors (continuous in-tank leak detection [CITLD] by Warren Rogers Associates and statistical inventory reconciliation [SIR] by Dover Fueling Solutions). The use of two methods and vendors provides redundancy for monthly UST release detection.

### 3. OPERATOR'S AUTHORIZED REPRESENTATIVE (CLAIMANT) STATEMENT

I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.

Signed by:



7DD873CAE105451...  
Brian Reed

Affinity Director of Risk Management & Safety

#### 4. REFERENCES

Geosyntec 2020. *Corrective Action Plan – Whiskey Pete’s Stateline Stop*. April 30, 2020.

Geosyntec 2022. *Natural Source Zone Depletion Rate Evaluation Report – Whiskey Pete’s Stateline Stop*. February 25, 2022.

# APPENDIX A

## Fund SSBD Reconsideration Letter



NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Department of Conservation & Natural Resources  
Steve Sisolak, *Governor*  
James R. Lawrence, *Acting Director*  
Greg Lovato, *Administrator*

December 1, 2022

Elizabeth Guth  
Primadonna Company, LLC  
Affinity Gaming  
Las Vegas, NV 89135

Re: Board to Review Claims Reconsideration of Petroleum Fund Coverage - Adjustment to Petroleum Fund Reimbursement Cap  
Whiskey Pete's Stateline Stop, 100 West Primm Boulevard, Primm, Nevada  
Petroleum Fund ID: 2018000018, Facility ID: 8-000772

Dear Elizabeth Guth:

On June 4, 2019, the State of Nevada Petroleum Fund (Fund) Board to Review Claims (Board) granted Fund coverage for the above-referenced site pursuant to Site Specific Board Determination (SSBD) #C2019-02. Fund coverage was granted with a 45% reduction and a 10% copay for the remediation of petroleum contamination which had emanated from one underground storage tank (UST) system. At that time, the total Fund reimbursement amount was capped at \$495,000.00.

On November 22, 2021, a request to reconsider the initial reduction in coverage was submitted to the Nevada Division of Environmental Protection. Fund staff reviewed the request and recommended to the Board that SSBD #C2019-02 be reconsidered by the Board during the December 9, 2021, Board meeting. The criteria outlined in Board Policy Resolution 2012-06 and identified in the reconsideration request was as follows:

- The storage tank owner/operator has prepared and will comply with an NDEP approved Compliance Plan and Schedule that outlines deadlines and associated requirements for expedited source delineation, site characterization, cleanup and closure.

On December 9, 2021, pursuant to your request for the Board to reconsider the 45% reduction, the Board adjusted the prior coverage reduction amount for corrective action activities to 10%. The new reduction percentage will be applied to all reimbursable costs incurred on and after December 9, 2021.

The remaining maximum reimbursement cap for the subject case has been adjusted to \$393,185.72. The new reimbursement cap takes into consideration the proportion of funding spent on this project under the original coverage conditions, the remaining percentage of reimbursement funding that can be spent on this project, and the increased funding made available under the new coverage conditions (refer to Attachment A for these calculations).

Should you have any questions or require additional information, you may contact me at (775) 687-9372, or at [dwarner@ndep.nv.gov](mailto:dwarner@ndep.nv.gov).

Sincerely,

Donald Warner  
Environmental Scientist  
Bureau of Corrective Actions  
Petroleum Fund Branch

**ECC:**

Elizabeth Guth      [eguth@affinitygaming.com](mailto:eguth@affinitygaming.com)  
Lonnie Mercer      [lmercer@geosyntec.com](mailto:lmercer@geosyntec.com)  
Benjamin Moan      [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)

**Attachment A:**

**Reimbursement Cap Adjustment Calculation  
Whiskey Pete's Stateline Stop  
Petroleum Fund ID: 2018000018; Facility ID: 8-000772**

	\$1,000,000.00	Fund coverage for one leaking UST system
-	<u>\$450,000.00</u>	45 % Reduction (initial)
	\$550,000.00	Subtotal
-	<u>\$55,000.00</u>	10 % Co-payment
Calculation A	\$495,000.00	Reimbursable cap for previous reduction

	\$254,719.84	Amount reimbursed under previous reduction
÷	<u>\$495,000.00</u>	Reimbursable cap for previous reduction
Calculation B	51.46%	Percentage of reimbursement cap consumed

	100%	
-	<u>51.46%</u>	Percentage of reimbursement cap consumed
Calculation C	48.54%	Percentage of reimbursement cap remaining

	\$1,000,000.00	Fund coverage for one leaking UST system
-	<u>\$100,000.00</u>	10 % Reduction (new reduction percentage)
	\$900,000.00	Subtotal
x	<u>48.54%</u>	Percentage of reimbursement cap remaining
	\$436,873.02	Subtotal
-	<u>\$43,687.30</u>	10% Co-Payment
Calculation D	\$393,185.72	Total reimbursement cap remaining for project

# APPENDIX B

## NDEP Concurrence Correspondence



September 22, 2025

Bill Looney  
Affinity Gaming  
3755 Breakthrough Way, Suite 300  
Las Vegas, NV 89135

**Subject: NDEP Response: First Semi-Annual 2025 Groundwater Monitoring and Remediation Status Report; Request for Work Plan**

**Facility:** Whiskey Pete's Hotel & Casino  
100 W. Primm Blvd.  
Primm, NV 89019

Assessor's Parcel No.: 237-08-301-002  
Spill Report No.: 180216-02  
Facility ID: 8-000772  
Petroleum Fund No.: 2018000018

Dear Bill Looney:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *First Semi-annual 2025 Groundwater Monitoring and Remediation Status Report* (Report) for the referenced facility (Site) dated July 28, 2025, and prepared by Lonnie Mercer, Certified Environmental Manager (CEM) of Geosyntec Consultants (Geosyntec) on behalf of Affinity Gaming.

The Report summarized the monitoring and sampling of 19 Site monitoring wells on May 19-22, 2025. Monitoring wells MW-6-82, MW-11, MW-13, MW-14, MW-16, MW-18, MW-21, MW-23, MW-24, MW-28, and MW-29 were not sampled due to the presence of light non-aqueous phase liquid (LNAPL) in these wells. RW-1 through RW-3 were not sampled because they were installed for remediation purposes. Monitoring wells MW-1, MW-7, MW-8, MW-25, and MW-27 were not sampled because they are sampled annually during the second half of each year. Depth to groundwater in Site monitoring wells ranged from 62.98 to 96.40 feet below top of casing (ft btoc). The estimated groundwater flow direction was upward 0.0017 ft/ft between MW-6-82 and MW-6-120, upward 0.012 ft/ft between MW-6-120 and MW-6-145, and upward 0.0086 ft/ft between MW-10-77 and MW-10-147. Dissolved phase contaminants were detected in groundwater samples above the U.S. Environmental Protection Agency (EPA) Maximum Contaminant Levels (MCLs) and/or the Nevada State Action Levels (SALs) for the following analytes:

- Benzene: <1.0 to 1,060 micrograms per liter ( $\mu\text{g/L}$ ); exceeded the action level ( $5 \mu\text{g/L}$ ) in 8 of 19 sampled wells.

- Toluene: <1.0 to 5,770 µg/L; exceeded the action level (1,000 µg/L) in 1 of 19 sampled wells.
- Ethylbenzene: <1.0 to 974 µg/L; exceeded the action level (700 µg/L) in 1 of 19 sampled wells.
- Methyl tert-butyl ether (MTBE): <1.0 to 2,910 µg/L; exceeded action level (200 µg/L) in 4 of 19 sampled wells.

### **Light Non-Aqueous Phase Liquid (LNAPL) Recovery and Thickness**

During the reporting period, LNAPL recovery volumes from SVE wells were estimated at 51 gallons. The total cumulative LNAPL recovery volume for the Site is estimated to be approximately 277 gallons. Between April 9 and June 30, 2025, LNAPL has not been recovered by the SVE system. Manual LNAPL recovery was not performed during the reporting period. Estimated thicknesses of LNAPL in impacted wells ranged from 0.01 to 0.54 ft, exceeding the NDEP's state action level (SAL) of 0.04 ft in 15 of 19 gauged wells.

In accordance with a letter from the NDEP dated September 24, 2024, absorbent socks were removed from wells with LNAPL on September 26, 2024, to allow for ongoing LNAPL assessment under equilibrium conditions. Gauging was performed monthly between October 2024 and June 2025. Key observations from the LNAPL monitoring data between January and June 2025 (i.e., the reporting period) are:

- LNAPL was not detected during the reporting period in MW-9, MW-15, MW-17, and RW-1 where LNAPL previously has been observed. Based on the absence of LNAPL in these wells, absorbent socks will continue to not be deployed in them between July and December 2025.
- Intermittent LNAPL was detected during 50% or less of the gauging events during the reporting period at MW-6-82, MW-13, MW-18, MW-19, MW-21, MW-24, MW-29, and RW-3. Based on the intermittent presence of LNAPL in these wells, absorbent socks will continue to not be deployed in them between July and December 2025.
- LNAPL was detected during more than 50% of the gauging events during the reporting period at MW-11, MW-14, MW-16, MW-23, MW-28, and RW-2. Based on the more frequent presence of LNAPL in these wells, absorbent socks will be re-deployed in the second half of 2025.

### **Soil Vapor Extraction/ Biosparge (SVE/BS) System Operations**

SVE/BS system monitoring was performed during weekly operations and maintenance (O&M) visits when the system was operating. The SVE system data includes operating run times, flow rates, blower vacuum, and process temperatures. From January through June 2025, SVE system had a 92% uptime with minor operational shutdowns as described below:

- The system shut off three times between January and March when the knockout tank was filled. In each instance, the system was restarted during the next O&M visit when the knockout tank was emptied. The accumulation of liquids has been an ongoing issue throughout the operation of the remediation system.
- The system shut off two times between May and June when the thermostat in the enclosure reached its high limit. Due to relatively low ambient temperatures in May, it is assumed the alarm may have

been triggered due to an electrical outage from nearby construction activities at Whiskey Pete's. The June instance is believed to be due to the remediation container doors being closed and not allowing for adequate airflow. The system was restarted during the subsequent O&M visits.

Similar to observations in November and December 2023, water and LNAPL accumulated in the knockout tank during November 2024 through March 2025, and the SVE system flow rate was reduced to decrease vacuum at the SVE wells, minimizing liquids accumulation. The oxidizer was switched to catalytic mode on October 1, 2024, and has remained in catalytic operation since the switch was made. As a result of the switch, propane usage has been reduced by approximately 35 to 40% as compared to thermal operation.

The biosparge system operated from January to June 2025. Due to potential desaturation (i.e., displacement of groundwater caused by air injection) observed in the vicinity of BS-1, the biosparge system was left offline from September 5, 2024 through January 30, 2025. Prior to restarting the biosparge system, noted flow meters that were stuck were replaced with new flow meters on January 30, 2025. Following the flow meter replacement, the biosparge system was restarted and operated from January 30 through May 6, and injections were performed at 10-minute durations with continuous cycling between the four biosparge wells (BS-1 through BS-4). The biosparge system was shut down on May 6 in advance of the May 2025 groundwater monitoring event, which enabled groundwater equilibrium conditions to be reached for the monitoring event and in advance of biosparging radius of influence testing in July 2025.

### **Mass Removal**

Mass removal was estimated for TPH-GRO and total BTEX using laboratory analytical results and flow rates for the influent of the SVE system. MTBE mass removal has not been estimated because analytical results for MTBE have been below laboratory reporting limits. During the reporting period, an estimated 7,870 pounds of TPH-GRO and 380 pounds of total BTEX were removed. The mass removal rates during January to June 2025 have decreased compared to those observed during July to December 2024. Based on the mass removal estimates, approximately 40,700 pounds of TPH-GRO and 3,260 pounds of total BTEX have been extracted from the subsurface by the SVE system through June 20, 2025.

Geosyntec recommends continuation of the semi-annual groundwater monitoring and reporting program. In addition to the Report, Geosyntec will continue performing operational optimization to the SVE/BS system to maximize the radius of influence while minimizing liquids recovery/disposal and assess redeployment of absorbent socks for wells that contain LNAPL.

The NDEP requests the following:

- Please prepare and provide a work plan to further delineate the northern boundary of the plume. Reference to this request was outlined in the September 24, 2024: *First Semi-annual 2024 Groundwater Monitoring and Remediation Status Report; Concurrence with Comments*. Please provide the work plan within 30-days from the receipt of this letter, and no later than **October 22, 2025**.

Bill Looney  
Whiskey Pete's Hotel and Casino/Facility I.D. 8-000772  
First Semi-Annual 2025 Groundwater Monitoring and Remediation Status Report  
September 22, 2025

**The NDEP concurs with the work provided in the Report, *inclusive* of the following request.**

The next semi-annual report is due no later than **January 28, 2026**. The NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that the NDEP has a 100-megabyte limit for email attachments.

If you have any questions or concerns regarding this letter, please contact the undersigned at 702-668-3916 or [jkarr@ndep.nv.gov](mailto:jkarr@ndep.nv.gov).

Sincerely,



John Karr, CEM  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Bill Looney, Affinity Gaming, [blooney@affinitygaming.com](mailto:blooney@affinitygaming.com)  
Brian Reed, 3755 Breakthrough Way, Suite 300; Las Vegas, NV 89135, [breed@affinitygaming.com](mailto:breed@affinitygaming.com)  
Bruno Stephani, Southern Nevada Health District, [stephani@snhd.org](mailto:stephani@snhd.org)  
Clark County Emergency Management, [OEM@clarkcountynv.gov](mailto:OEM@clarkcountynv.gov)  
Gary Stevenson, Clark County Hazmat Coordinator, [garys@clarkcountynv.gov](mailto:garys@clarkcountynv.gov)  
Jason Garcia, Southern Nevada Health District, [garciaj@snhd.org](mailto:garciaj@snhd.org)  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, [jsolvie@cleanwaterteam.com](mailto:jsolvie@cleanwaterteam.com)  
Jonathan McRae, UST/LUST Supervisor, [jmcrac@ndep.nv.gov](mailto:jmcrac@ndep.nv.gov)  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, [jleedy@cleanwaterteam.com](mailto:jleedy@cleanwaterteam.com)  
Krystyna M. Laskowski, Environmental Specialty Claims, Aig, Inc., [krystyna.laskowski@fortitude-pcs.com](mailto:krystyna.laskowski@fortitude-pcs.com)  
Lisa Christianson, Surface Protection Reclamation Lead, Bureau of Land Management, Southern Nevada District, [l50chris@blm.gov](mailto:l50chris@blm.gov)  
Lonnie Mercer, Geosyntec Consultants, Inc., 215 South State Street, Suite 500, Salt Lake City, UT 84111, [lmercer@geosyntec.com](mailto:lmercer@geosyntec.com)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, [Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, [m.slayden@ndep.nv.gov](mailto:m.slayden@ndep.nv.gov)  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, [mmazziotta@ndep.nv.gov](mailto:mmazziotta@ndep.nv.gov)  
Robert Ruscitto, Aig/ Fortitude, [robert.ruscitto@apexcos.com](mailto:robert.ruscitto@apexcos.com)  
Ruby Wood, DoD and Remediation Branch Supervisor, [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)  
Steven Neely, Affinity Gaming, [sneely@affinitygaming.com](mailto:sneely@affinitygaming.com)  
Tomlinson Fort, Apex Companies, LLC, [tfort@apexcos.com](mailto:tfort@apexcos.com)  
William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District,

Bill Looney  
Whiskey Pete's Hotel and Casino/Facility I.D. 8-000772  
First Semi-Annual 2025 Groundwater Monitoring and Remediation Status Report  
September 22, 2025

thompsonw@snhd.org

cc Primm South Real Estate Company, c/o Don Polednak, 1731 Village Center Circle, Las Vegas, NV 89134



November 13, 2025

Bill Looney  
Affinity Gaming  
3755 Breakthrough Way, Suite 300  
Las Vegas, NV 89135

**Subject: NDEP Response: Plume Delineation Work Plan; Concurrence**

**Facility:** Whiskey Pete's Hotel & Casino  
100 W. Primm Blvd.  
Primm, NV 89019

Assessor's Parcel No.: 237-08-301-002  
Spill Report No.: 180216-02  
Facility ID: 8-000772  
Petroleum Fund No.: 2018000018

Dear Bill Looney:

The Nevada Division of Environmental Protection (NDEP) has reviewed the following *Plume Delineation Work Plan*, (Work Plan) for the referenced facility (Site) dated October 22, 2025, and prepared by Lonnie Mercer, Certified Environmental Manager (CEM) of Geosyntec Consultants (Geosyntec) on behalf of the Primadonna Company, LLC.

The primary objective of the activities proposed herein is to aid delineation of the light non-aqueous phase liquid (LNAPL) and dissolved phase plumes. A secondary objective of the proposed scope of work is to install groundwater monitoring wells on private land while avoiding public land, particularly the Interstate 15 corridor. Gauging and sampling of the proposed monitoring wells are expected to provide data that will aid assessment of the northern extents of the LNAPL and dissolved phase plumes and whether additional wells are needed on public land to complete plume delineation.

### **Drilling and Soil Sampling**

Geosyntec will oversee the drilling activities for three proposed locations, which will be performed by a Nevada-licensed drilling contractor. After borehole clearance (minimum depth of 5 feet below ground surface (bgs)), drilling will commence until terminal depths are achieved. Based on prior drilling activities at the Site, it is anticipated that sonic drilling methods will be required due to difficult drilling conditions (e.g., gravel and bedrock).

During drilling activities, soil cores will be collected at 5-foot intervals to observe and describe soil types and to screen for organic vapors using a photoionization detector (PID). The soil cores will be logged in accordance with the Unified Soil Classification System. At depths between soil core collection, soil cuttings will be examined to identify potential hydrocarbon impacts in soil or weathered bedrock (i.e., visual staining, strong hydrocarbon odors, and/or PID readings greater than 100 parts per million). If indications of soil impacts are observed, soil sampling will be performed at sufficient intervals to characterize the impacts. If indications of impacted soil are not observed, one soil sample will be collected for laboratory analysis from each borehole near the capillary fringe or from soil near the soil/bedrock contact.

Soil samples will be labeled and transported under chain-of-custody protocol to a Nevada-certified laboratory. Soil samples will be analyzed for the following parameters:

- Volatile Organic Compounds (VOCs) by U.S. Environmental Protection Agency (USEPA) Method 8260
- Total Petroleum Hydrocarbons – Gasoline Range Organics (TPH-GRO) by USEPA Method 8260.

### **Well Construction**

The proposed wells will be constructed with 2-inch diameter, schedule 80 polyvinyl chloride (PVC) casing. Well screens will consist of 20 feet of 0.020-inch slotted screen with approximately 5 to 10 feet of screen above the encountered water level during drilling, similar to the other wells screened across the water table at the Site. The anticipated bottom-of-well depths are approximately 100 feet bgs for the proposed wells.

At each well, a sand filter pack will be used to backfill the annular space between the well and borehole from total depth to approximately two feet above the top of the well screen. A 2-foot interval of hydrated bentonite chips will be placed above the sand filter pack. A cement/bentonite slurry will be used to backfill the remaining annular space. The surface completion will consist of a flush-mounted, traffic-rated well vault, which will be set in a concrete collar to match the existing grade.

Well development will be performed a minimum of 48 hours after well construction to allow sufficient time for the annular materials and surface completion to cure. After completion of well installation activities, the proposed wells will be surveyed for horizontal and vertical control by a Nevada-licensed professional surveyor. Following installation and development, groundwater sampling from the newly-installed wells will be performed as part of semi-annual groundwater monitoring in accordance with the NDEP-approved monitoring program.

A summary of the field activities and results will be provided to the NDEP in the semi-annual report that is prepared following well installation.

Bill Looney  
Whiskey Pete's Hotel and Casino/Facility I.D. 8-000772  
Plume Delineation Work Plan  
November 13, 2025

**The NDEP concurs with the activities as proposed in the above referenced Work Plan. Please provide a summary report of activities within the next semi-annual report and no later than **January 28, 2026.****

The NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that the NDEP has a 100-megabyte limit for email attachments.

If you have any questions or need further assistance, please contact me at 702-668-3916 or [jkarr@ndep.nv.gov](mailto:jkarr@ndep.nv.gov).

Sincerely,



John Karr, CEM  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Bill Looney, Affinity Gaming, [blooney@affinitygaming.com](mailto:blooney@affinitygaming.com)  
Brian Reed, 3755 Breakthrough Way, Suite 300; Las Vegas, NV 89135, [breed@affinitygaming.com](mailto:breed@affinitygaming.com)  
Bruno Stephani, Southern Nevada Health District, [stephani@snhd.org](mailto:stephani@snhd.org)  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Gary Stevenson, Clark County Hazmat Coordinator, [garys@clarkcountynv.gov](mailto:garys@clarkcountynv.gov)  
Jason Garcia, Southern Nevada Health District, [garciaj@snhd.org](mailto:garciaj@snhd.org)  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, [jsolvie@cleanwaterteam.com](mailto:jsolvie@cleanwaterteam.com)  
Jonathan McRae, UST/LUST Supervisor, [jmcrac@ndep.nv.gov](mailto:jmcrac@ndep.nv.gov)  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, [jleedy@cleanwaterteam.com](mailto:jleedy@cleanwaterteam.com)  
Krystyna M. Laskowski, Environmental Specialty Claims, Aig, Inc., [krystyna.laskowski@fortitude-pcs.com](mailto:krystyna.laskowski@fortitude-pcs.com)  
Lisa Christianson, Surface Protection Reclamation Lead, Bureau of Land Management, Southern Nevada District, [l50chris@blm.gov](mailto:l50chris@blm.gov)  
Lonnie Mercer, Geosyntec Consultants, Inc., 215 South State Street, Suite 500, Salt Lake City, UT 84111, [lmercer@geosyntec.com](mailto:lmercer@geosyntec.com)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,  
[Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, [m.slayden@ndep.nv.gov](mailto:m.slayden@ndep.nv.gov)  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, [mmazziotta@ndep.nv.gov](mailto:mmazziotta@ndep.nv.gov)  
Robert Ruscitto, Aig/ Fortitude, [robert.ruscitto@apexc.com](mailto:robert.ruscitto@apexc.com)  
Ruby Wood, DoD and Remediation Branch Supervisor, [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)

Bill Looney  
Whiskey Pete's Hotel and Casino/Facility I.D. 8-000772  
Plume Delineation Work Plan  
November 13, 2025

Steven Neely, Affinity Gaming, sneely@affinitygaming.com

Tomlinson Fort, Apex Companies, LLC, tfort@apexcos.com

William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District,  
thompsonw@snhd.org

cc Primm South Real Estate Company, c/o Don Polednak, 1731 Village Center Circle, Las Vegas, NV 89134

**From:** [John Karr](#)  
**To:** [Lonnie Mercer](#)  
**Cc:** [Adam Katlein](#)  
**Subject:** RE: Whiskey Pete's Stateline Stop - request for well installation reporting extension  
**Date:** Tuesday, January 27, 2026 10:05:24 AM

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**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe. If you have any suspicion, please confirm with the sender verbally that this email is authentic. If you suspect fraud, click "Phish Alert Report."

Lonnie Mercer,

The NDEP concurs with your request for an extension to implement additional assessment activities outlined in the *Plume Delineation Work Plan*, dated October 22, 2025, and concurred upon November 13, 2025. Please provide the NDEP with a report summarizing assessment activities and results within *120 days* from the date of this email, or **May 27, 2026**, for Facility 8-000772.

During the extension period, please continue to monitor and sample as per the previously NDEP approved schedule.

Respectfully,



**John Karr, CEM**

Environmental Scientist 3 | Bureau of Corrective Actions  
Nevada Division of Environmental Protection  
Department of Conservation and Natural Resources  
375 E. Warm Springs Road, Suite 200, Las Vegas, Nevada 89119  
[jkarr@ndep.nv.gov](mailto:jkarr@ndep.nv.gov)  
Office: 702-668-3916  
[Facebook](#) | [Instagram](#) | [LinkedIn](#)



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**From:** Lonnie Mercer <LMercer@Geosyntec.com>  
**Sent:** Thursday, January 22, 2026 7:56 AM  
**To:** John Karr <jkarr@ndep.nv.gov>  
**Cc:** Adam Katlein <AKatlein@Geosyntec.com>  
**Subject:** Whiskey Pete's Stateline Stop - request for well installation reporting extension

**WARNING** - This email originated from outside the State of Nevada. Exercise caution when

opening attachments or clicking links, especially from unknown senders.

Hi John,

We appreciate your time for the call we had last week. As discussed during the call, I would like to request an extension for the due date to provide a summary of the well installation field activities and results. The attached letter requested this reporting by January 28, 2026, but we have not yet installed the wells.

After you provided concurrence of the Plume Delineation Work Plan, we requested and received bids from drilling contractors, and we have selected BC2 Environmental for the drilling work. Attached is a bid package for your review and concurrence.

We also had to work with Affinity and AIG on getting authorization to proceed with the work, and we now have our contract approved and have tentatively scheduled the following work:

- Drilling, well installation, well development, and well surveying – late February and March 2026
- Groundwater sampling – April 2026

This schedule may work well for reporting the well installation activities and results in the First Semiannual Groundwater Monitoring and Remediation Status Report, which is due on July 28, 2026. That said, we would be fine with reporting the well installation work as a separate report if it would be useful. Please let us know what your preference and the revised due date for well installation reporting. Let us know if you have any questions.

Thanks,

**Lonnie Mercer, PG (UT), CEM (NV)**

**Principal Geologist**

**Geosyntec Consultants, Inc.**

215 South State Street, Suite 500

Salt Lake City, UT 84111

Mobile: 801-448-3550 Direct: 801-853-8308

[GEOSYNTEC](#) | [SIREM](#) | [SAVRON](#)

# APPENDIX C

## UST Compliance Documents



May 23, 2023

Mike Necas  
WHISKEY PETE'S STATELINE STOP  
31900 Las Vegas Blvd S  
PRIMM, NV 89019

RE: Underground Storage Tank Compliance Inspection for the Following Facility: WHISKEY PETE'S STATELINE STOP at 100 W PRIMM BLVD, PRIMM, NV  
Facility ID: 8-000772

Dear Owner/Operator:

The Nevada Division of Environmental Protection (NDEP) has received the information requested subsequent to inspecting your facility (November 7, 2022). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [aherrmann@ndep.nv.gov](mailto:aherrmann@ndep.nv.gov) or by telephone at (775)687-9371.

Sincerely,

A handwritten signature in black ink that reads "Anthony Herrmann".

Anthony Herrmann  
Environmental Scientist III  
Bureau of Corrective Actions, NDEP

cc Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, [northam@SNHD.org](mailto:northam@SNHD.org)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District, [Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
Michael Avanzado, Engineering Project Coordinator, 31900 S Las Vegas Blvd, Primm, NV 89019, [mavanzado@affinitygaming.com](mailto:mavanzado@affinitygaming.com)



July 18, 2023

Mike Necas  
WHISKEY PETE'S STATELINE STOP  
31900 Las Vegas Blvd S  
PRIMM, NV 89019

RE: Underground Storage Tank Compliance Inspection for the Following Facility: WHISKEY PETE'S  
STATELINE STOP at 100 W PRIMM BLVD, PRIMM, NV  
Facility ID: 8-000772

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (June 7, 2023). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

If you have any questions regarding this matter, please contact me by email at [zinser@snhd.org](mailto:zinser@snhd.org) or by telephone at (702)759-0657.

Sincerely,

A handwritten signature in blue ink that reads 'Darren Zinser'.

Darren Zinser  
Environmental Health Specialist  
Southern Nevada Health District

cc Erik Anderson, [andersone@snhd.org](mailto:andersone@snhd.org)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,  
[Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
Michael Avanzado, Engineering Project Coordinator, 31900 S Las Vegas Blvd, Primm, NV 89019,  
[mavanzado@affinitygaming.com](mailto:mavanzado@affinitygaming.com)



December 10, 2024

Mike Necas  
WHISKEY PETE'S STATELINE STOP  
31900 Las Vegas Blvd S  
PRIMM, NV 89019

RE: Underground Storage Tank Compliance Inspection for the Following Facility: WHISKEY PETE'S  
STATELINE STOP at 100 W PRIMM BLVD, PRIMM, NV  
Facility ID: 8-000772

Dear Owner/Operator:

Southern Nevada Health District (SNHD) has received the information requested subsequent to inspecting your facility (September 26, 2024). Based on the reviewed documentation, no further action is required at this time. You are reminded that you must continue to monitor your tanks and piping at least every 30 days and keep these records for at least 12 months. Additionally, your automatic line leak detectors will require annual testing.

NDEP recommends that 30-day monitoring be conducted at the beginning of each month. If an alarm or failed test is observed, you must immediately investigate the problem or contact your service company. **If neither you nor the service company is able to expeditiously (within 24 hrs.) resolve the monitoring system issues, you are required to contact the NDEP UST Program and report the failed test or fuel alarm as a suspected release.** NDEP personnel will discuss with you the proper course of action to take.

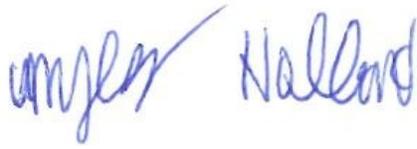
Please remember that having a failed test or system alarm does not mean you are out of compliance with UST regulations; the very function of leak detection equipment is to alert you to a possible problem with your UST system. **Neglecting to report or take immediate action to resolve the cause of alarms or test failures will result in your facility being out of compliance with federal regulation 40 CFR 280.50.** Records for any and all work/maintenance performed on your UST monitoring system must be maintained for at least one year.

Lastly, containment sumps and spill buckets are often overlooked during routine maintenance. Please inspect these areas (particularly after service, storm events, and/or delivery) for liquids and debris. If observed, promptly remove and properly dispose of liquid/debris accumulations.

Please forward a copy of this letter to on-site personnel responsible for UST system operations/maintenance.

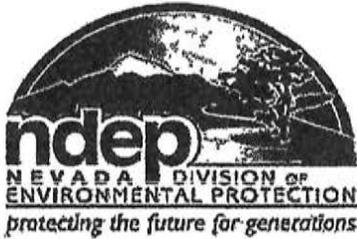
If you have any questions regarding this matter, please contact me by email at [holland@snhd.org](mailto:holland@snhd.org) or by telephone at (702)759-1397.

Sincerely,



Myles Holland  
Environmental Health Specialist  
Southern Nevada Health District

cc Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,  
[Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
William Thompson, Environmental Health Supervisor environmental Compliance Section, Southern Nevada Health  
District, [thompsonw@snhd.org](mailto:thompsonw@snhd.org)  
Michael Avanzado, Engineering Project Coordinator, 31900 S Las Vegas Blvd, Primm, NV 89019,  
[mavanzado@affinitygaming.com](mailto:mavanzado@affinitygaming.com)



# STATE OF NEVADA

Department of Conservation & Natural Resources

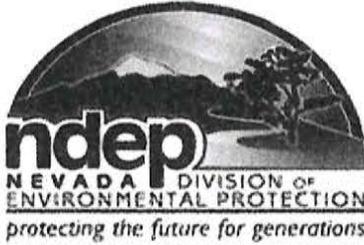
## Designated Operators : Class A, B, and C

Facility Name:	<u>Whiskey Pete's Travel Center</u>	Facility ID:	<u>309203</u>
Facility Address:	<u>115 W Primm Blvd Primm NV 89019</u>		
UST Owner Name:	<u>Primadona Co.</u>	Phone #:	<u>702-679-6666</u>
<b>Class A Operator</b>			
Operator Name:	<u>Michael Fuller</u>		
Operator Signature:	<u>Michael Fuller</u>	Date of Designation:	<u>12/3/25</u>
Training Company/Test Name:	<u>Whiskey Pete's Travel Center</u>		
Operator Training Completion Date:	<u>12/3/25</u>		
<b>Class B Operator</b>			
Operator Name:	_____		
Operator Signature:	_____	Date of Designation:	_____
Training Company/Test Name:	_____		
Operator Training Completion Date:	_____		
<b>Class C Operator</b>			
Operator Name:	<u>Linda Hovanesian</u>		
Operator Signature:	<u>Linda Hovanesian</u>	Date of Designation:	<u>12/23/25</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>Lani M. David</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>Dec 23, 2025</u>

Attach documentation that demonstrates that each operator listed above has completed an applicable training program. Training must be completed within 30 days of designation for Class A and B operators. Class C operators must be trained by Class A/B operators or another approved training program prior to their designation.

J K Kim  
[Signature]

12/23/25



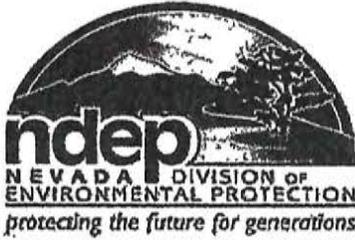
# STATE OF NEVADA

Department of Conservation & Natural Resources

## Designated Operators (Continued) : Additional Class C Operators

Facility Name:	<u>Whiskey Pete's CHEVRON</u>	Facility ID:	<u>309203</u>
Facility Address:	<u>115 W PRimm Blvd</u>		
UST Owner Name:	<u>Primmadona CO.</u>	Phone #:	<u>702-479-6666</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>CHARLES E DUNN</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>01-1-26</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>ROBERT MORNINGSTAR</u>		
Operator Signature:	<u>Robert M</u>	Date of Designation:	<u>1-3-2025</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>LUCA MOLDENBERGER</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>11/03/26</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>Aina Divers</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>1/3/26</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>Brittany Guillen</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>1-3-26</u>

Attach documentation that demonstrates that each operator listed above has completed an applicable training program. Training must be completed within 30 days of designation for Class A and B operators. Class C operators must be trained by Class A/B operators or another approved training program prior to their designation.



# STATE OF NEVADA

Department of Conservation & Natural Resources

## Designated Operators (Continued) : Additional Class C Operators

Facility Name:	_____	Facility ID:	_____
Facility Address:	_____		
UST Owner Name:	_____	Phone #:	_____
<b>Additional Class C Operator</b>			
Operator Name:	<u>Elijah Gonzalez</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>12-8-</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>Tyler Raley</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>1-1-26</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>SUNNIE RODRIGUES</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>1/4/26</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>Yvonne Wiley</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>1/4/26</u>
<b>Additional Class C Operator</b>			
Operator Name:	<u>Roderick F. Smith</u>		
Operator Signature:	<u>[Signature]</u>	Date of Designation:	<u>1-4-26</u>

Attach documentation that demonstrates that each operator listed above has completed an applicable training program. Training must be completed within 30 days of designation for Class A and B operators. Class C operators must be trained by Class A/B operators or another approved training program prior to their designation.



# Nevada Class C UST Operator Facility Specific Worksheet

The purpose of this worksheet is to document that the Class C Operators have been trained on facility specific underground storage tanks (UST) components. This worksheet **must be completed at that facility** where the Class C Operator will be working. This worksheet must be completed **BEFORE** the Class C Operator assumes responsibility for responding to emergencies and dispensing a regulated substance.

UST Facility Name: WHISKEY PETE'S CHEVRON UST Facility ID# 309203

UST Facility Address: 115 W PRIMM BLVD, PRIMM, NV. 89019

- I have shown the Class C Operator the Emergency Shut-off Switch.  
NOTE: The emergency stop switch shut off power to all the dispenser and fuel pumps. The emergency stop switch is different from the STOP or ALL STOP button on the point-of-sale (POS) console. The emergency stop switch is required by the national fire codes. Contact a qualified petroleum storage system service contractor if you cannot locate the emergency stop switch.
- I have shown the Class C Operator the number to use to call the fire department for this facility and posted this number in a clearly visible location.
- I have shown the Class C Operator the list of company people who should be notified in an emergency and posted the list in a clearly visible location.
- I have shown the Class C Operator the tank monitor and provided instructions on how to respond to various alarm messages that may appear on the display.  
NOTE: If you do not know how to read the display or what to expect if there is a problem with the storage system, look into the tank monitor manual to find this information or call a qualified petroleum system contractor and have him or her explain this information.

I have shown the Class C Operator the locations and proper identification of the following items:

- Dispenser
- Hose
- Nozzle
- Breakaway Coupling
- Emergency Shut-off Switch
- Overfill Alarm (if applicable)

**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/4/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: SOMMIE RODRIGUES Date: 1/4/20

Class C Operator Signature: [Signature]



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**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/3/24

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: ROBERT MORNINGSTAR Date: 1-3-2025

Class C Operator Signature: Robert Morningstar



# Nevada Class C UST Operator Facility Specific Worksheet

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**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/3/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Brittany Guillen Date: 1-3-20

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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UST Facility Address: 115 W PRIMM BLVD, PRIMM, NV. 89019

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**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/3/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Aina Diggins Date: 1/3/20

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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UST Facility Address: 115 W PRIMM BLVD, PRIMM, NV. 89019

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- Emergency Shut-off Switch
- Overfill Alarm (if applicable)

**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/3/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: \_\_\_\_\_ Date: \_\_\_\_\_

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/1/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Tyrod Roddy Date: 1-1-20

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/1/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: CHARLES E DORN Date: 01.01.20

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 12/23/25

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Linda Horanessian Date: 12-23-25

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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- I have shown the Class C Operator the tank monitor and provided instructions on how to respond to various alarm messages that may appear on the display.  
*NOTE: If you do not know how to read the display or what to expect if there is a problem with the storage system, look into the tank monitor manual to find this information or call a qualified petroleum system contractor and have him or her explain this information.*

I have shown the Class C Operator the locations and proper identification of the following items:

- Dispenser
- Hose
- Nozzle
- Breakaway Coupling
- Emergency Shut-off Switch
- Overfill Alarm (if applicable)

**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 12/3/25

Designated Class A or Class B Operator Signature: AWO

**I have completed this worksheet together with the person above:**

Class C Operator Name: Michael Fuller Date: 12/3/25

Class C Operator Signature: Michael Fuller



# Nevada Class C UST Operator Facility Specific Worksheet

The purpose of this worksheet is to document that the Class C Operators have been trained on facility specific underground storage tanks (UST) components. This worksheet **must be completed at that facility** where the Class C Operator will be working. This worksheet must be completed **BEFORE** the Class C Operator assumes responsibility for responding to emergencies and dispensing a regulated substance.

UST Facility Name: WHISKEY PETE'S CHEVRON UST Facility ID# 309203

UST Facility Address: 115 W PRIMM BLVD, PRIMM, NV. 89019

- I have shown the Class C Operator the Emergency Shut-off Switch.  
*NOTE: The emergency stop switch shut off power to all the dispenser and fuel pumps. The emergency stop switch is different from the STOP or ALL STOP button on the point-of-sale (POS) console. The emergency stop switch is required by the national fire codes. Contact a qualified petroleum storage system service contractor if you cannot locate the emergency stop switch.*
- I have shown the Class C Operator the number to use to call the fire department for this facility and posted this number in a clearly visible location.
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**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber #x Date: 12/10/25

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: J K Kim Date: 12/18/25

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 12/10/25

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Elicy Lianzoles Date: 12-18

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 12/23/25

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Lani M. David Date: DEC. 23, 20 25

Class C Operator Signature: [Signature]



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- Overfill Alarm (if applicable)

**A CLASS C OPERATOR MUST BE ON-SITE AT ALL TIMES DURING NORMAL WORKING HOURS**

**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/4/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Roderick F Smith Date: 1-4-20

Class C Operator Signature: [Signature]



# Nevada Class C UST Operator Facility Specific Worksheet

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**I hereby certify I have completed this worksheet together with the Class C Operator:**

Designated Class A or Class B Operator Name: Amber Fox Date: 1/4/20

Designated Class A or Class B Operator Signature: [Signature]

**I have completed this worksheet together with the person above:**

Class C Operator Name: Wonne Wiley Date: 1-4-2020

Class C Operator Signature: [Signature]

APPENDIX C

Case Officer Concurrence Required by NRS 445C.380 4(b)(1)

## Victor A. Alvarez

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**From:** John Karr  
**Sent:** Tuesday, February 10, 2026 9:50 AM  
**To:** Victor A. Alvarez  
**Subject:** RE: Whisky Pete's Additional Allotment Case 2018000018

Hi Victor,

Facility I.D. 8-000772: Whiskey Pete's Hotel & Casino has remained in compliance with regulatory guidelines set forth per Nevada Revised Statute (NRS) 445C.380 4(b)(1). The above referenced site remains in "good standing," with the required assessment and clean-up activities set forth by the Bureau of Corrective Actions and Nevada Division of Environmental Protection.

Respectfully,



**John Karr, CEM**

Environmental Scientist 3 | Bureau of Corrective Actions  
Nevada Division of Environmental Protection  
Department of Conservation and Natural Resources  
375 E. Warm Springs Road, Suite 200, Las Vegas, Nevada 89119  
[jkarr@ndep.nv.gov](mailto:jkarr@ndep.nv.gov)  
Office: 702-668-3916  
[Facebook](#) | [Instagram](#) | [LinkedIn](#)



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**From:** Victor A. Alvarez <vaalvarez@ndep.nv.gov>  
**Sent:** Tuesday, February 10, 2026 9:26 AM  
**To:** John Karr <jkarr@ndep.nv.gov>  
**Subject:** Whisky Pete's Additional Allotment Case 2018000018

Good morning, John,

I am currently getting the Additional Allotment SSBD ready for the board meeting in March. At the moment I am missing a statement of concurrence from the regulatory case officer, as required by NRS 445C.380 4 (b) (1). When you have a moment, will you please respond to this email and let me know if you concur that this site has remained compliant with required assessment and cleanup directives?

Thank you for your time.

Sincerely,

## Appendix D

Case Officer Request for Additional Cleanup at the Site



November 13, 2025

Bill Looney  
Affinity Gaming  
3755 Breakthrough Way, Suite 300  
Las Vegas, NV 89135

**Subject: NDEP Response: Plume Delineation Work Plan; Concurrence**

**Facility:** Whiskey Pete's Hotel & Casino  
100 W. Primm Blvd.  
Primm, NV 89019

Assessor's Parcel No.: 237-08-301-002  
Spill Report No.: 180216-02  
Facility ID: 8-000772  
Petroleum Fund No.: 2018000018

Dear Bill Looney:

The Nevada Division of Environmental Protection (NDEP) has reviewed the following *Plume Delineation Work Plan*, (Work Plan) for the referenced facility (Site) dated October 22, 2025, and prepared by Lonnie Mercer, Certified Environmental Manager (CEM) of Geosyntec Consultants (Geosyntec) on behalf of the Primadonna Company, LLC.

The primary objective of the activities proposed herein is to aid delineation of the light non-aqueous phase liquid (LNAPL) and dissolved phase plumes. A secondary objective of the proposed scope of work is to install groundwater monitoring wells on private land while avoiding public land, particularly the Interstate 15 corridor. Gauging and sampling of the proposed monitoring wells are expected to provide data that will aid assessment of the northern extents of the LNAPL and dissolved phase plumes and whether additional wells are needed on public land to complete plume delineation.

### **Drilling and Soil Sampling**

Geosyntec will oversee the drilling activities for three proposed locations, which will be performed by a Nevada-licensed drilling contractor. After borehole clearance (minimum depth of 5 feet below ground surface (bgs)), drilling will commence until terminal depths are achieved. Based on prior drilling activities at the Site, it is anticipated that sonic drilling methods will be required due to difficult drilling conditions (e.g., gravel and bedrock).

During drilling activities, soil cores will be collected at 5-foot intervals to observe and describe soil types and to screen for organic vapors using a photoionization detector (PID). The soil cores will be logged in accordance with the Unified Soil Classification System. At depths between soil core collection, soil cuttings will be examined to identify potential hydrocarbon impacts in soil or weathered bedrock (i.e., visual staining, strong hydrocarbon odors, and/or PID readings greater than 100 parts per million). If indications of soil impacts are observed, soil sampling will be performed at sufficient intervals to characterize the impacts. If indications of impacted soil are not observed, one soil sample will be collected for laboratory analysis from each borehole near the capillary fringe or from soil near the soil/bedrock contact.

Soil samples will be labeled and transported under chain-of-custody protocol to a Nevada-certified laboratory. Soil samples will be analyzed for the following parameters:

- Volatile Organic Compounds (VOCs) by U.S. Environmental Protection Agency (USEPA) Method 8260
- Total Petroleum Hydrocarbons – Gasoline Range Organics (TPH-GRO) by USEPA Method 8260.

### **Well Construction**

The proposed wells will be constructed with 2-inch diameter, schedule 80 polyvinyl chloride (PVC) casing. Well screens will consist of 20 feet of 0.020-inch slotted screen with approximately 5 to 10 feet of screen above the encountered water level during drilling, similar to the other wells screened across the water table at the Site. The anticipated bottom-of-well depths are approximately 100 feet bgs for the proposed wells.

At each well, a sand filter pack will be used to backfill the annular space between the well and borehole from total depth to approximately two feet above the top of the well screen. A 2-foot interval of hydrated bentonite chips will be placed above the sand filter pack. A cement/bentonite slurry will be used to backfill the remaining annular space. The surface completion will consist of a flush-mounted, traffic-rated well vault, which will be set in a concrete collar to match the existing grade.

Well development will be performed a minimum of 48 hours after well construction to allow sufficient time for the annular materials and surface completion to cure. After completion of well installation activities, the proposed wells will be surveyed for horizontal and vertical control by a Nevada-licensed professional surveyor. Following installation and development, groundwater sampling from the newly-installed wells will be performed as part of semi-annual groundwater monitoring in accordance with the NDEP-approved monitoring program.

A summary of the field activities and results will be provided to the NDEP in the semi-annual report that is prepared following well installation.

Bill Looney  
Whiskey Pete's Hotel and Casino/Facility I.D. 8-000772  
Plume Delineation Work Plan  
November 13, 2025

**The NDEP concurs with the activities as proposed in the above referenced Work Plan. Please provide a summary report of activities within the next semi-annual report and no later than **January 28, 2026.****

The NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that the NDEP has a 100-megabyte limit for email attachments.

If you have any questions or need further assistance, please contact me at 702-668-3916 or [jkarr@ndep.nv.gov](mailto:jkarr@ndep.nv.gov).

Sincerely,



John Karr, CEM  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Bill Looney, Affinity Gaming, [blooney@affinitygaming.com](mailto:blooney@affinitygaming.com)  
Brian Reed, 3755 Breakthrough Way, Suite 300; Las Vegas, NV 89135, [breed@affinitygaming.com](mailto:breed@affinitygaming.com)  
Bruno Stephani, Southern Nevada Health District, [stephani@snhd.org](mailto:stephani@snhd.org)  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Gary Stevenson, Clark County Hazmat Coordinator, [garys@clarkcountynv.gov](mailto:garys@clarkcountynv.gov)  
Jason Garcia, Southern Nevada Health District, [garciaj@snhd.org](mailto:garciaj@snhd.org)  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, [jsolvie@cleanwaterteam.com](mailto:jsolvie@cleanwaterteam.com)  
Jonathan McRae, UST/LUST Supervisor, [jmcrac@ndep.nv.gov](mailto:jmcrac@ndep.nv.gov)  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, [jleedy@cleanwaterteam.com](mailto:jleedy@cleanwaterteam.com)  
Krystyna M. Laskowski, Environmental Specialty Claims, Aig, Inc., [krystyna.laskowski@fortitude-pcs.com](mailto:krystyna.laskowski@fortitude-pcs.com)  
Lisa Christianson, Surface Protection Reclamation Lead, Bureau of Land Management, Southern Nevada District, [l50chris@blm.gov](mailto:l50chris@blm.gov)  
Lonnie Mercer, Geosyntec Consultants, Inc., 215 South State Street, Suite 500, Salt Lake City, UT 84111, [lmercer@geosyntec.com](mailto:lmercer@geosyntec.com)  
Lynn M. Cintron, Sr. Administrative Assistant, Environmental Compliance Section, Southern Nevada Health District,  
[Cintron@SNHD.org](mailto:Cintron@SNHD.org)  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, [m.slayden@ndep.nv.gov](mailto:m.slayden@ndep.nv.gov)  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, [mmazziotta@ndep.nv.gov](mailto:mmazziotta@ndep.nv.gov)  
Robert Ruscitto, Aig/ Fortitude, [robert.ruscitto@apexcos.com](mailto:robert.ruscitto@apexcos.com)  
Ruby Wood, DoD and Remediation Branch Supervisor, [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)

Bill Looney  
Whiskey Pete's Hotel and Casino/Facility I.D. 8-000772  
Plume Delineation Work Plan  
November 13, 2025

Steven Neely, Affinity Gaming, sneely@affinitygaming.com

Tomlinson Fort, Apex Companies, LLC, tfort@apexcos.com

William Thompson, Environmental Health Supervisor Environmental Compliance Section, Southern Nevada Health District,  
thompsonw@snhd.org

cc Primm South Real Estate Company, c/o Don Polednak, 1731 Village Center Circle, Las Vegas, NV 89134

**Agenda Item 6:  
Adoption of Consent Items**  
(FOR POSSIBLE ACTION)

**STATE BOARD TO REVIEW CLAIMS  
REQUESTED/RECOMMENDED AMOUNTS - MARCH 12, 2026**

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

<u>HEATING OIL</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2012000017; 80968 Churchill County School District: Old High School	\$13,160.13	\$13,160.13
<b>SUB TOTAL:</b>			<b><u>\$13,160.13</u></b>	<b><u>\$13,160.13</u></b>

<u>NEW CASES</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	2022000008; 80888 Nevada Department Of Transportation - Ndot: Ndot-Las Vegas Main	\$197,757.62	\$176,524.00
FOR POSSIBLE ACTION	2.	2025000009; 81024 7-Eleven, Inc: 7-Eleven #25785	\$241,358.53	\$217,078.50
<b>SUB TOTAL:</b>			<b><u>\$439,116.15</u></b>	<b><u>\$393,602.50</u></b>

<u>ONGOING CASES</u>			<u>REQUESTED</u>	<u>RECOMMENDED</u>
FOR POSSIBLE ACTION	1.	1995000039; 81040 Al Park Petroleum, Inc.: Crescent Valley Market	\$10,899.02	\$10,899.02
FOR POSSIBLE ACTION	2.	1995000042; 81031 Fbf, Inc.: Gas 4 Less	\$7,695.34	\$7,310.57
FOR POSSIBLE ACTION	3.	1999000022; 81053 Terrible Herbst, Inc.: Terrible Herbst #129	\$72,678.69	\$65,091.32
FOR POSSIBLE ACTION	4.	1999000104; 81051 Terrible Herbst, Inc.: Terrible Herbst #118	\$66,475.03	\$59,827.53
FOR POSSIBLE ACTION	5.	1999000114; 81014 City Of Fallon: Fallon Maint. Yard	\$58,158.63	\$57,630.39

FOR POSSIBLE ACTION	6.	1999000137; 81055	Terrible Herbst, Inc.: Terrible Herbst #152	\$59,844.15	\$53,859.73
FOR POSSIBLE ACTION	7.	2007000014; 81043	Raiders Oz Business, Llc: Former Ace Cab/frias Transportation	\$36,382.58	\$32,744.32
FOR POSSIBLE ACTION	8.	2007000016; 81042	Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley	\$30,048.62	\$27,043.76
FOR POSSIBLE ACTION	9.	2010000009; 81012	Hpt Ta Properties Trust: Mill City Travel Center	\$13,144.08	\$10,646.70
FOR POSSIBLE ACTION	10.	2011000009; 81046	Cimarron West: Cimarron West	\$10,395.14	\$9,355.63
FOR POSSIBLE ACTION	11.	2013000019; 81052	Hardy Enterprises, Inc.: Elko Sinclair #53	\$12,468.10	\$11,221.29
FOR POSSIBLE ACTION	12.	2014000025; 81049	Superior Campgrounds Of America, Llc: Silver City RV Resort	\$36,774.79	\$33,097.31
FOR POSSIBLE ACTION	13.	2015000009; 81013	Hpt Ta Properties Trust: Las Vegas Travel Center	\$90,608.74	\$81,547.87
FOR POSSIBLE ACTION	14.	2016000023; 81054	Al Park Petroleum, Inc.: Pit Stop #1	\$98,958.98	\$75,045.31
FOR POSSIBLE ACTION	15.	2018000009; 81047	Reed Incorporated: Pacific Pride	\$6,692.64	\$5,979.82
FOR POSSIBLE ACTION	16.	2018000018; 81025	Primadonna Company, Llc: Whiskey Pete's Stateline Stop	\$1,546.30	\$50.94
FOR POSSIBLE ACTION	17.	2019000010; 81022	Circle K Stores, Inc.: Circle K Store #2705399	\$20,324.28	\$18,116.10
FOR POSSIBLE ACTION	18.	2021000032; 80969	Circle K Stores, Inc.: Circle K Store #2700755	\$53,093.46	\$47,784.11
FOR POSSIBLE ACTION	19.	2022000035; 80985	7-Eleven, Inc: 7-Eleven #29407	\$42,013.62	\$37,523.88
FOR POSSIBLE ACTION	20.	2023000018; 81048	Reed Incorporated: R Place #1	\$18,820.53	\$16,715.73
FOR POSSIBLE ACTION	21.	2024000008; 81050	Midjit Market, Inc.: Green Valley Grocery #58	\$130,710.90	\$94,111.85
<b>SUB TOTAL:</b>				<b><u>\$877,733.62</u></b>	<b><u>\$755,603.18</u></b>
<b>RECOMMENDED CLAIMS TOTAL:</b>				<b><u>\$1,330,009.90</u></b>	<b><u>\$1,162,365.81</u></b>

Case: #1995000039  
Claim #: 81040

**STAFF RECOMMENDATION**

March 12, 2026

Staff recommends this claim be reimbursed \$10,899.02 from the Petroleum Fund for cleanup costs.

	\$2,083,104.19	Amount Requested to Date
	(\$96,417.15)	Amount Disallowed, Past Claims
	(\$117,990.84)	Board Reduction, Past Claims
	(\$182,836.78)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,569,976.89)</u>	Amount Paid to Date
SUB TOTAL	\$10,899.02	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$10,899.02</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/31/2025 and 01/05/2026

**Summary of work completed:** Conduct 4th quarter groundwater sampling event, prepare 3rd quarter GMR, prepare petroleum fund documentation, coordinate and conduct purge water disposal

## Site Summary Report

Case Number: 1995000039 Site Name: Crescent Valley Market

### Site Status

**Synopsis:** COVERAGE PROVIDED FOR DISCHARGE EMANATING FROM TWO USTS. 40% REDUCTION FOR ALL WORK PERFORMED PRIOR TO 12-9-09. FULL COVERAGE THEREAFTER. TOTAL REIMBURSABLE CAP IS \$1,487,536.77. SEE NDEP LETTER DATED 3-23-11. SSBDC2020-04 PROVIDED ADDITIONAL CLEANUP FUNDING UNDER FORMER POLICY RESOLUTION 2007-10. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,652,818.63
<b>Amount Fund Will Pay</b>	\$2,469,981.85
<b>Amount Requested</b>	\$2,083,104.19
<b>Amount Disallowed</b>	\$96,417.15
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$117,990.84
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$182,836.78
<b>Amount Recommended</b>	\$1,658,507.34
<b>Amount Paid</b>	\$1,647,608.32

### Site Identification

<b>Date Submitted:</b>	09/21/1994	<b>DEP Facility Number:</b>	6-000318
<b>Site Name</b>	Crescent Valley Market	<b>Telephone:</b>	(775)934-3818
<b>Site Contact</b>	Pam Williams		
<b>Site Address</b>	3093 Crescent Ave Crescent Valley, NV 89821		
<b>County:</b>	Eureka County		
<b>Owner/Operator Name:</b>	AL Park Petroleum, Inc.		
<b>Contact Name of Owner/Operator:</b>	Pam Williams 379 Westby Drive Spring Creek, NV 89815	<b>Telephone:</b>	(775)934-3818
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis
002	3000	59	Regulated UST	See Synopsis

Case: #1995000042  
Claim #: 81031

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$7,310.57 from the Petroleum Fund for cleanup costs.

	\$3,202,262.10	Amount Requested to Date
	(\$47,613.36)	Amount Disallowed, Past Claims
	(\$268,739.60)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,878,213.80)</u>	Amount Paid to Date
SUB TOTAL	\$7,695.34	Amount Requested this Meeting
	<u>(\$384.77)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$7,310.57	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/31/2025 and 12/31/2025

**Summary of work completed:** Project management; quarterly groundwater sampling and reporting; and preparation of Fund documents.

## Site Summary Report

Case Number: 1995000042 Site Name: Gas 4 Less

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 2, 1994. IT ORIGINATED FROM THE PIPING SYSTEM ASSOCIATED TO TANK 1. ADDITIONAL CLEANUP FUNDING PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10 GRANTED TO FIRST RELEASE. FULL COVERAGE FOR RELEASE FROM TANK 2 GRANTED 5-21-08. SMALL BUSINESS DESIGNATION GRANTED JUNE 2022. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH POLICY RESOLUTION 2023-01, AT SEPTEMBER 2024 BOARD MEETING UNDER SSB C2024-03.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,688,608.07
<b>Amount Requested</b>	\$3,202,262.10
<b>Amount Disallowed</b>	\$47,613.36
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$384.77
<b>Copay/Deductible</b>	\$268,739.60
<b>Amount Recommended</b>	\$2,885,524.37
<b>Amount Paid</b>	\$2,878,213.80

### Site Identification

<b>Date Submitted:</b>	10/25/1994	<b>DEP Facility Number:</b>	8-000251
<b>Site Name</b>	Gas 4 Less		
<b>Site Contact</b>	Mahmoodreza Radeh	<b>Telephone:</b>	(702)643-6465
<b>Site Address</b>	3283 Las Vegas Blvd N Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Fbf, Inc.		
<b>Contact Name of Owner/Operator:</b>	Mahmoodreza Radeh 3283 Las Vegas Boulevard North Las Vegas, NV 89115	<b>Telephone:</b>	(702)883-3859
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jonathan Bell		
<b>Contractor Address</b>	8703 Timberland Trail Boerne, TX 78006		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	11	Regulated UST	See Synopsis
002	4000	11	Regulated UST	See Synopsis

Case: #1999000022  
Claim #: 81053

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$65,091.32 from the Petroleum Fund for cleanup costs.

	\$1,774,874.56	Amount Requested to Date
	(\$65,413.49)	Amount Disallowed, Past Claims
	(\$163,678.23)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,401,908.24)</u>	Amount Paid to Date
SUB TOTAL	\$72,678.69	Amount Requested this Meeting
	<u>(\$355.00)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$72,323.69	
	<u>(\$7,232.37)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$65,091.32	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/31/2025 and 12/31/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring and reporting; LNAPL gauging and retrieval; preparation of a CSM and fate & transport model; and preparation of Fund documents.

## Site Summary Report

Case Number: 1999000022 Site Name: Terrible Herbst #129

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED SEPTEMBER 15, 1998. THE APPLICATION IDENTIFIED THE SOURCE OF RELEASE AS THE TANK OF A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM (TANK 001) CONTAINING GASOLINE. COVERAGE WAS ISSUED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$1,774,874.56
<b>Amount Disallowed</b>	\$65,768.49
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$7,232.37
<b>Copay/Deductible</b>	\$163,678.23
<b>Amount Recommended</b>	\$1,538,195.47
<b>Amount Paid</b>	\$1,473,104.15

### Site Identification

<b>Date Submitted:</b>	11/05/1998	<b>DEP Facility Number:</b>	8-000658
<b>Site Name</b>	Terrible Herbst #129	<b>Telephone:</b>	
<b>Site Contact</b>			
<b>Site Address</b>	4895 Spring Mountain Rd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 S. Las Vegas Blvd Las Vegas, NV 89119	<b>Telephone:</b>	(702)209-1772
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jeremy Holst		
<b>Contractor Address</b>	8 West Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)353-5743	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis

Case: #1999000104  
Claim #: 81051

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$59,827.53 from the Petroleum Fund for cleanup costs.

	\$3,001,162.97	Amount Requested to Date
	(\$155,354.02)	Amount Disallowed, Past Claims
	(\$277,933.39)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,446,976.62)</u>	Amount Paid to Date
SUB TOTAL	\$66,475.03	Amount Requested this Meeting
	<u>(\$6,647.50)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$59,827.53	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 03/31/2025 and 12/31/2025

**Summary of work completed:** Project management; quarterly sampling and reporting; preparation of a CSM and fate & transport model; LNAPL gauging and retrieval; and preparation of Fund documents.

# Site Summary Report

Case Number: 1999000104 Site Name: Terrible Herbst #118

## Site Status

**Synopsis:** CONTAMINATION DISCOVERED JUNE 10, 1999 DURING REMOVAL OF THE UNDERGROUND STORAGE TANK (UST) SYSTEMS. THE ORIGINAL APPLICATION IDENTIFIED CORROSION HOLES IN THE NORTHERNMOST 12,000 GALLON UST (TANK 1) CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION. AN AMENDED APPLICATION IDENTIFIED FISSURES IN THE FIBERGLASS PRODUCT PIPING ASSOCIATED TO A 12,000 GALLON UST SYSTEM (TANK 2) AND DISCOVERED DURING PIPING REMOVAL ACTIVITIES APRIL 17, 2000 AS THE SOURCE FOR THE SECOND RELEASE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$3,001,162.97
<b>Amount Disallowed</b>	\$155,354.02
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$6,647.50
<b>Copay/Deductible</b>	\$277,933.39
<b>Amount Recommended</b>	\$2,561,228.06
<b>Amount Paid</b>	\$2,501,400.53

## Site Identification

<b>Date Submitted:</b>	07/30/1999	<b>DEP Facility Number:</b>	8-000655
<b>Site Name</b>	Terrible Herbst #118	<b>Telephone:</b>	
<b>Site Contact</b>			
<b>Site Address</b>	3650 W Sahara Ave Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Terrible Herbst, Inc.		
<b>Contact Name of Owner/Operator:</b>	Travis Bender 5195 S. Las Vegas Blvd Las Vegas, NV 89119	<b>Telephone:</b>	(702)209-1772
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	50	Regulated UST	See Synopsis

Case: #1999000114  
Claim #: 81014

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$57,630.39 from the Petroleum Fund for cleanup costs.

	\$513,058.22	Amount Requested to Date
	(\$7,215.45)	Amount Disallowed, Past Claims
	(\$30,000.00)	Deductible/Co-Payment Satisfied to Date
	(\$417,684.14)	Amount Paid to Date
SUB TOTAL	<u>\$58,158.63</u>	Amount Requested this Meeting
	(\$528.24)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$57,630.39</u>	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$57,630.39</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/29/2024 and 09/30/2025

**Summary of work completed:** CSM and closure eval, groundwater monitoring and reporting

## Site Summary Report

Case Number: 1999000114 Site Name: Fallon Maint. Yard

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED 11/17/98. CAUSE OF RELEASE DESCRIBED AS 3 CORRODED TANKS, ONE CONTAINING DIESEL AND TWO CONTAINING GASOLINE AT THE TIME OF RELEASE. OWNER CLASSIFIED AS POLITICAL SUBDIVISION OF THE STATE, CO-PAY IS CAPPED AT \$10,000 PER TANK.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,970,000.00
<b>Amount Requested</b>	\$513,058.22
<b>Amount Disallowed</b>	\$7,743.69
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$30,000.00
<b>Amount Recommended</b>	\$475,314.53
<b>Amount Paid</b>	\$417,684.14

### Site Identification

<b>Date Submitted:</b>	12/07/2016	<b>DEP Facility Number:</b>	5-000221
<b>Site Name</b>	Fallon Maint. Yard	<b>Telephone:</b>	
<b>Site Contact</b>	Jerry Manfield		
<b>Site Address</b>	90 N Maine St Fallon, NV 89406		
<b>County:</b>	Churchill County		
<b>Owner/Operator Name:</b>	City Of Fallon		
<b>Contact Name of Owner/Operator:</b>	Derek Zimney 55 West Williams Avenue Fallon, NV 89406	<b>Telephone:</b>	(775)213-3457
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Scott Keesey		
<b>Contractor Address</b>	5450 Louie Lane, #101 Reno, NV 89511		
<b>Telephone:</b>	(775)327-4216	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	1000	Closed	Regulated UST	See Synopsis
002	1000	44	Regulated UST	See Synopsis
003	1000	44	Regulated UST	See Synopsis

Case: #1999000137  
Claim #: 81055

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$53,859.73 from the Petroleum Fund for cleanup costs.

	\$999,373.41	Amount Requested to Date
	(\$35,595.26)	Amount Disallowed, Past Claims
	(\$90,393.39)	Deductible/Co-Payment Satisfied to Date
	(\$735,243.14)	Amount Paid to Date
SUB TOTAL	<u>\$59,844.15</u>	Amount Requested this Meeting
	(\$5,984.42)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$53,859.73</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/30/2025 and 12/31/2025

**Summary of work completed:** Project management; quarterly monitoring and reporting; LNAPL gauging and retrieval; preparation of a CSM; fate & transport modeling; preparation of 2D geologic cross-sections; and preparation of Fund documents.

# Site Summary Report

Case Number: 1999000137 Site Name: Terrible Herbst #152

## Site Status

Synopsis: RELEASE EMANATED FROM DETERIORATED PRODUCT PIPING.

Contaminant: Gasoline (containing <= 10% ethanol)

Fund Coverage	\$1,000,000.00
Amount Fund Will Pay	\$900,000.00
Amount Requested	\$999,373.41
Amount Disallowed	\$35,595.26
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$5,984.42
Copay/Deductible	\$90,393.39
Amount Recommended	\$867,400.34
Amount Paid	\$813,540.61

## Site Identification

Date Submitted:	01/05/2000	DEP Facility Number:	8-000668
Site Name	Terrible Herbst #152	Telephone:	
Site Contact			
Site Address	4070 S Arville St Las Vegas, NV 89103		
County:	Clark County		
Owner/Operator Name:	Terrible Herbst, Inc.		
Contact Name of Owner/Operator:	Travis Bender 5195 S. Las Vegas Blvd. Las Vegas, NV 89119	Telephone:	(702)209-1772
Prime Contractor	Broadbent And Associates, Inc.		
Contact Name	Jeremy Holst		
Contractor Address	8 West Pacific Avenue Henderson, NV 89015		
Telephone:	(702)353-5743	% Board Reduction:	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	3000	Closed	Regulated UST	See Synopsis

Case: #2007000014  
Claim #: 81043

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$32,744.32 from the Petroleum Fund for cleanup costs.

	\$5,424,165.29	Amount Requested to Date
	(\$66,965.47)	Amount Disallowed, Past Claims
	(\$532,081.71)	Deductible/Co-Payment Satisfied to Date
	<u>(\$4,617,667.32)</u>	Amount Paid to Date
SUB TOTAL	\$36,382.58	Amount Requested this Meeting
	<u>(\$3,638.26)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$32,744.32	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/30/2025 and 01/13/2026

**Summary of work completed:** 3rd Quarter Report Preparation, 4th Quarter Groundwater Sampling Event, and Pulse-Ox O&M tasks

# Site Summary Report

Case Number: 2007000014 Site Name: Former Ace Cab/frias Transportation

## Site Status

**Synopsis:** INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. ADDITIONAL CLEANUP FUNDING APPROVED UNDER FORMER POLICY RESOLUTION 2007-10 PROVIDED 6/9/11. A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 200700001...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$6,000,000.00
<b>Amount Fund Will Pay</b>	\$5,400,000.00
<b>Amount Requested</b>	\$5,424,165.29
<b>Amount Disallowed</b>	\$66,965.47
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$3,638.26
<b>Copay/Deductible</b>	\$532,081.71
<b>Amount Recommended</b>	\$4,820,624.85
<b>Amount Paid</b>	\$4,787,880.53

## Site Identification

<b>Date Submitted:</b>	11/30/2006	<b>DEP Facility Number:</b>	8-000204
<b>Site Name</b>	Former Ace Cab/frias Transportation		
<b>Site Contact</b>	Don Webb	<b>Telephone:</b>	(510)610-7667
<b>Site Address</b>	5010 S Valley View Blvd Las Vegas, NV 89118		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Raiders Oz Business, LLC		
<b>Contact Name of Owner/Operator:</b>	Greg Gilbert	<b>Telephone:</b>	(702)669-4600
	1475 Raiders Way Henderson, NV 89052		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Kurt Goebel		
<b>Contractor Address</b>	6610 W. Arby, Suite 104 Las Vegas, NV 89118		
<b>Telephone:</b>	(702)271-6839 Ext: 2	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
001	10000	Closed	Regulated UST	Tank
003	10000	37	Regulated UST	Tank
003	10000	19	Regulated UST	Pipe
001	20000	29	Regulated UST	tank fill riser

Case: #2007000016  
Claim #: 81042

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$27,043.76 from the Petroleum Fund for cleanup costs.

	\$781,081.83	Amount Requested to Date
	(\$1,559.75)	Amount Disallowed, Past Claims
	(\$74,947.35)	Deductible/Co-Payment Satisfied to Date
	<u>(\$670,276.00)</u>	Amount Paid to Date
SUB TOTAL	\$30,048.62	Amount Requested this Meeting
	<u>(\$3,004.86)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$27,043.76	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/21/2025 and 12/31/2025

**Summary of work completed:** Prepare petroleum fund documentation, prepare 3rd quarter GMR, conduct 4th quarter groundwater sampling event, coordinate and oversee installation of remediation wells.

## Site Summary Report

Case Number: 2007000016 Site Name: Golden Gate Petroleum #43 - Sun Valley

### Site Status

**Synopsis:** INITIAL 2006 RELEASE WAS DISCOVERED DURING A PHASE II ESA . DURING A TIGHTNESS TEST, A LEAK WAS DISCOVERED IN THE VENT LINE AND SUBSEQUENTLY REPAIRED ON A 10,000 GALLON GASOLINE UST. A SECOND RELEASE WAS AWARDED COVERAGE UNDER CASE 2020000056. THIS RELEASE OCCURRED FROM PIPING BENEATH A DISPENSER ASSOCIATED TO A 12,000 GALLON REGULAR UNLEADED GASOLINE UST. GROUNDWATER APPEARS TO BE IMPACTED BY BOTH RELEASES, AND THE CONTAMINANT PLUMES ARE COMINGLED PER THE CEM. SINCE BOTH RELEASES WERE IDENTIFIED AS ELIGIBLE FOR COVERAGE AND NEITHER CASE H...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$781,081.83
<b>Amount Disallowed</b>	\$1,559.75
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$3,004.86
<b>Copay/Deductible</b>	\$74,947.35
<b>Amount Recommended</b>	\$701,569.87
<b>Amount Paid</b>	\$674,526.11

### Site Identification

<b>Date Submitted:</b>	12/14/2006	<b>DEP Facility Number:</b>	4-000408
<b>Site Name</b>	Golden Gate Petroleum #43 - Sun Valley		
<b>Site Contact</b>	Graham Brown	<b>Telephone:</b>	(775)850-3010
<b>Site Address</b>	5190 Sun Valley Blvd Sun Valley, NV 89433		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Golden Gate Petroleum Of Nevada LLC		
<b>Contact Name of Owner/Operator:</b>	Anthony Herrmann	<b>Telephone:</b>	(775)850-3010
	16580 Wedge Parkway Reno, NV 89511		
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
024	10000	Closed	Regulated UST	See Synopsis
030	12000	34	Regulated UST	Connection to piping under UDC, Pipe

Case: #201000009  
Claim #: 81012

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$10,646.70 from the Petroleum Fund for cleanup costs.

	\$1,507,529.36	Amount Requested to Date
	(\$61,700.86)	Amount Disallowed, Past Claims
	(\$140,735.88)	Board Reduction, Past Claims
	(\$129,194.85)	Deductible/Co-Payment Satisfied to Date
	(\$918,262.58)	Amount Paid to Date
SUB TOTAL	<u>\$13,144.08</u>	Amount Requested this Meeting
	(\$1,314.41)	Board Reduction, This Meeting
SUB TOTAL	<u>\$11,829.67</u>	
	(\$1,182.97)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$10,646.70</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/26/2025 and 11/28/2025

**Summary of work completed:** Conduct 3rd quarter sampling, prepare 2nd quarter report, prepare petroleum fund documentation, prepared 3rd quarter GMR

## Site Summary Report

Case Number: 2010000009 Site Name: Mill City Travel Center

### Site Status

**Synopsis:** GASOLINE DISCOVERED IN SUMP THAT IS ATTACHED TO TRENCH THAT HOUSES PIPING FOR TWO GASOLINE USTS. COVERAGE APPROVED DURING SEPTEMBER 2010 BOARD MEETING WITH A 10% REDUCTION PER SSBD 2010-06 .

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,620,000.00
<b>Amount Requested</b>	\$1,507,529.36
<b>Amount Disallowed</b>	\$61,700.86
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$142,050.29
<b>Pending Copay/Deductible</b>	\$1,182.97
<b>Copay/Deductible</b>	\$129,194.85
<b>Amount Recommended</b>	\$1,172,980.66
<b>Amount Paid</b>	\$1,162,333.96

### Site Identification

<b>Date Submitted:</b>	11/16/2009	<b>DEP Facility Number:</b>	5-000016
<b>Site Name</b>	Mill City Travel Center	<b>Telephone:</b>	(775)538-7311
<b>Site Contact</b>	Jack Burnett		
<b>Site Address</b>	6000 Frontage Rd Mill City, NV 89418		
<b>County:</b>	Pershing County		
<b>Owner/Operator Name:</b>	Hpt Ta Properties Trust		
<b>Contact Name of Owner/Operator:</b>	Sarah Paulson 24601 Center Ridge Road Westlake, OH 44145	<b>Telephone:</b>	(440)808-4459
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	10.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	20000	41	Regulated UST	See Synopsis
002	20000	41	Regulated UST	See Synopsis

Case: #2011000009  
Claim #: 81046

**STAFF RECOMMENDATION**

March 12, 2026

Staff recommends this claim be reimbursed \$9,355.63 from the Petroleum Fund for cleanup costs.

	\$1,379,444.30	Amount Requested to Date
	(\$14,403.47)	Amount Disallowed, Past Claims
	(\$135,464.58)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,075,551.07)</u>	Amount Paid to Date
SUB TOTAL	\$10,395.14	Amount Requested this Meeting
	<u>(\$1,039.51)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$9,355.63	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/18/2025 and 12/31/2025

**Summary of work completed:** Prepare petroleum fund documentation, prepare 3rd quarter GMR, conduct 4th quarter groundwater sampling event.

# Site Summary Report

Case Number: 2011000009 Site Name: Cimarron West

## Site Status

**Synopsis:** CONTAMINATION DISCOVERED 12/8/2010 FROM FAULTY SPILL BUCKETS, AND FAULTY PRODUCT PIPING WITHIN TURBINE SUMPS AND UNDER DISPENSERS OF ONE 10,000 GALLON UST CONTAINING DIESEL, ONE 10,000-GALLON UST CONTAINING GASOLINE, AND ONE 6,000-GALLON UST CONTAINING GASOLINE. PER SSBD 2012-01: CONTAMINATION FROM SPILL EVENTS MUST BE SEPARATED FROM OTHER CONTAMINATION TO MAINTAIN FULL COVERAGE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$1,379,444.30
<b>Amount Disallowed</b>	\$14,403.47
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,039.51
<b>Copay/Deductible</b>	\$135,464.58
<b>Amount Recommended</b>	\$1,223,999.84
<b>Amount Paid</b>	\$1,214,644.21

## Site Identification

<b>Date Submitted:</b>	06/06/2011	<b>DEP Facility Number:</b>	6-000156
<b>Site Name</b>	Cimarron West	<b>Telephone:</b>	(775)738-9861
<b>Site Contact</b>	John Carpenter		
<b>Site Address</b>	1400 Mountain City Hwy Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	Cimarron West		
<b>Contact Name of Owner/Operator:</b>	Linda Meo P O Box 190 Elko, NV 89803	<b>Telephone:</b>	(775)738-9861
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	41	Regulated UST	See Synopsis
003	6000	41	Regulated UST	See Synopsis

Case: #2012000017  
Claim #: 80968

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$13,160.13 from the Petroleum Fund for cleanup costs.

	\$509,665.80	Amount Requested to Date
	(\$2,000.65)	Amount Disallowed, Past Claims
	(\$10,250.00)	Deductible/Co-Payment Satisfied to Date
	(\$472,410.93)	Amount Paid to Date
SUB TOTAL	<u>\$13,160.13</u>	Amount Requested this Meeting
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$13,160.13</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/25/2025 and 05/30/2025

**Summary of work completed:** Prepare petroleum fund documentation, prepare 2024 Annual report, conduct 1st half 2025 sampling event.

# Site Summary Report

Case Number: 2012000017 Site Name: Old High School

## Site Status

Synopsis: CORROSION HOLES AND FREE PRODUCT WERE DISCOVERED DURING TANK REMOVAL. 5% COPAY TO BE CAPPED AT \$10,000

Contaminant: Heating Oil

Fund Coverage	\$1,250,250.00
Amount Fund Will Pay	\$1,240,000.00
Amount Requested	\$509,665.80
Amount Disallowed	\$2,000.65
Misc Debit/Credit	\$0.00
Reduction Amount Paid	\$0.00
Pending Copay/Deductible	\$0.00
Copay/Deductible	\$10,250.00
Amount Recommended	\$497,406.15
Amount Paid	\$484,246.02

## Site Identification

Date Submitted:	02/03/2012	DEP Facility Number:	E-000030
Site Name	Old High School	Telephone:	(775)428-7720
Site Contact	Christi Fielding		
Site Address	690 Maine Street Fallon, NV 89406		
County:	Churchill County		
Owner/Operator Name:	Churchill County School District		
Contact Name of Owner/Operator:	Amanda Hammond 690 South Maine Street Fallon, NV 89406	Telephone:	(775)428-7220
Prime Contractor	McGInley & Associates, Inc, DBA UES		
Contact Name	Caitlin Jelle		
Contractor Address	6995 Sierra Center Parkway Reno, NV 89511		
Telephone:	(775)829-2245	% Board Reduction:	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	9	Non-Regulated	See Synopsis
002	1000	9	Non-Regulated	See Synopsis

Case: #2013000019  
Claim #: 81052

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$11,221.29 from the Petroleum Fund for cleanup costs.

	\$1,648,207.00	Amount Requested to Date
	(\$47,998.12)	Amount Disallowed, Past Claims
	(\$158,774.08)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,098,059.59)</u>	Amount Paid to Date
SUB TOTAL	\$12,468.10	Amount Requested this Meeting
	<u>(\$1,246.81)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$11,221.29	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/16/2025 and 12/16/2025

**Summary of work completed:** Prepare petroleum fund documentation, conduct 4th quarter groundwater sampling, and prepare 3rd quarter GMR

## Site Summary Report

Case Number: 2013000019 Site Name: Elko Sinclair #53

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED DURING UST REMOVAL IN MARCH 2013. DISCHARGE EMANATED FROM PIPING FITTINGS ASSOCIATED TO SIX USTS.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$6,000,000.00
<b>Amount Fund Will Pay</b>	\$5,400,000.00
<b>Amount Requested</b>	\$1,648,207.00
<b>Amount Disallowed</b>	\$47,998.12
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,246.81
<b>Copay/Deductible</b>	\$158,774.08
<b>Amount Recommended</b>	\$1,439,369.75
<b>Amount Paid</b>	\$1,428,148.46

### Site Identification

<b>Date Submitted:</b>	08/16/2013	<b>DEP Facility Number:</b>	6-000103
<b>Site Name</b>	Elko Sinclair #53	<b>Telephone:</b>	(801)298-3409
<b>Site Contact</b>	Dennis Haggard		
<b>Site Address</b>	1790 Idaho St Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	Hardy Enterprises, Inc.		
<b>Contact Name of Owner/Operator:</b>	Dennis Haggard P.O. Box 248 Bountiful, UT 84011	<b>Telephone:</b>	(801)298-1180
<b>Prime Contractor</b>	UES		
<b>Contact Name</b>	Justin Fike		
<b>Contractor Address</b>	6995 Sierra Center Pkwy Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	See Synopsis
002	12000	46	Regulated UST	See Synopsis
001	20000	41	Regulated UST	See Synopsis
004	12000	46	Regulated UST	See Synopsis
005	12000	46	Regulated UST	See Synopsis
006	12000	46	Regulated UST	See Synopsis

Case: #2014000025  
Claim #: 81049

**STAFF RECOMMENDATION**

March 12, 2026

Staff recommends this claim be reimbursed \$33,097.31 from the Petroleum Fund for cleanup costs.

	\$1,907,178.59	Amount Requested to Date
	(\$30,371.31)	Amount Disallowed, Past Claims
	(\$21,457.21)	Board Reduction, Past Claims
	(\$181,857.54)	Deductible/Co-Payment Satisfied to Date
	<u>(\$1,323,579.80)</u>	Amount Paid to Date
SUB TOTAL	\$36,774.79	Amount Requested this Meeting
	<u>(\$3,677.48)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$33,097.31	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/30/2025 and 01/07/2026

**Summary of work completed:** Coordinate and conduct well abandonment on neighboring property, conduct 3rd and 4th quarter groundwater sampling events, prepare petroleum fund documentation, and prepare 3rd quarter GMR

## Site Summary Report

Case Number: 2014000025 Site Name: Silver City RV Resort

### Site Status

**Synopsis:** TANK #1 FAILED TIGHTNESS TEST. THE 40% REDUCTION REMOVED PURSUANT TO BOARD TO REVIEW CLAIMS MEETING DECISION ON JUNE 2, 2016. APPLICATION 2018000019 WAS RECEIVED ON JULY 19, 2018. THIS APPLICATION WAS FOR A DISCHARGE FROM THE PIPING OF 2 ADDITIONAL SYSTEMS (TANKS #2 AND #4). 2018000019 WAS MERGED INTO 2014000025 UPON APPROVAL.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,571,423.01
<b>Amount Requested</b>	\$1,907,178.59
<b>Amount Disallowed</b>	\$30,371.31
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$21,457.21
<b>Pending Copay/Deductible</b>	\$3,677.48
<b>Copay/Deductible</b>	\$181,857.54
<b>Amount Recommended</b>	\$1,668,680.60
<b>Amount Paid</b>	\$1,635,583.29

### Site Identification

<b>Date Submitted:</b>	02/24/2014	<b>DEP Facility Number:</b>	2-000075
<b>Site Name</b>	Silver City RV Resort		
<b>Site Contact</b>	Marci Appleton	<b>Telephone:</b>	(775)267-3359
<b>Site Address</b>	3165 US Highway 395 N Minden, NV 89423		
<b>County:</b>	Douglas County		
<b>Owner/Operator Name:</b>	Superior Campgrounds Of America, LLC		
<b>Contact Name of Owner/Operator:</b>	Tom Day Sr. 265 N. Joy Street Corona, CA 92879	<b>Telephone:</b>	(909)241-7700
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
004	15000	26	Regulated UST	Pipe
002	8000	42	Regulated UST	Pipe

Case: #2015000009  
Claim #: 81013

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$81,547.87 from the Petroleum Fund for cleanup costs.

	\$458,426.76	Amount Requested to Date
	(\$9,182.73)	Amount Disallowed, Past Claims
	(\$35,863.53)	Deductible/Co-Payment Satisfied to Date
	<u>(\$312,074.85)</u>	Amount Paid to Date
SUB TOTAL	\$90,608.74	Amount Requested this Meeting
	<u>(\$9,060.87)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$81,547.87	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 04/09/2025 and 11/28/2025

**Summary of work completed:** Operate remediation system and conduct O&M, prepare petroleum fund documentation, solicit bids and conduct carbon change out x2,

## Site Summary Report

Case Number: 201500009 Site Name: Las Vegas Travel Center

### Site Status

**Synopsis:** DISCHARGE DISCOVERED NOVEMBER 5, 2014. CONTAMINATION EMANATED FROM LEAK IN CONVEYANCE PIPING ASSOCIATED TO TANK 1. SECOND APPLICATION RECEIVED 2017000048, IDENTIFIES TANK 2 AS SOURCE OF RELEASE, MERGED INTO THIS CASE 4/18/18.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$458,426.76
<b>Amount Disallowed</b>	\$9,182.73
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$9,060.87
<b>Copay/Deductible</b>	\$35,863.53
<b>Amount Recommended</b>	\$404,319.63
<b>Amount Paid</b>	\$322,771.76

### Site Identification

<b>Date Submitted:</b>	03/02/2015	<b>DEP Facility Number:</b>	8-000732
<b>Site Name</b>	Las Vegas Travel Center	<b>Telephone:</b>	(440)808-4459
<b>Site Contact</b>	Sarah Paulson		
<b>Site Address</b>	8050 Dean Martin Dr Las Vegas, NV 89139		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Hpt Ta Properties Trust		
<b>Contact Name of Owner/Operator:</b>	Sarah Paulson 24601 Center Ridge Road, Suite 200 Westlake, OH 44145	<b>Telephone:</b>	(440)808-4459
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
6322-1	20000	53	Regulated UST	See Synopsis
6322-2	10000	53	Regulated UST	Pipe

Case: #2016000023  
Claim #: 81054

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$75,045.31 from the Petroleum Fund for cleanup costs.

	\$1,189,289.49	Amount Requested to Date
	(\$90,330.51)	Amount Disallowed, Past Claims
	(\$200,000.00)	Board Reduction, Past Claims
	(\$79,912.12)	Deductible/Co-Payment Satisfied to Date
	(\$664,282.75)	Amount Paid to Date
SUB TOTAL	<u>\$98,958.98</u>	Amount Requested this Meeting
	(\$215.15)	Amount Disallowed this Meeting
	(\$19,748.77)	Board Reduction, This Meeting
SUB TOTAL	<u>\$78,995.06</u>	
	(\$3,949.75)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$75,045.31</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 01/29/2025 and 11/28/2025

**Summary of work completed:** Conduct O&M for remediation system January - September 2025, prepare 4th quarter 2024 GMR, prepare 1st, 2nd, and 3rd quarter 2025 GMRs, conduct 1st, 2nd, and 3rd quarter groundwater sampling events, prepare petroleum fund documentation, measure LNAPL and change out socks as needed, replace transfer pump for SVE KO tank, coordinate and conduct purge water disposal

# Site Summary Report

Case Number: 2016000023 Site Name: Pit Stop #1

## Site Status

**Synopsis:** DISCHARGE DISCOVERED SEPTEMBER 29, 2015. THE APPLICATION IDENTIFIED THE UNDERGROUND PIPING ASSOCIATED TO A 14,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM (TANK 005), CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2016-07 WAS APPROVED AT THE DECEMBER 8, 2016 BOARD MEETING, GRANTING COVERAGE WITH A 20% REDUCTION DUE TO A COMINGLED PLUME. SMALL BUSINESS DESIGNATION AS OF JULY 28, 2025. ADDITIONAL ALLOTMENT OF FUNDING PROVIDED DECEMBER 11, 2025, PER SSBD C2025-09.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,480,087.88
<b>Amount Requested</b>	\$1,189,289.49
<b>Amount Disallowed</b>	\$90,545.66
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$219,748.77
<b>Pending Copay/Deductible</b>	\$3,949.75
<b>Copay/Deductible</b>	\$79,912.12
<b>Amount Recommended</b>	\$795,133.19
<b>Amount Paid</b>	\$720,087.88

## Site Identification

<b>Date Submitted:</b>	09/19/2016	<b>DEP Facility Number:</b>	6-000317
<b>Site Name</b>	Pit Stop #1		
<b>Site Contact</b>	Pam Williams	<b>Telephone:</b>	(775)934-3818
<b>Site Address</b>	275 12th St Elko, NV 89801		
<b>County:</b>	Elko County		
<b>Owner/Operator Name:</b>	AL Park Petroleum, Inc.		
<b>Contact Name of Owner/Operator:</b>	Pam Williams	<b>Telephone:</b>	(775)934-3818
	379 Westby Drive Spring Creek, NV 89815		
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	20.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	14000	42	Aboveground	Pipe, Underground product piping - Only piping was removed from service. Tank was re-plumbed into differen

Case: #2018000009  
Claim #: 81047

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$5,979.82 from the Petroleum Fund for cleanup costs.

	\$940,736.41	Amount Requested to Date
	(\$4,978.55)	Amount Disallowed, Past Claims
	(\$92,906.53)	Deductible/Co-Payment Satisfied to Date
	(\$815,404.73)	Amount Paid to Date
SUB TOTAL	<u>\$6,692.64</u>	Amount Requested this Meeting
	(\$48.40)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$6,644.24</u>	
	(\$664.42)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$5,979.82</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/02/2025 and 11/28/2025

**Summary of work completed:** Prepare petroleum fund documentation, prepare 3rd quarter GMR,

# Site Summary Report

Case Number: 2018000009 Site Name: Pacific Pride

## Site Status

**Synopsis:** DISCHARGE WAS DISCOVERED MARCH 2, 2018 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SHEAR VALVE ASSOCIATED WITH DIESEL DISPENSER #3 AND CONNECTED TO A 15,000 GALLON ABOVEGROUND STORAGE TANK (AST) SYSTEM CONTAINING DIESEL; AND THE SHEAR VALVE ASSOCIATED TO THE REGULAR GASOLINE DISPENSER #3 AND CONNECTED TO A 15,000 GALLON AST SYSTEM CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$940,736.41
<b>Amount Disallowed</b>	\$5,026.95
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$664.42
<b>Copay/Deductible</b>	\$92,906.53
<b>Amount Recommended</b>	\$842,032.98
<b>Amount Paid</b>	\$836,053.16

## Site Identification

<b>Date Submitted:</b>	05/25/2018	<b>DEP Facility Number:</b>	5-000378
<b>Site Name</b>	Pacific Pride		
<b>Site Contact</b>	Bryan Reed	<b>Telephone:</b>	(775)296-0155
<b>Site Address</b>	3600 W Winnemucca Blvd Winnemucca, NV 89445		
<b>County:</b>	Humboldt County		
<b>Owner/Operator Name:</b>	Reed Incorporated		
<b>Contact Name of Owner/Operator:</b>	Bryan Reed P.O. Box 151322 Ely, NV 89301	<b>Telephone:</b>	(775)289-4463
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	15000	56	Aboveground	The shear valve associated with diesel dispenser #3
001	15000	56	Aboveground	The shear valve associated with the regular gasoline dispenser #5

Case: #2018000018  
Claim #: 81025

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$50.94 from the Petroleum Fund for cleanup costs.

	\$1,023,001.17	Amount Requested to Date
	(\$21,517.79)	Amount Disallowed, Past Claims
	(\$280,098.64)	Board Reduction, Past Claims
	(\$71,983.82)	Deductible/Co-Payment Satisfied to Date
	(\$329,561.42)	Amount Paid to Date
SUB TOTAL	<u>\$1,546.30</u>	Amount Requested this Meeting
	(\$1,483.41)	Amount Disallowed this Meeting
	(\$6.29)	Board Reduction, This Meeting
SUB TOTAL	<u>\$56.60</u>	
	(\$5.66)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$50.94</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/01/2025 and 06/10/2025

**Summary of work completed:** This claim is for rental field equipment costs that were disallowed on Claim 80961. These rental equipment costs are submitted on this claim as non-CEM costs, per instructions from NDEP and in accordance with CEM Cost Guidelines. This claim is associated with SVE/biosparge system O&M activities performed from December 2024 through May 2025.

## Site Summary Report

**Case Number:** 2018000018    **Site Name:** Whiskey Pete's Stateline Stop

### Site Status

**Synopsis:** COVERAGE GRANTED FOR ONE 10,000 GALLON GASOLINE UST SYSTEM (87 SLAVE TANK) WITH A 25% REDUCTION, PLUS AN ADDITIONAL 20% COVERAGE REDUCTION DUE TO A NON-FUND ELIGIBLE RELEASE SOURCE THAT IS COMMINGLED WITH A FUND ELIGIBLE RELEASE SOURCE. THIS SITE IS ALSO RECEIVING CLEANUP COST REIMBURSEMENT FROM A THIRD PARTY INSURANCE CARRIER (AIG). THEY HAVE AGREED TO COVER 55% OF INVOICED CLEANUP COSTS. THE CUMULATIVE FUND REDUCTION OF 45% AND 10% CO-PAYMENT WILL BE APPLIED TO THE REMAINING 45% OF TOTAL INVOICED ELIGIBLE COSTS. REFER TO THE AGREEMENT ...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$647,905.56
<b>Amount Requested</b>	\$1,023,001.17
<b>Amount Disallowed</b>	\$23,001.20
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$280,104.93
<b>Pending Copay/Deductible</b>	\$5.66
<b>Copay/Deductible</b>	\$71,983.82
<b>Amount Recommended</b>	\$647,905.56
<b>Amount Paid</b>	\$647,854.62

### Site Identification

<b>Date Submitted:</b>	05/08/2019	<b>DEP Facility Number:</b>	8-000772
<b>Site Name</b>	Whiskey Pete's Stateline Stop	<b>Telephone:</b>	(702)679-7767
<b>Site Contact</b>	Mike Necas		
<b>Site Address</b>	100 W Primm Blvd Primm, NV 89019		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Primadonna Company, LLC		
<b>Contact Name of Owner/Operator:</b>	Brian Reed Affinity Gaming Las Vegas, NV 89135	<b>Telephone:</b>	(702)305-0817
<b>Prime Contractor</b>	Geosyntec Consultants, Inc.		
<b>Contact Name</b>	Lonnie Mercer		
<b>Contractor Address</b>	215 South State Street, Suite 500 Salt Lake City, UT 84111		
<b>Telephone:</b>	(801)448-3550	<b>% Board Reduction:</b>	10.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	10000	33	Regulated UST	Tank

Case: #2019000010  
Claim #: 81022

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$18,116.10 from the Petroleum Fund for cleanup costs.

	\$192,246.05	Amount Requested to Date
	(\$11,771.57)	Amount Disallowed, Past Claims
	(\$16,015.02)	Deductible/Co-Payment Satisfied to Date
	(\$144,135.18)	Amount Paid to Date
SUB TOTAL	<u>\$20,324.28</u>	Amount Requested this Meeting
	(\$195.28)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$20,129.00</u>	
	(\$2,012.90)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$18,116.10</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 05/21/2024 and 09/19/2025

**Summary of work completed:** 1Q2025 and 2Q2025 groundwater monitoring and sampling. Cost proposal and reimbursement preparation and submittal and groundwater monitoring report preparation and submittal.

## Site Summary Report

Case Number: 2019000010 Site Name: Circle K Store #2705399

### Site Status

**Synopsis:** A NEW RELEASE OF REGULAR UNLEADED GASOLINE FROM THE TANK PORTION OF A 10,000-GALLON UST SYSTEM (TANK 001) WAS DISCOVERED ON SEPTEMBER 21, 2016. THIS TANK HAS HAD A PREVIOUS RELEASE (CASE 1994000120) WHICH RECEIVED COVERAGE, AND WAS REIMBURSED \$422,350.68 BY THE FUND. THE REMAINING AMOUNT AVAILABLE FOR REIMBURSEMENT IS \$477,649.32.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$530,721.46
<b>Amount Fund Will Pay</b>	\$477,649.32
<b>Amount Requested</b>	\$192,246.05
<b>Amount Disallowed</b>	\$11,966.85
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$2,012.90
<b>Copay/Deductible</b>	\$16,015.02
<b>Amount Recommended</b>	\$162,251.28
<b>Amount Paid</b>	\$144,135.18

### Site Identification

<b>Date Submitted:</b>	12/17/2019	<b>DEP Facility Number:</b>	8-000753
<b>Site Name</b>	Circle K Store #2705399	<b>Telephone:</b>	(803)629-1976
<b>Site Contact</b>	Anthony Bell		
<b>Site Address</b>	2308 Las Vegas Blvd S Las Vegas, NV 89104		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell 1100 Situs Court Raleigh, NC 27606	<b>Telephone:</b>	(803)629-1976
<b>Prime Contractor</b>	Blaes Environmental Management, Inc.		
<b>Contact Name</b>	Steven Woodhull		
<b>Contractor Address</b>	45 E. Monterey Way #200 Phoenix, AZ 85012		
<b>Telephone:</b>	(602)300-8307	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	43	Regulated UST	Tank

Case: #2021000032  
Claim #: 80969

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$47,784.11 from the Petroleum Fund for cleanup costs.

	\$330,433.39	Amount Requested to Date
	(\$15,522.30)	Amount Disallowed, Past Claims
	(\$26,181.77)	Deductible/Co-Payment Satisfied to Date
	<u>(\$126,360.77)</u>	Amount Paid to Date
SUB TOTAL	\$53,093.46	Amount Requested this Meeting
	<u>(\$5,309.35)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$47,784.11	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/09/2025 and 11/07/2025

**Summary of work completed:** Ongoing site characterization activities, free product removal, and SVE Pilot Test

# Site Summary Report

Case Number: 2021000032 Site Name: Circle K Store #2700755

## Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 1, 2020, WHEN TWO TANKS FAILED TIGHTNESS TESTING. THE SOURCE WAS IDENTIFIED AS TWO LEAKING UNDERGROUND STORAGE TANKS CONTAINING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$330,433.39
<b>Amount Disallowed</b>	\$15,522.30
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$5,309.35
<b>Copay/Deductible</b>	\$26,181.77
<b>Amount Recommended</b>	\$283,419.97
<b>Amount Paid</b>	\$235,635.86

## Site Identification

<b>Date Submitted:</b>	07/25/2022	<b>DEP Facility Number:</b>	8-000128
<b>Site Name</b>	Circle K Store #2700755	<b>Telephone:</b>	(928)800-1434
<b>Site Contact</b>	Anthony Bell		
<b>Site Address</b>	2885 S Decatur Blvd Las Vegas, NV 89102		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell	<b>Telephone:</b>	(803)629-1976
	1100 Situs Court, Suite 100 Raleigh, NC 27606		
<b>Prime Contractor</b>	Encore Consulting LLC		
<b>Contact Name</b>	Lynn Niewiadomski		
<b>Contractor Address</b>	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
<b>Telephone:</b>	(480)258-1778	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	41	Regulated UST	Tank
002	10000	41	Regulated UST	Tank

Case: #2022000008  
Claim #: 80888

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$176,524.00 from the Petroleum Fund for cleanup costs.

	\$197,757.62	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$197,757.62</u>	Amount Requested this Meeting
	(\$1,619.84)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$196,137.78</u>	
	(\$19,613.78)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$176,524.00</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/31/2022 and 09/30/2025

**Summary of work completed:** Project management; ESA activities; quarterly monitoring; and preparation of Fund documents.

## Site Summary Report

Case Number: 2022000008 Site Name: Ndot-Las Vegas Main

### Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON JANUARY 27, 2022 DURING TANK REMOVAL ACTIVITIES. THE SOURCE WAS IDENTIFIED AS A LEAK IN THE CONNECTION BETWEEN THE PRODUCT PIPING AND THE UNDERGROUND STORAGE TANKS.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,980,000.00
<b>Amount Requested</b>	\$197,757.62
<b>Amount Disallowed</b>	\$1,619.84
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$19,613.78
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$176,524.00
<b>Amount Paid</b>	\$0.00

### Site Identification

<b>Date Submitted:</b>	08/10/2022	<b>DEP Facility Number:</b>	8-000853
<b>Site Name</b>	Ndot-Las Vegas Main	<b>Telephone:</b>	(702)385-6500
<b>Site Contact</b>	Robert Piekarz		
<b>Site Address</b>	123 E Washington Ave Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Nevada Department Of Transportation - NDOT		
<b>Contact Name of Owner/Operator:</b>	Brian Robison 123 East Washington Avenue, Building A Las Vegas, NV 89125	<b>Telephone:</b>	(702)385-6505
<b>Prime Contractor</b>	Broadbent & Associates		
<b>Contact Name</b>	Carlos Cobos		
<b>Contractor Address</b>	8 West Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)351-3157	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank, Pipe
002	10000	40	Regulated UST	Tank, Pipe

Case: #2022000035  
Claim #: 80985

**STAFF RECOMMENDATION**

March 12, 2026

Staff recommends this claim be reimbursed \$37,523.88 from the Petroleum Fund for cleanup costs.

	\$254,058.81	Amount Requested to Date
	(\$20.20)	Amount Disallowed, Past Claims
	(\$21,202.49)	Deductible/Co-Payment Satisfied to Date
	(\$190,822.50)	Amount Paid to Date
SUB TOTAL	<u>\$42,013.62</u>	Amount Requested this Meeting
	(\$320.42)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$41,693.20</u>	
	(\$4,169.32)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$37,523.88</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/24/2024 and 08/25/2025

**Summary of work completed:** CP #29407.24 & #29407.25: Project management, scheduling, and client invoicing. Prepare annual health and safety plan. Quarterly groundwater monitoring, sampling and reporting. Waste disposal coordination. Reimbursement package and annual cost proposal preparation. Monthly free-product gauging and recovery. CP #29407.25A: Project management, scheduling, and client invoicing. Prepare for the EFR remediation event field activities, discuss scope of work with NDEP, prepare a workplan and prepare the cost proposal

# Site Summary Report

Case Number: 2022000035 Site Name: 7-Eleven #29407

## Site Status

**Synopsis:** DISCHARGE EMANATED FROM TWO 10,000-GALLON UNDERGROUND STORAGE TANK SYSTEMS CONTAINING GASOLINE. TANK FAILURE WAS THE SOURCE OF THE SOIL CONTAMINATION.

**Contaminant:** Gasoline (containing > 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$254,058.81
<b>Amount Disallowed</b>	\$340.62
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$4,169.32
<b>Copay/Deductible</b>	\$21,202.49
<b>Amount Recommended</b>	\$228,346.38
<b>Amount Paid</b>	\$190,822.50

## Site Identification

<b>Date Submitted:</b>	01/05/2023	<b>DEP Facility Number:</b>	8-001356
<b>Site Name</b>	7-Eleven #29407	<b>Telephone:</b>	(702)734-0541
<b>Site Contact</b>	Singh Aman		
<b>Site Address</b>	815 E Twain Ave Las Vegas, NV 89169		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	7-Eleven, INC		
<b>Contact Name of Owner/Operator:</b>	William Latt P.O. Box 711 - Loc 148 Dallas, TX 75221	<b>Telephone:</b>	(937)863-6442
<b>Prime Contractor</b>	Stantec Consulting Services Inc.		
<b>Contact Name</b>	Matthew Grandjean		
<b>Contractor Address</b>	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-5919	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank
002	10000	37	Regulated UST	Tank

Case: #2023000018  
Claim #: 81048

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$16,715.73 from the Petroleum Fund for cleanup costs.

	\$193,495.22	Amount Requested to Date
	(\$100.00)	Amount Disallowed, Past Claims
	(\$17,457.47)	Deductible/Co-Payment Satisfied to Date
	(\$157,117.22)	Amount Paid to Date
SUB TOTAL	<u>\$18,820.53</u>	Amount Requested this Meeting
	(\$247.50)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$18,573.03</u>	
	(\$1,857.30)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$16,715.73</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/12/2025 and 11/28/2025

**Summary of work completed:** Conduct 4th quarter groundwater monitoring, prepare 3rd quarter GMR, prepare petroleum fund documentation, conduct SVE/AS pilot test

# Site Summary Report

Case Number: 2023000018 Site Name: R Place #1

## Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON AUGUST 3, 2023 DURING REMOVAL OF TWO GASOLINE DISPENSERS AND ASSOCIATED CONVEYANCE PIPING. THE SOURCE WAS IDENTIFIED AS LEAKING PRODUCT PIPING ASSOCIATED WITH TANKS 3 AND 4.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$193,495.22
<b>Amount Disallowed</b>	\$347.50
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$1,857.30
<b>Copay/Deductible</b>	\$17,457.47
<b>Amount Recommended</b>	\$173,832.95
<b>Amount Paid</b>	\$157,117.22

## Site Identification

<b>Date Submitted:</b>	11/28/2023	<b>DEP Facility Number:</b>	6-000197
<b>Site Name</b>	R Place #1		
<b>Site Contact</b>	Bryan Reed	<b>Telephone:</b>	(775)296-0155
<b>Site Address</b>	1100 E Aultman St Ely, NV 89301		
<b>County:</b>	White Pine County		
<b>Owner/Operator Name:</b>	Reed Incorporated		
<b>Contact Name of Owner/Operator:</b>	Bryan Reed	<b>Telephone:</b>	(775)289-4463
	802 Avenue E Ely, NV 89301		
<b>Prime Contractor</b>	McGInley & Associates, Inc, DBA UES		
<b>Contact Name</b>	Caitlin Jelle		
<b>Contractor Address</b>	6995 Sierra Center Parkway Reno, NV 89511		
<b>Telephone:</b>	(775)829-2245	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	36	Regulated UST	Pipe
004	12000	36	Regulated UST	Pipe

Case: #2024000008  
Claim #: 81050

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$94,111.85 from the Petroleum Fund for cleanup costs.

	\$344,230.96	Amount Requested to Date
	(\$6,583.53)	Amount Disallowed, Past Claims
	(\$41,387.31)	Board Reduction, Past Claims
	(\$16,554.92)	Deductible/Co-Payment Satisfied to Date
	(\$148,994.30)	Amount Paid to Date
SUB TOTAL	<u>\$130,710.90</u>	Amount Requested this Meeting
	(\$26,142.18)	Board Reduction, This Meeting
SUB TOTAL	<u>\$104,568.72</u>	
	(\$10,456.87)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$94,111.85</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/10/2025 and 12/31/2025

**Summary of work completed:** Project management; oversight of excavation and backfill activities; groundwater monitoring and reporting; LNAPL gauging and recovery; and preparation of Fund documents.

# Site Summary Report

Case Number: 2024000008 Site Name: Green Valley Grocery #58

## Site Status

**Synopsis:** INITIAL RELEASE A RESULT OF FAILURE OF TANK #3. THE STRUCTURAL FAILURE OF TANK #3 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON DECEMBER 26, 2023 AND DISCOVERY OF FREE PRODUCT DURING DRILLING ACTIVITIES ON FEBRUARY 5, 2024. ON JUNE 13, 2024 THE BOARD APPROVED SSBD 2024-02, GRANTING COVERAGE WITH A 20% REDUCTION AND 10% COPAYMENT. IN SEPTEMBER 2025, ALL TANKS AT THE SITE WERE REMOVED. TANK #2 SHOWED EVIDENCE OF FAILURE AND RELEASE. COVERAGE APPLICATION 2025000030 WAS SUBMITTED FOR TANK #2. REDUCTION IS AVERAGED ACROSS TANKS. NE...

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,586,235.20
<b>Amount Requested</b>	\$344,230.96
<b>Amount Disallowed</b>	\$6,583.53
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$67,529.49
<b>Pending Copay/Deductible</b>	\$10,456.87
<b>Copay/Deductible</b>	\$16,554.92
<b>Amount Recommended</b>	\$243,106.15
<b>Amount Paid</b>	\$148,994.30

## Site Identification

<b>Date Submitted:</b>	04/29/2024	<b>DEP Facility Number:</b>	8-001067
<b>Site Name</b>	Green Valley Grocery #58	<b>Telephone:</b>	(702)398-3400
<b>Site Contact</b>	Margaret Chamberlain		
<b>Site Address</b>	3685 N Moapa Valley Blvd Logandale, NV 89021		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Midjit Market, Inc.		
<b>Contact Name of Owner/Operator:</b>	Juan Rivera	<b>Telephone:</b>	(702)367-0056 Ext: 1
	160 North Stephanie Street Henderson, NV 89074		
<b>Prime Contractor</b>	Broadbent And Associates, Inc.		
<b>Contact Name</b>	Jeremy Holst		
<b>Contractor Address</b>	8 West Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)353-5743	<b>% Board Reduction:</b>	10.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	Closed	Regulated UST	Tank
002	12000	37	Regulated UST	Tank

Case: #2025000009  
Claim #: 81024

**STAFF RECOMMENDATION**  
March 12, 2026

Staff recommends this claim be reimbursed \$217,078.50 from the Petroleum Fund for cleanup costs.

	\$241,358.53	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	\$241,358.53	Amount Requested this Meeting
	(\$160.20)	Amount Disallowed this Meeting
SUB TOTAL	\$241,198.33	
	(\$24,119.83)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$217,078.50	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/25/2022 and 11/17/2025

**Summary of work completed:** CP#25785.22: Project management, scheduling, and client invoicing. Prepare the annual health and safety plan. Prepare the additional site assessment workplan and release response report. Complete the monitoring well permit application forms, prepare drilling contractor request for bid package, coordinating with the selected drilling contractor, request a waiver of the three bid requirement from the NDEP and coordinating utility clearance, waste disposal. Prepare the subsurface site assessment and well installation report. Implementing quarterly groundwater monitoring, sampling and reporting program. Reimbursement package and annual cost proposal preparation. CP#25785.22a: Receive NDEP response to additional assessment report. Prepare a second additional assessment workplan as requested by the NDEP. Receive approval from the NDEP, plan field activities including generating drilling contractor request for bid, coordinating with the new property owners, public and private utility locating, and traffic control for drilling in the Harmon Avenue right-of-way, NDWR well permitting, Clark County encroachment permitting. Groundwater sampling of the new monitoring wells. Coordinating waste disposal. Prepare the second additional site assessment report. CP#25785.23: Project management, scheduling, and client invoicing. Prepare the annual health and safety plan. Quarterly groundwater monitoring, sampling and reporting. Waste disposal coordination. Working with traffic control subcontractor and Clark County for permit approval to sample wells within the right-of-way. Generate a workplan for additional site assessment and well installations. Discuss with NDEP resuming additional site assessment and well installations as related to site development. Cost proposal preparation. CP#25785.24: Project management, scheduling, and client invoicing. Prepare the annual health and safety plan. Quarterly groundwater monitoring, sampling and reporting. Working with a traffic control subcontractor and Clark County for permit approval to sample wells within the right-of-way. Waste disposal coordination. Access agreement negotiations with the vacant lot and apartment properties to the east. Prepare a sensitive receptor survey report. CP#25785.25A: Remedial soil over-excavation and groundwater extraction during UST system removal activities and prepare the associated report as a portion of the UST system closure report. CP#25785.25: Project management, scheduling, and client invoicing. Prepare the annual health and safety plan. Quarterly groundwater monitoring, sampling and reporting. Working with a traffic control subcontractor and Clark County for permit approval to sample wells within the right-of-way. Waste disposal coordination. Prepare the Petroleum Fund application and working with the NDEP on its approval, preparing the initial claim and annual cost proposals, and prepare waiver requests.

## Site Summary Report

Case Number: 2025000009 Site Name: 7-Eleven #25785

### Site Status

**Synopsis:** DISCHARGES DISCOVERED ON DECEMBER 7, 2021 AND DECEMBER 4, 2024. CONTAMINATION EMANATED FROM PIPING FROM UST #2, A 10,000-GALLON, SINGLE-WALLED UST CONTAINING GASOLINE IN 2021; AND THE TANK SHELLS OF TANK 2 AND TANK 3, BOTH SINGLE-WALLED 10,000 GALLON USTS CONTAINING GASOLINE, IN 2024. ALL THREE TANKS PERMANENTLY CLOSED BY REMOVAL FROM GROUND.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$241,358.53
<b>Amount Disallowed</b>	\$160.20
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$24,119.83
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$217,078.50
<b>Amount Paid</b>	\$0.00

### Site Identification

<b>Date Submitted:</b>	05/01/2025	<b>DEP Facility Number:</b>	8-000571
<b>Site Name</b>	7-Eleven #25785	<b>Telephone:</b>	(702)732-0227
<b>Site Contact</b>	Aman Singh		
<b>Site Address</b>	4482 S Maryland Pkwy Las Vegas, NV 89119		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	7-Eleven, INC		
<b>Contact Name of Owner/Operator:</b>	William Latt P.O. Box 711 - Loc 148 Dallas, TX 75221	<b>Telephone:</b>	(937)863-6442
<b>Prime Contractor</b>	Stantec Consulting Services Inc.		
<b>Contact Name</b>	Matthew Grandjean		
<b>Contractor Address</b>	6111 South Buffalo Drive, Suite 200 Las Vegas, NV 89113		
<b>Telephone:</b>	(702)525-5919	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank
001	10000	41	Regulated UST	Tank
002	10000	41	Regulated UST	Tank, Pipe

**Agenda Item 7:  
Direct Payment of Uncontested Claims  
(Board Policy 2017-02)**

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

**HEATING OIL**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>
FOR DISCUSSION	1.	2025000027; 81017 Karol F Robison-Garrett Trust: Residence Of 790 W 12th Street	\$20,976.51	\$19,949.77
FOR DISCUSSION	2.	2025000029; 81020 Andrea Laue: Residence Of 2480 Idlewild Drive	\$30,146.38	\$29,896.38
FOR DISCUSSION	3.	2026000002; 81037 Albert Clark: Residence Of 3255 Deer Foot Lane	\$18,160.48	\$17,910.48
FOR DISCUSSION	4.	2026000003; 81036 Jeffrey Morgan: Residence Of 825 Cordone Avenue	\$33,450.65	\$33,200.65
		<b>SUB TOTAL:</b>	<b><u>\$102,734.02</u></b>	<b><u>\$100,957.28</u></b>

**ONGOING CASES**

			<b><u>REQUESTED</u></b>	<b><u>PAID</u></b>
FOR DISCUSSION	1.	1993000102; 81038 Rebel Oil Company: Rebel Store #2008	\$50,874.72	\$45,787.25
FOR DISCUSSION	2.	1999000023; 81033 Nevada Ready Mix Corp: Nevada Ready Mix	\$15,644.30	\$14,079.87
FOR DISCUSSION	3.	1999000066; 81034 HP Management, Llc: Former Haycock Petroleum	\$18,903.75	\$17,013.37
FOR DISCUSSION	4.	2018000005; 81029 Rebel Oil Company: Rebel Store # 2153	\$8,435.39	\$6,861.50
FOR DISCUSSION	5.	2019000014; 81028 Western Cab Co: Western Cab CO	\$11,680.00	\$10,512.00
FOR DISCUSSION	6.	2020000015; 81021 Canyon Plaza, Llc: Gas 2 Go	\$32,881.90	\$17,748.13
FOR DISCUSSION	7.	2022000012; 81027 Neissan Koroghli: City C-Store (7-11)	\$10,057.00	\$9,051.30
FOR DISCUSSION	8.	2022000015; 81032 Rebel Oil Company: Rebel Store #2197	\$13,150.50	\$9,468.36
FOR DISCUSSION	9.	2024000013; 81030 Ernies Truck Plaza, Inc.: Las Vegas Cardlock	\$7,339.00	\$3,963.06
FOR DISCUSSION	10.	2024000022; 80987 Circle K Stores, Inc.: Circle K Store #2701365	\$82,223.71	\$44,400.81
FOR DISCUSSION	11.	2024000031; 80988 Circle K Stores, Inc.: Circle K Store #2701791	\$77,245.65	\$41,280.65
		<b>SUB TOTAL:</b>	<b><u>\$328,435.92</u></b>	<b><u>\$220,166.30</u></b>
		<b>DIRECT PAYMENT CLAIMS TOTAL:</b>	<b><u>\$431,169.94</u></b>	<b><u>\$321,123.58</u></b>

**BOARD MEETING CLAIMS TOTAL:**

**\$1,761,179.84**

**\$1,483,489.39**

Case: #1993000102  
Claim #: 81038

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 10, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$3,504,545.84	Amount Requested to Date
	(\$55,660.41)	Amount Disallowed, Past Claims
	(\$70,922.50)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,778,620.42)</u>	Amount Paid to Date
SUB TOTAL	\$50,874.72	Amount Requested this Meeting
	<u>(\$5,087.47)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$45,787.25	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 07/30/2025 and 12/31/2025

**Summary of work completed:** Project management, Remediation System O&M (September 2025 thru December 2025), CEM-Conducted Monthly System Maintenance (September thru December 2025), preparation of Remediation System Permit Report for 3rd Quarter 2025, preparation Groundwater Monitoring/Remediation Status Report preparation for 3rd Quarter 2025, preparation of petroleum fund reimbursement claim for 3rd Quarter 2025, Groundwater Monitoring Well Sampling and/or Free Product Removal for 4th Quarter 2025, carbon change out services, traffic control services, drafting services, clean and repair 12 groundwater extraction well pumps, pressure wash equipment and air stripper, troubleshoot air stripper pump, and laboratory analysis.

# Site Summary Report

Case Number: 1993000102 Site Name: Rebel Store #2008

## Site Status

**Synopsis:** TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. SSBD 2015-02 APPROVED AT THE SEPTEMBER 2015 BOARD MEETING PROVIDED ADDITIONAL FUNDING FOR CLEANUP ACTIVITIES UNDER FORMER POLICY RESOLUTION 2007-10. SSBD 2024-06 PROVIDED ADDITIONAL ALLOTMENT OF FUNDING AT THE DECEMBER 2024 BOARD MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,000,000.00
<b>Amount Fund Will Pay</b>	\$3,870,000.00
<b>Amount Requested</b>	\$3,504,545.84
<b>Amount Disallowed</b>	\$55,660.41
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$76,009.97
<b>Amount Recommended</b>	\$3,384,089.71
<b>Amount Paid</b>	\$3,384,089.71

## Site Identification

<b>Date Submitted:</b>	03/15/1993	<b>DEP Facility Number:</b>	8-000523
<b>Site Name</b>	Rebel Store #2008		
<b>Site Contact</b>	Dana Cason Teepe	<b>Telephone:</b>	(702)382-5866
<b>Site Address</b>	3235 Las Vegas Blvd N Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe	<b>Telephone:</b>	(702)382-5866 Ext: 2
	10650 West Charleston Boulevard Las Vegas, NV 89135		
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	Closed	Regulated UST	See Synopsis
002	10000	45	Regulated UST	See Synopsis

Case: #1999000023  
Claim #: 81033

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 10, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$1,046,902.72	Amount Requested to Date
	(\$7,643.73)	Amount Disallowed, Past Claims
	(\$102,361.47)	Deductible/Co-Payment Satisfied to Date
	(\$380,208.05)	Amount Paid to Date
SUB TOTAL	<u>\$15,644.30</u>	Amount Requested this Meeting
	(\$1,564.43)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$14,079.87</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/26/2025 and 01/05/2026

**Summary of work completed:** Project management, Groundwater Monitoring/Remediation Status Report preparation for 3rd Quarter 2025, preparation of petroleum fund claim for the 3rd Quarter 2025, CEM-Conducted Monthly Remediation System Remediation for December 2025, Groundwater Monitoring Well Sampling and/or Free Product Removal for 4th Quarter 2025, drafting services, traffic control services, annual permit fee, and laboratory analysis.

## Site Summary Report

Case Number: 1999000023 Site Name: Nevada Ready Mix

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$3,000,000.00
<b>Amount Fund Will Pay</b>	\$2,700,000.00
<b>Amount Requested</b>	\$1,046,902.72
<b>Amount Disallowed</b>	\$7,643.73
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$103,925.90
<b>Amount Recommended</b>	\$935,333.09
<b>Amount Paid</b>	\$935,333.09

### Site Identification

<b>Date Submitted:</b>	11/06/1998	<b>DEP Facility Number:</b>	8-000272
<b>Site Name</b>	Nevada Ready Mix		
<b>Site Contact</b>	Miller, Randy	<b>Telephone:</b>	(702)457-1115
<b>Site Address</b>	601 W Bonanza Rd Las Vegas, NV 89106		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Nevada Ready Mix Corp		
<b>Contact Name of Owner/Operator:</b>	Larry Miller 151 Cassia Way Henderson, NV 89014	<b>Telephone:</b>	(702)457-1115
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	8000	Closed	Regulated UST	See Synopsis
002	8000	74	Regulated UST	See Synopsis
003	500	59	Regulated UST	See Synopsis

Case: #1999000066  
Claim #: 81034

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 10, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$4,115,502.43	Amount Requested to Date
	(\$10,796.90)	Amount Disallowed, Past Claims
	(\$408,580.18)	Deductible/Co-Payment Satisfied to Date
	<u>(\$2,844,600.38)</u>	Amount Paid to Date
SUB TOTAL	\$18,903.75	Amount Requested this Meeting
	<u>(\$1,890.38)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$17,013.37	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/16/2025 and 01/05/2026

**Summary of work completed:** Project management, CEM Conducted Monthly Remediation System Maintenance for December 2025, 4th Quarter 2025 Remediation System Permit Report preparation, 4th Quarter 2025 Remediation System permit Report preparation, 4th Quarter 2025 Well Sampling and/or Free Product Removal, 4th Quarter 2025 Groundwater Monitoring Remediation Status Report preparation, 4th Quarter 2025 petroleum fund claim preparation, drafting services, annual permit, and laboratory analysis.

# Site Summary Report

Case Number: 1999000066 Site Name: Former Haycock Petroleum

## Site Status

**Synopsis:** TWO RELEASES: ONE FROM A 25,000 GALLON DIESEL AST SYSTEM (LEAKING VALVE) AND ONE FROM A 20,000 GALLON GASOLINE AST (UNDERGROUND PIPING) IN 1999. AT THE DECEMBER 20, 2016 BOARD MEETING AN ADDITIONAL ALLOTMENT OF FUNDING WAS PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10. AT THE MARCH 8, 2018 BOARD MEETING A SECOND ADDITIONAL ALLOTMENT OF FUNDING WAS APPROVED UNDER FORMER POLICY RESOLUTION 2007-10. ADDITIONAL ALLOTMENT OF \$500,000 APPROVED AT THE JUNE 2025 MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$4,500,000.00
<b>Amount Fund Will Pay</b>	\$4,050,000.00
<b>Amount Requested</b>	\$4,115,502.43
<b>Amount Disallowed</b>	\$10,796.90
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$408,580.18
<b>Amount Recommended</b>	\$3,694,234.97
<b>Amount Paid</b>	\$3,694,234.97

## Site Identification

<b>Date Submitted:</b>	03/30/1999	<b>DEP Facility Number:</b>	8-001512
<b>Site Name</b>	Former Haycock Petroleum	<b>Telephone:</b>	(702)219-5643
<b>Site Contact</b>	John Haycock		
<b>Site Address</b>	715 W Bonanza Rd Las Vegas, NV 89106		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	HP Management, LLC		
<b>Contact Name of Owner/Operator:</b>	John Haycock P.O. Box 100 Pmb 380 Mammoth Lakes, CA 93546	<b>Telephone:</b>	(702)219-5643
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	25000	59	Aboveground	See Synopsis
006	20000	59	Aboveground	See Synopsis

Case: #2018000005  
Claim #: 81029

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 10, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$392,979.59	Amount Requested to Date
	(\$2,401.75)	Amount Disallowed, Past Claims
	(\$38,214.27)	Deductible/Co-Payment Satisfied to Date
	<u>(\$164,145.50)</u>	Amount Paid to Date
SUB TOTAL	\$8,435.39	Amount Requested this Meeting
	<u>(\$811.50)</u>	Amount Disallowed this Meeting
SUB TOTAL	\$7,623.89	
	<u>(\$762.39)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$6,861.50	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/01/2025 and 12/29/2025

**Summary of work completed:** Project management, groundwater monitoring well sampling and/or free product removal for 4th Quarter 2025, preparation of 4th Quarter 2025 Groundwater Monitoring/Remediation Report, preparation of 4th Quarter 2025 petroleum fund claim, traffic control services, and laboratory analysis.

## Site Summary Report

Case Number: 2018000005 Site Name: Rebel Store # 2153

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing > 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,800,000.00
<b>Amount Requested</b>	\$392,979.59
<b>Amount Disallowed</b>	\$3,213.25
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$38,976.66
<b>Amount Recommended</b>	\$350,789.68
<b>Amount Paid</b>	\$350,789.68

### Site Identification

<b>Date Submitted:</b>	07/13/2018	<b>DEP Facility Number:</b>	8-001429
<b>Site Name</b>	Rebel Store # 2153	<b>Telephone:</b>	(702)555-5555
<b>Site Contact</b>	Pending		
<b>Site Address</b>	4595 E Tropicana Ave Las Vegas, NV 89121		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company		
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135	<b>Telephone:</b>	(702)382-5866
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
005	6000	34	Regulated UST	Spill Bucket
002	12000	34	Regulated UST	Spill Bucket

Case: #2019000014  
Claim #: 81028

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 27, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$348,600.23	Amount Requested to Date
	(\$1,866.48)	Amount Disallowed, Past Claims
	(\$33,505.36)	Deductible/Co-Payment Satisfied to Date
	(\$21,236.63)	Amount Paid to Date
SUB TOTAL	<u>\$11,680.00</u>	Amount Requested this Meeting
	(\$1,168.00)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$10,512.00</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/24/2025 and 12/29/2025

**Summary of work completed:** Project management, 4th Quarter 2025 Well Sampling and/or Free Product Removal, preparation of 4th Quarter 2025 Groundwater Monitoring Remediation Status Report, preparation of petroleum fund claim for 4th Quarter 2025, preparation of cost proposal, preparation of workplan for pilot testing, and laboratory analysis.

## Site Summary Report

Case Number: 2019000014 Site Name: Western Cab CO

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$348,600.23
<b>Amount Disallowed</b>	\$1,866.48
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$34,673.36
<b>Amount Recommended</b>	\$312,060.39
<b>Amount Paid</b>	\$312,060.39

### Site Identification

<b>Date Submitted:</b>	08/14/2019	<b>DEP Facility Number:</b>	8-001122
<b>Site Name</b>	Western Cab CO	<b>Telephone:</b>	(702)595-1946
<b>Site Contact</b>	Martha Sarver		
<b>Site Address</b>	801 S Main St Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Western Cab CO		
<b>Contact Name of Owner/Operator:</b>	Martha Sarver P.O. Box 36550 Las Vegas, NV 89133	<b>Telephone:</b>	(702)595-1946
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
01	12000	Closed	Regulated UST	Pipe

Case: #202000015  
Claim #: 81021

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 26, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$942,713.90	Amount Requested to Date
	(\$4,960.80)	Amount Disallowed, Past Claims
	(\$361,948.48)	Board Reduction, Past Claims
	(\$54,292.25)	Deductible/Co-Payment Satisfied to Date
	(\$488,630.47)	Amount Paid to Date
SUB TOTAL	<u>\$32,881.90</u>	Amount Requested this Meeting
	(\$15.00)	Amount Disallowed this Meeting
	(\$13,146.76)	Board Reduction, This Meeting
SUB TOTAL	<u>\$19,720.14</u>	
	(\$1,972.01)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$17,748.13</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/31/2025 and 12/10/2025

**Summary of work completed:** Project management; LNAPL retrieval; preparation of a quarterly report; preparation of Fund documents. This claim is inclusive of all costs incurred through December 10, 2025.

# Site Summary Report

Case Number: 2020000015 Site Name: Gas 2 Go

## Site Status

**Synopsis:** GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991). COVERAGE GRANTED AT SEPTEMBER 2020 MEETING WITH 40% REDUCTION DUE TO NON-COMPLIANCE. REDUCTION ELIMINATED ON DECEMBER 11, 2025 MEETING, FOLLOWING REQUEST FOR RECONSIDERATION. CASE ELIGIBLE FOR FULL REIMBURSEMENT DECEMBER 12, 2025 FORWARD.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$562,414.30
<b>Amount Requested</b>	\$942,713.90
<b>Amount Disallowed</b>	\$4,975.80
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$375,095.24
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$56,264.26
<b>Amount Recommended</b>	\$506,378.60
<b>Amount Paid</b>	\$506,378.60

## Site Identification

<b>Date Submitted:</b>	06/05/2020	<b>DEP Facility Number:</b>	8-001529
<b>Site Name</b>	Gas 2 Go	<b>Telephone:</b>	(702)878-1903
<b>Site Contact</b>	Matthew Becker		
<b>Site Address</b>	6390 W Lake Mead Blvd Las Vegas, NV 89108		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Canyon Plaza, LLC		
<b>Contact Name of Owner/Operator:</b>	Matt Becker	<b>Telephone:</b>	(702)878-1903
	50 South Jones Boulevard, Suite 100 Las Vegas, NV 89107		
<b>Prime Contractor</b>	Broadbent & Associates, Inc.		
<b>Contact Name</b>	Stephanie Holst		
<b>Contractor Address</b>	8 W. Pacific Avenue Henderson, NV 89015		
<b>Telephone:</b>	(702)563-0600	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	10000	Closed	Regulated UST	Tank

Case: #2022000012  
Claim #: 81027

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 27, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$160,165.42	Amount Requested to Date
	(\$606.00)	Amount Disallowed, Past Claims
	(\$14,950.23)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$10,057.00</u>	Amount Requested this Meeting
	(\$1,005.70)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$9,051.30</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/24/2025 and 12/29/2025

**Summary of work completed:** Project management, 4th Quarter 2025 Well Sampling and/or Free Product Removal, preparation 4th Quarter Groundwater Monitoring Remediation Status Report, preparation of 4th Quarter 2025 petroleum fund reimbursement claim, workplan preparation for pilot testing, cost proposal preparation, and laboratory analysis.

## Site Summary Report

Case Number: 2022000012 Site Name: City C-Store (7-11)

### Site Status

**Synopsis:** A LEAKING GASOLINE PIPE BENEATH THE SHEAR VALVE ON FUEL DISPENSER 1/2 WAS DISCOVERED DURING A SITE INSPECTION ON JANUARY 19, 2022 AND IS THE SOURCE OF THE SOIL CONTAMINATION.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$900,000.00
<b>Amount Requested</b>	\$160,165.42
<b>Amount Disallowed</b>	\$606.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$15,955.93
<b>Amount Recommended</b>	\$143,603.49
<b>Amount Paid</b>	\$143,603.49

### Site Identification

<b>Date Submitted:</b>	09/06/2022	<b>DEP Facility Number:</b>	8-001419
<b>Site Name</b>	City C-Store (7-11)	<b>Telephone:</b>	(702)290-6479
<b>Site Contact</b>	Neissan Koroghli		
<b>Site Address</b>	228 Las Vegas Blvd N Las Vegas, NV 89101		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Neissan Koroghli		
<b>Contact Name of Owner/Operator:</b>	Neissan Koroghli	<b>Telephone:</b>	(702)290-6479
	2796 Brands Hatch Court Henderson, NV 89052		
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
003	12000	34	Regulated UST	Fuel pipe beneath the shear valve on dispenser 1/2

Case: #2022000015  
Claim #: 81032

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 12, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$639,038.28	Amount Requested to Date
	(\$2,875.32)	Amount Disallowed, Past Claims
	(\$124,602.48)	Board Reduction, Past Claims
	(\$49,840.98)	Deductible/Co-Payment Satisfied to Date
	(\$388,922.61)	Amount Paid to Date
SUB TOTAL	\$13,150.50	Amount Requested this Meeting
	(\$2,630.10)	Board Reduction, This Meeting
SUB TOTAL	\$10,520.40	
	(\$1,052.04)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$9,468.36	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/03/2025 and 12/29/2025

**Summary of work completed:** Project management, remediation system permit report preparation for 3rd Quarter 2025, preparation of Groundwater Monitoring/Remediation Status Report for 3rd and 4th Quarters 2025, Preparation of petroleum fund reimbursement claims for 3rd and 4th Quarters 2025, Groundwater monitoring well sampling and/or free product removal for 4th Quarter 2025, and laboratory analysis.

## Site Summary Report

Case Number: 2022000015 Site Name: Rebel Store #2197

### Site Status

**Synopsis:** FAILURE OF A 12,000 GALLON GASOLINE TANK (TANK 002). CRACKS IDENTIFIED AT TIME OF REMOVAL. THIS IS THE SECOND TANK TO FAIL AT THIS SITE. ANOTHER GASOLINE UST FAILED IN JULY 2016. SEE CASE ID 2017000019.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$720,000.00
<b>Amount Requested</b>	\$639,038.28
<b>Amount Disallowed</b>	\$2,875.32
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$127,232.58
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$50,893.02
<b>Amount Recommended</b>	\$458,037.36
<b>Amount Paid</b>	\$458,037.36

### Site Identification

<b>Date Submitted:</b>	10/03/2022	<b>DEP Facility Number:</b>	8-001781
<b>Site Name</b>	Rebel Store #2197	<b>Telephone:</b>	(702)458-6677
<b>Site Contact</b>	Chittal Shah		
<b>Site Address</b>	4665 E Sunset Rd Henderson, NV 89014		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Rebel Oil Company	<b>Telephone:</b>	(702)382-5866
<b>Contact Name of Owner/Operator:</b>	Dana Cason Teepe 10650 West Charleston Boulevard Las Vegas, NV 89135		
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	20.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	12000	Closed	Regulated UST	Tank
002	12000	30	Regulated UST	Tank

Case: #2024000013  
Claim #: 81030

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 27, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$115,016.50	Amount Requested to Date
	(\$2,800.00)	Amount Disallowed, Past Claims
	(\$41,951.00)	Board Reduction, Past Claims
	(\$6,292.65)	Deductible/Co-Payment Satisfied to Date
	(\$22,726.71)	Amount Paid to Date
SUB TOTAL	<u>\$7,339.00</u>	Amount Requested this Meeting
	(\$2,935.60)	Board Reduction, This Meeting
SUB TOTAL	<u>\$4,403.40</u>	
	(\$440.34)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$3,963.06</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/12/2025 and 12/29/2025

**Summary of work completed:** Project management, groundwater monitoring well sampling and/or free product removal for 4th Quarter 2025, groundwater/remediation status report preparation for 4th Quarter 2025, petroleum fund reimbursement for 4th Quarter 2025, groundwater monitoring/remediation status report preparation for 4th Quarter 2025, and laboratory analysis.

## Site Summary Report

Case Number: 2024000013 Site Name: Las Vegas Cardlock

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON SEPT 7, 2022. CONTAMINATION EMANATED FROM CRACK IN WALL OF 12,000-GALLON, SINGLE-WALLED, FIBERGLASS UST, IDENTIFIED AS TANK 2 IN APPLICATION. BOARD APPROVED SSBD 2024-04 AT THE SEPTEMBER 12, 2024 MEETING, GRANTING COVERAGE WITH A 40% REDUCTION FOR NON-COMPLIANCE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$540,000.00
<b>Amount Requested</b>	\$115,016.50
<b>Amount Disallowed</b>	\$2,800.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$44,886.60
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$6,732.99
<b>Amount Recommended</b>	\$60,596.91
<b>Amount Paid</b>	\$60,596.91

### Site Identification

<b>Date Submitted:</b>	06/20/2024	<b>DEP Facility Number:</b>	8-002005
<b>Site Name</b>	Las Vegas Cardlock	<b>Telephone:</b>	(702)643-5516
<b>Site Contact</b>	Travis Hafen		
<b>Site Address</b>	4480 E Cheyenne Ave Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Ernies Truck Plaza, Inc.		
<b>Contact Name of Owner/Operator:</b>	Danny Ipson 321 North Old Highway 91 Hurricane , UT 84737	<b>Telephone:</b>	(435)674-6312
<b>Prime Contractor</b>	Stewart Environmental, Inc.		
<b>Contact Name</b>	Keith Stewart		
<b>Contractor Address</b>	10300 West Charleston Boulevard, Suite 13-B32 Las Vegas, NV 89135		
<b>Telephone:</b>	(702)254-6731	<b>% Board Reduction:</b>	40.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
002	12000	25	Regulated UST	Tank

Case: #2024000022  
Claim #: 80987

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 10, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$103,179.36	Amount Requested to Date
	(\$13,243.85)	Amount Disallowed, Past Claims
	(\$3,084.72)	Board Reduction, Past Claims
	(\$462.71)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$82,223.71</u>	Amount Requested this Meeting
	(\$32,889.48)	Board Reduction, This Meeting
SUB TOTAL	<u>\$49,334.23</u>	
	(\$4,933.42)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$44,400.81</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 12/08/2024 and 11/07/2025

**Summary of work completed:** Costs include the installation of 5 groundwater monitor wells, well development and groundwater sampling conducted in Q2, with associated reporting. Groundwater sampling and reporting conducted in Q3 and Q4 are also included.

# Site Summary Report

Case Number: 2024000022 Site Name: Circle K Store #2701365

## Site Status

**Synopsis:** THE RELEASE AT THE FACILITY WAS A RESULT OF A STRUCTURAL FAILURE OF THE TANK SHELL ASSOCIATED WITH A 10,000-GALLON SINGLE WALLED FIBERGLASS UNDERGROUND STORAGE TANK (TANK #1). THE STRUCTURAL FAILURE OF UST #1 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON APRIL 22, 2024 AND DISCOVERY OF CONTAMINATED SOIL AND GROUNDWATER DURING DRILLING ACTIVITIES ON JUNE 26, 2024.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$1,000,000.00
<b>Amount Fund Will Pay</b>	\$540,000.00
<b>Amount Requested</b>	\$103,179.36
<b>Amount Disallowed</b>	\$13,243.85
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$35,974.20
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$5,396.13
<b>Amount Recommended</b>	\$48,565.18
<b>Amount Paid</b>	\$48,565.18

## Site Identification

<b>Date Submitted:</b>	12/05/2024	<b>DEP Facility Number:</b>	8-000120
<b>Site Name</b>	Circle K Store #2701365	<b>Telephone:</b>	(803)629-1976
<b>Site Contact</b>	Anthony Bell		
<b>Site Address</b>	3200 Fremont Street Las Vegas, NV 89104		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell 1100 Situs Court, Suite 100 Raleigh, AL 27606	<b>Telephone:</b>	(803)629-1976
<b>Prime Contractor</b>	Encore Consulting LLC		
<b>Contact Name</b>	Lynn Niewiadomski		
<b>Contractor Address</b>	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
<b>Telephone:</b>	(480)258-1778	<b>% Board Reduction:</b>	40.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	41	Regulated UST	Tank

Case: #2024000031  
Claim #: 80988

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: February 10, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$97,723.31	Amount Requested to Date
	(\$13,019.56)	Amount Disallowed, Past Claims
	(\$2,983.24)	Board Reduction, Past Claims
	(\$447.49)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$77,245.65</u>	Amount Requested this Meeting
	(\$800.00)	Amount Disallowed this Meeting
	(\$30,578.26)	Board Reduction, This Meeting
SUB TOTAL	<u>\$45,867.39</u>	
	(\$4,586.74)	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$41,280.65</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 02/23/2025 and 11/07/2025

**Summary of work completed:** Costs include the installation of 5 groundwater monitor wells, well development, and groundwater sampling conducted in Q2, with associated reporting. Groundwater sampling reporting conducted in Q3 and Q4 are also included.

# Site Summary Report

Case Number: 2024000031 Site Name: Circle K Store #2701791

## Site Status

**Synopsis:** DISCHARGE EMANATED FROM 2 USTS CONTAINING GASOLINE AT THE TIME OF RELEASE. DISCHARGE DISCOVERED APRIL 22, 2024. COVERAGE GRANTED WITH 40% REDUCTION AT THE MARCH 13, 2025 MEETING, PURSUANT TO SSB D C2025-03.

**Contaminant:** Gasoline (containing <= 10% ethanol)

<b>Fund Coverage</b>	\$2,000,000.00
<b>Amount Fund Will Pay</b>	\$1,080,000.00
<b>Amount Requested</b>	\$97,723.31
<b>Amount Disallowed</b>	\$13,819.56
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$33,561.50
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$447.49
<b>Amount Recommended</b>	\$45,308.02
<b>Amount Paid</b>	\$45,308.02

## Site Identification

<b>Date Submitted:</b>	12/13/2024	<b>DEP Facility Number:</b>	8-000329
<b>Site Name</b>	Circle K Store #2701791	<b>Telephone:</b>	(803)629-1976
<b>Site Contact</b>	Anthony Bell		
<b>Site Address</b>	3901 E Lake Mead Blvd Las Vegas, NV 89115		
<b>County:</b>	Clark County		
<b>Owner/Operator Name:</b>	Circle K Stores, Inc.		
<b>Contact Name of Owner/Operator:</b>	Anthony Bell	<b>Telephone:</b>	(803)629-1976
	1100 Situs Court, Suite 100 Raleigh , NC 27606		
<b>Prime Contractor</b>	Encore Consulting LLC		
<b>Contact Name</b>	Lynn Niewiadomski		
<b>Contractor Address</b>	950 W Elliot Road, Suite 116 Tempe, AZ 85284		
<b>Telephone:</b>	(480)258-1778	<b>% Board Reduction:</b>	40.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
001	10000	40	Regulated UST	Tank
002	10000	40	Regulated UST	Tank

Case: #2025000027  
Claim #: 81017

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 09, 2026

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$58,211.57	Amount Requested to Date
	(\$250.00)	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$20,976.51</u>	Amount Requested this Meeting
	(\$1,026.74)	Amount Disallowed this Meeting
SUB TOTAL	<u>\$19,949.77</u>	
	\$0.00	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$19,949.77</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 08/25/2025 and 09/10/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

Case Number: 2025000027 Site Name: Residence Of 790 W 12th Street

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 07-29-2025 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 550 GALLON STEEL, SINGLE WALL, NON-REGULATED UST CONTAINING HEATING OIL AT THE TIME OF RELEASE. INITIAL ABATEMENT ACTIVITIES REMOVED 66.32 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$58,211.57
<b>Amount Disallowed</b>	\$1,026.74
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$56,934.83
<b>Amount Paid</b>	\$56,934.83

### Site Identification

<b>Date Submitted:</b>	09/19/2025	<b>DEP Facility Number:</b>	D-001465
<b>Site Name</b>	Residence Of 790 W 12th Street		
<b>Site Contact</b>	Taunya Garrett:	<b>Telephone:</b>	(801)674-9842
<b>Site Address</b>	790 W 12th Street Reno, NV 89503		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Karol F Robison-Garrett Trust		
<b>Contact Name of Owner/Operator:</b>	Taunya Garrett	<b>Telephone:</b>	(801)674-9842
	790 W 12th Street Reno, NV 89503		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
790 W 12th St Tank	550	66	Non-Regulated	Tank

Case: #2025000029  
Claim #: 81020

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: December 29, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$30,146.38	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$30,146.38</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$29,896.38	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 10/01/2025 and 11/07/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

Case Number: 2025000029 Site Name: Residence Of 2480 Idlewild Drive

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 09/18/2025 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 500 GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 37.88 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$30,146.38
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$0.00
<b>Copay/Deductible</b>	\$250.00
<b>Amount Recommended</b>	\$29,896.38
<b>Amount Paid</b>	\$29,896.38

### Site Identification

<b>Date Submitted:</b>	11/05/2025	<b>DEP Facility Number:</b>	D-001471
<b>Site Name</b>	Residence Of 2480 Idlewild Drive		
<b>Site Contact</b>	Andrea Laue	<b>Telephone:</b>	(510)220-2970
<b>Site Address</b>	2480 Idlewild Drive Reno, NV 89509		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Andrea Laue		
<b>Contact Name of Owner/Operator:</b>	Andrea Laue	<b>Telephone:</b>	(510)220-2970
	2480 Idlewild Dr. Reno, NV 89509		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
2480 Idlewild Dr Tank	500	70	Non-Regulated	Tank

Case: #202600002  
Claim #: 81037

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$18,160.48	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$18,160.48</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	<u>\$17,910.48</u>	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 09/25/2025 and 12/12/2025

**Summary of work completed:** Remove and dispose of leaking heating oil UST system, excavate and dispose of approximately 15 cubic yards of contaminated soil, collect and analyze soil samples, backfill excavation with clean imported material, site restoration, prepare UST removal and remediation report, prepare application for petroleum fund coverage, prepare reimbursement claim

## Site Summary Report

Case Number: 2026000002 Site Name: Residence Of 3255 Deer Foot Lane

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON 09/09/2025 DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM HOLES IN SHELL OF 375 GALLON STEEL, SINGLE WALL, NON-REGULATED UST. INITIAL ACTIVITIES REMOVED 15.63 TONS OF CONTAMINATED MATERIAL.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$18,160.48
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$250.00
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$17,910.48
<b>Amount Paid</b>	\$0.00

### Site Identification

<b>Date Submitted:</b>	01/06/2026	<b>DEP Facility Number:</b>	D-001469
<b>Site Name</b>	Residence Of 3255 Deer Foot Lane		
<b>Site Contact</b>	Jennie White	<b>Telephone:</b>	(775)527-2369
<b>Site Address</b>	3255 Deer Foot Lane Reno, NV 89506		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Albert Clark		
<b>Contact Name of Owner/Operator:</b>	Albert Clark	<b>Telephone:</b>	(775)527-2369
	3255 Deer Foot Lane Reno, NV 89506		
<b>Prime Contractor</b>	Converse Consultants		
<b>Contact Name</b>	Tracy Johnston		
<b>Contractor Address</b>	1 E. Liberty Street Reno, NV 89501		
<b>Telephone:</b>	(775)225-7655	<b>% Board Reduction:</b>	0.00

### Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
1	375	53	Non-Regulated	Tank

Case: #2026000003  
Claim #: 81036

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: January 01, 2100

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

	\$33,450.65	Amount Requested to Date
	\$0.00	Deductible/Co-Payment Satisfied to Date
	\$0.00	Amount Paid to Date
SUB TOTAL	<u>\$33,450.65</u>	Amount Requested this Meeting
	<u>(\$250.00)</u>	Applicable Deductible/Co-Payment, this Meeting
TOTAL	\$33,200.65	Allowable Amount, this Board Meeting

The above claim amount represents reimbursement for invoices submitted between 11/07/2025 and 01/07/2026

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied or had supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

# Site Summary Report

Case Number: 2026000003 Site Name: Residence Of 825 Cordone Avenue

## Site Status

**Synopsis:** DISCHARGE DISCOVERED 10/24/25 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 56.60 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

<b>Fund Coverage</b>	\$250,250.00
<b>Amount Fund Will Pay</b>	\$250,000.00
<b>Amount Requested</b>	\$33,450.65
<b>Amount Disallowed</b>	\$0.00
<b>Misc Debit/Credit</b>	\$0.00
<b>Reduction Amount Paid</b>	\$0.00
<b>Pending Copay/Deductible</b>	\$250.00
<b>Copay/Deductible</b>	\$0.00
<b>Amount Recommended</b>	\$33,200.65
<b>Amount Paid</b>	\$0.00

## Site Identification

<b>Date Submitted:</b>	01/13/2026	<b>DEP Facility Number:</b>	D-001473
<b>Site Name</b>	Residence Of 825 Cordone Avenue		
<b>Site Contact</b>	Jeffrey Morgan	<b>Telephone:</b>	(928)503-0185
<b>Site Address</b>	825 Cordone Avenue Reno, NV 89502		
<b>County:</b>	Washoe County		
<b>Owner/Operator Name:</b>	Jeffrey Morgan		
<b>Contact Name of Owner/Operator:</b>	Jeffrey Morgan	<b>Telephone:</b>	(928)503-0185
	825 Cordone Ave. Reno, NV 89502		
<b>Prime Contractor</b>	Reno Drain Oil Service		
<b>Contact Name</b>	Steven Aguilar		
<b>Contractor Address</b>	11970 Interstate 80 E Sparks, NV 89434		
<b>Telephone:</b>	(775)342-0351	<b>% Board Reduction:</b>	0.00

## Site Characteristics

Alt ID	Tank Cap. (Gallons)	Tank Age (Years)	Tank Type	Leak Location
825 Cordone Ave Tank	350	67	Non-Regulated	Tank

**Agenda Item 8:**  
**Executive Summary**  
(FOR DISCUSSION)

**STATE BOARD TO REVIEW CLAIMS  
MARCH 12, 2025 BOARD MEETING**

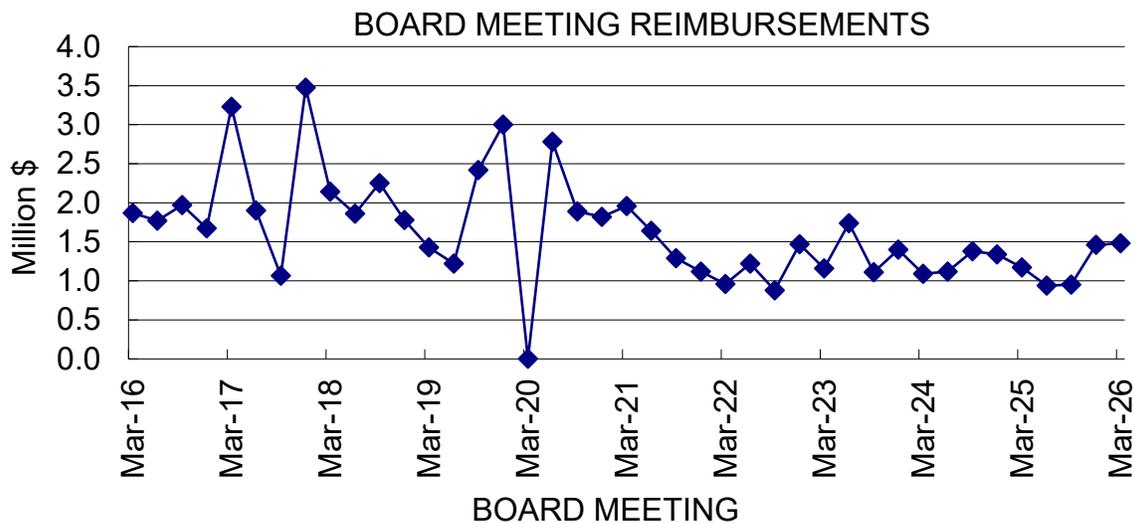
**EXECUTIVE SUMMARY REPORT**

The Fund for Cleaning Up Discharges of Petroleum (“Petroleum Fund” or “Fund”) was established in 1989 by the Nevada Legislature. The Petroleum Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements of 40 CFR 280, Subpart H. Authority for the Fund’s regulatory requirements is provided in Chapter 445C of the Nevada Revised Statutes (NRS) and adopted regulations under this authority are found in Chapter 445C of the Nevada Administrative Code (NAC).

**Enrollment Summary** – Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2026 runs October 1, 2025, through September 30, 2026. The annual tank system enrollment invoices for FFY 2026 were issued August 13, 2025. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,330 facilities have been invoiced at \$100 per petroleum tank system. As of February 26, 2026, 1307 (~98.3%) of the facilities have submitted the required enrollment fees.

**Program Case Summary** – Since the Fund was created, a total of 1,895 remediation cases have applied for Petroleum Fund coverage. Of those applications, 176 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,648 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 71 open Fund cases. Since January 1, 2026, NDEP has received 4 applications for Fund coverage. There are no applications currently under review and pending a coverage determination.

**Claims Reimbursement Summary** – Prior to this meeting, the Board to Review Claims approved a cumulative total of \$269,466,116.51 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 15 claims paid via the direct payment method since the December 2025 Board meeting, totaling \$321,123.58. With today’s approval of \$1,162,365.81 in pending claims, the cumulative Fund expenditure will increase to \$270,628,482.32.



\* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

**Grant for UST Upgrades** – No UST upgrade grant payments were issued this quarter.

**Agenda Item 9:  
Public Comment**  
(FOR DISCUSSION)

**Agenda Item 10:**  
**Confirmation of Next Board Meeting Date**  
(FOR DISCUSSION)

**STATE BOARD TO REVIEW CLAIMS**  
**CONFIRMATION OF NEXT MEETING**

DATE	LOCATION
June 11, 2026 Thursday 10:00 AM	<p style="text-align: center;"><u>Videoconference</u></p> <p style="text-align: center;">Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV</p> <p style="text-align: center;">NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV</p>

Upcoming Board Meetings

June 11, 2026 - 10:00 AM

September 10, 2026 - 10:00 AM

December 10, 2026 - 10:00 AM

March 11, 2027 - 10:00 AM