

# Meeting Agenda

**STATE OF NEVADA BOARD TO REVIEW CLAIMS**  
**AGENDA**  
**JUNE 12, 2025**

The State of Nevada Board to Review Claims (Board) meeting will be video-conferenced and will begin promptly at 10:00 AM on Thursday, June 12, 2025 at the following locations:

Carson City: Richard H. Bryan Building, 901 South Stewart Street, Bonnie B. Bryan Boardroom (Suite 1002), Carson City, NV

Las Vegas: NDEP Las Vegas Office, 375 East Warm Springs Road, Red Rock Conference Room (Suite 200), Las Vegas, NV

The following items may be taken out of order and/or items may be combined for consideration. Items may also be removed from the agenda or the Board may delay discussion relating to an item on the agenda at any time.

Public comment may be limited to five minutes per person at the discretion of the Chair.

Prior to the commencement and conclusion of a contested case or a quasi-judicial proceeding that may affect the due process rights of an individual, the Board may refuse to consider public comment. See NRS 233B.126.

**1. CALL TO ORDER AND ROLL CALL**

**2. PUBLIC COMMENT (FOR DISCUSSION)**

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

**3. APPROVAL OF THE MARCH 13, 2025 MINUTES (FOR POSSIBLE ACTION)**

**4. STATUS OF THE FUND (FOR DISCUSSION)**

NDEP reports to the Board the receipts, expenditures, liabilities, and current balance of the State of Nevada Petroleum Fund.

**5. SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT (FOR POSSIBLE ACTION)**

**Site Specific Board Determination No. C2025-06**

Proposed Site-Specific Board Determination to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Former Haycock Petroleum, located at 715 West Bonanza Road, Las Vegas, Nevada.

Petroleum Fund Case ID No. 1999000066, Facility ID No. 8-001512

**RECOMMENDATION:**

Adoption of Site-Specific Board Determination No. C2025-06 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Former Haycock Petroleum for \$900,000. This represents \$1,000,000 in coverage, minus a 10% copayment.

**6. AMENDED BOARD POLICY RESOLUTION 2015-01 (FOR POSSIBLE ACTION)**

Staff will present for adoption proposed amendments to Board Policy Resolution 2015-01, which provides clarification of the Petroleum Fund bid process.

**RECOMMENDATION:**

Adoption of Amended Policy Resolution 2015-01, as proposed.

## 7. ADOPTION OF CONSENT ITEMS (FOR POSSIBLE ACTION)

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

### STATE BOARD TO REVIEW CLAIMS REQUESTED/RECOMMENDED AMOUNTS - JUNE 12, 2025

| <u>ONGOING CASES</u> |     |                   |   | <u>REQUESTED</u> | <u>RECOMMENDED</u> |
|----------------------|-----|-------------------|---|------------------|--------------------|
| FOR POSSIBLE ACTION  | 1.  | 1992000126; 80913 | Clark County School District: Rc White (arville) Transportation Satellite | \$15,436.96      | \$15,402.96        |
| FOR POSSIBLE ACTION  | 2.  | 1993000102; 80904 | Rebel Oil Company: Rebel Store #2008                                      | \$52,456.99      | \$41,727.50        |
| FOR POSSIBLE ACTION  | 3.  | 1995000042; 80906 | Fbf, Inc.: Gas 4 Less   | \$9,054.35       | \$8,601.63         |
| FOR POSSIBLE ACTION  | 4.  | 1999000086; 80873 | Terrible Herbst, Inc.: Terrible Herbst #126                               | \$48,164.00      | \$43,347.60        |
| FOR POSSIBLE ACTION  | 5.  | 1999000243; 80827 | 7-Eleven, Inc: 7-Eleven #27607  | \$39,764.13      | \$35,761.69        |
| FOR POSSIBLE ACTION  | 6.  | 2007000014; 80914 | Raiders Oz Business, Llc: Former Ace Cab/frias Transportation             | \$73,424.41      | \$42,982.31        |
| FOR POSSIBLE ACTION  | 7.  | 2008000019; 80853 | One Panou, Llc: Golden Market #3  | \$16,460.21      | \$14,814.19        |
| FOR POSSIBLE ACTION  | 8.  | 2010000009; 80875 | Hpt Ta Properties Trust: Mill City Travel Center                          | \$12,651.99      | \$7,940.18         |
| FOR POSSIBLE ACTION  | 9.  | 2017000015; 80907 | Ellen 5, Llc: Auto Center (green Valley Grocery #63)                      | \$10,299.09      | \$9,242.18         |
| FOR POSSIBLE ACTION  | 10. | 2017000035; 80902 | Rebel Oil Company: Rebel Store #2177                                      | \$13,302.00      | \$6,467.40         |
| FOR POSSIBLE ACTION  | 11. | 2018000005; 80898 | Rebel Oil Company: Rebel Store # 2153                                     | \$28,314.54      | \$25,267.30        |
| FOR POSSIBLE ACTION  | 12. | 2019000010; 80738 | Circle K Stores, Inc.: Circle K Store #2705399                            | \$88,932.66      | \$79,175.03        |
| FOR POSSIBLE ACTION  | 13. | 2020000015; 80908 | Canyon Plaza, Llc: Gas 2 Go   | \$189,464.29     | \$101,133.11       |



|                           |     |                   |   |              |              |
|---------------------------|-----|-------------------|---|--------------|--------------|
| FOR POSSIBLE ACTION       | 14. | 2021000014; 80911 | Pilot Travel Centers Llc: Pilot Travel Centers LLC #341 | \$14,419.90  | \$12,950.91  |
| FOR POSSIBLE ACTION       | 15. | 2022000015; 80900 | Rebel Oil Company: Rebel Store #2197                    | \$9,935.50   | \$7,020.36   |
| FOR POSSIBLE ACTION       | 16. | 2022000018; 80912 | Pilot Travel Centers Llc: Pilot Travel Centers LLC #341 | \$23,796.35  | \$17,089.43  |
| FOR POSSIBLE ACTION       | 17. | 2023000013; 80866 | Terrible Herbst, Inc.: Terrible Herbst #3               | \$34,911.25  | \$31,420.13  |
| FOR POSSIBLE ACTION       | 18. | 2023000028; 80897 | Anderson Dairy, Inc.: Anderson Dairy INC                | \$6,616.00   | \$5,954.40   |
| FOR POSSIBLE ACTION       | 19. | 2024000008; 80905 | Midjit Market, Inc.: Green Valley Grocery #58           | \$26,848.43  | \$14,590.73  |
| SUB TOTAL:                |     |                   |   | \$714,253.05 | \$520,889.04 |
| RECOMMENDED CLAIMS TOTAL: |     |                   |   | \$714,253.05 | \$520,889.04 |

**8. DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02 (FOR DISCUSSION)**

**The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.**

**A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount**

**An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information**

| <b><u>HEATING OIL</u></b> |    |   | <b><u>REQUESTED</u></b>    | <b><u>PAID</u></b>         |
|---------------------------|----|---|----------------------------|----------------------------|
| FOR DISCUSSION            | 1. | 2024000034; 80882 Perry Intervivos Trust: Residence Of 449 Games Drive              | \$20,415.03                | \$20,355.03                |
| FOR DISCUSSION            | 2. | 2024000035; 80883 Pechnik Trust Robert & Linda: Residence Of 801 Pine Ridge Drive   | \$21,114.22                | \$21,114.22                |
| FOR DISCUSSION            | 3. | 2025000003; 80884 Harvey Lambert: Residence Of 445 Games Drive                      | \$31,689.06                | \$31,689.06                |
| FOR DISCUSSION            | 4. | 2025000004; 80885 Covington Family Trust, Mark & Jody: Residence Of 972 Melba Drive | \$46,984.04                | \$46,484.04                |
| FOR DISCUSSION            | 5. | 2025000005; 80887 Alison Lutz: Residence Of 1605 Sharon Way                         | \$31,164.46                | \$30,914.46                |
| FOR DISCUSSION            | 6. | 2025000005; 80893 Alison Lutz: Residence Of 1605 Sharon Way                         | \$26,590.24                | \$26,590.24                |
| FOR DISCUSSION            | 7. | 2025000006; 80894 Washoe County: Residence Of 2000 Del Monte Lane                   | \$36,419.37                | \$32,777.43                |
| FOR DISCUSSION            | 8. | 2025000007; 80910 Robin Novak: Residence Of 886 Primrose Street                     | \$31,130.36                | \$30,880.36                |
| FOR DISCUSSION            | 9. | 2025000008; 80909 Derek Vaughan: Residence Of 95 Hastings Drive                     | \$29,412.07                | \$29,162.07                |
| <b>SUB TOTAL:</b>         |    |   | <b><u>\$274,918.85</u></b> | <b><u>\$269,966.91</u></b> |

| <b><u>ONGOING CASES</u></b> |    |  | <b><u>REQUESTED</u></b> | <b><u>PAID</u></b> |
|-----------------------------|----|--|-------------------------|--------------------|
| FOR DISCUSSION              | 1. | 1999000023; 80901 Nevada Ready Mix Corp: Nevada Ready Mix                | \$17,286.63             | \$15,224.97        |
| FOR DISCUSSION              | 2. | 1999000127; 80891 Double F Management Group, Llc.: Denio Junction        | \$12,682.50             | \$12,003.25        |
| FOR DISCUSSION              | 3. | 2018000018; 80886 Primadonna Company, Llc: Whiskey Pete's Stateline Stop | \$55,129.98             | \$44,169.35        |
| FOR DISCUSSION              | 4. | 2019000014; 80895 Western Cab Co: Western Cab CO                         | \$22,796.74             | \$20,517.07        |

|                                     |    |                   |  |                              |                            |
|-------------------------------------|----|-------------------|--|------------------------------|----------------------------|
| FOR DISCUSSION                      | 5. | 2021000032; 80736 | Circle K Stores, Inc.: Circle K Store #2700755 | \$43,994.43                  | \$33,960.11                |
| FOR DISCUSSION                      | 6. | 2022000012; 80896 | Neissan Koroghli: City C-Store (7-11)          | \$21,970.92                  | \$19,571.33                |
| <b>SUB TOTAL:</b>                   |    |                   |  | <b><u>\$173,861.20</u></b>   | <b><u>\$145,446.08</u></b> |
| <b>DIRECT PAYMENT CLAIMS TOTAL:</b> |    |                   |  | <b><u>\$448,780.05</u></b>   | <b><u>\$415,412.99</u></b> |
| <b>BOARD MEETING CLAIMS TOTAL:</b>  |    |                   |  | <b><u>\$1,163,033.10</u></b> | <b><u>\$936,302.03</u></b> |

## 9. EXECUTIVE SUMMARY (FOR DISCUSSION)

NDEP will brief the Board on Fund coverage activities, Fund expenditures, and tank enrollment status.

## 10. PUBLIC COMMENT (FOR DISCUSSION)

Members of the public will be invited to speak before the Board on any issue related to the Petroleum Fund. No action may be taken on a matter during public comment until the matter itself has been included on an agenda as an item for possible action.

## 11. CONFIRMATION OF NEXT BOARD MEETING DATE (FOR DISCUSSION) SEPTEMBER 11, 2025 (THURSDAY) AT 10:00 AM

## 12. ADJOURNMENT

**This agenda will be posted no later than three working days prior to the meeting at the following locations:**

The Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes> and the Department of Administration's website at: <https://notice.nv.gov>.

Additional physical postings were requested at the following locations:

Department of Conservation and Natural Resources, Richard H. Bryan Bldg., 901 S. Stewart St., 1st floor, Carson City, NV 89701

Legislative Counsel Bureau, Nevada Legislative Bldg., 401 S. Carson St., Carson City, NV 89701

Legislative Counsel Bureau, Grant Sawyer Bldg., 555 E. Washington Ave., Rm #1003, Las Vegas, NV 89101

NDEP Bureau of Corrective Actions, Richard H. Bryan Bldg., 901 S. Stewart St., 3rd floor, Carson City, NV 89701

NDEP Bureau of Corrective Actions, 375 E. Warm Springs Rd., Ste. 200, Las Vegas, NV 89119

Nevada State Library & Archives, 100 N. Stewart St., Carson City, NV 89701

In addition to the physical meeting locations, viewing of and participation in the June 12, 2025, Board to Review Claims meeting will be available via video/teleconference. Meeting access information is listed below:

Teams meeting information:

[https://teams.microsoft.com/l/meetup-join/19%3ameeting\\_NjMyOTBhYjUtMzYwMi00YTZkLWEzMTctNTUyYmNiNWM0ZDY1%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4c68-8caa-1544d2703980%22%2c%22Oid%22%3a%22ee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d](https://teams.microsoft.com/l/meetup-join/19%3ameeting_NjMyOTBhYjUtMzYwMi00YTZkLWEzMTctNTUyYmNiNWM0ZDY1%40thread.v2/0?context=%7b%22Tid%22%3a%22e4a340e6-b89e-4c68-8caa-1544d2703980%22%2c%22Oid%22%3a%22ee1e0b0-f0d7-4894-ac9e-799c32c17775%22%7d)

Teleconference meeting information:

+1 775-321-6111,,819967717#

Phone conference ID: 819 967 717#

The agency can accommodate limited seating at the meeting location if requested in advance. Members of the public that need prior assistance to participate in the meeting or wish to submit a written public comment to be read aloud during the meeting should contact Alexa Salls by email at [asalls@ndep.nv.gov](mailto:asalls@ndep.nv.gov), by calling (775) 687-9368, in writing at NDEP BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by facsimile (775) 6878335 no later than June 9, 2025.

Note: Supporting material for this meeting and prior meeting minutes are posted on the Board to Review Claims meetings webpage at: <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/board-meeting-agendas-minutes>. Audio recordings of previous meetings are located in the Nevada Division of Environmental Protection (NDEP) Carson City office and can be obtained from Alexa Salls by sending a request in writing via email to [asalls@ndep.nv.gov](mailto:asalls@ndep.nv.gov), by mail to NDEP BCA, Board to Review Claims, 901 S. Stewart St., Ste. 4001, Carson City, NV 89701, or by calling (775) 687-9368.

Agenda Item 1:  
Call to Order and Roll Call

# Agenda Item 2: Public Comment

(FOR DISCUSSION)

**Agenda Item 3:**  
**Approval of March 13, 2025 Minutes**  
(FOR POSSIBLE ACTION)



**STATE OF NEVADA BOARD TO REVIEW CLAIMS  
MEETING MINUTES - MARCH 13, 2025**

**1. CALL TO ORDER**

**Chair Tappan** called the meeting to order at 10:00 a.m. The meeting was held in the Bonnie B Bryan Boardroom of the Richard Bryan Building located at 901 South Stewart Street, Carson City, NV and video-conferenced to the Red Rock Conference Room of the NDEP Las Vegas located at 375 East Warm Springs Road, Suite 200, Las Vegas, NV. Remote participation was also available via Microsoft Teams.

**A. BOARD MEMBERS' PRESENT**

Chair, Maureen Tappan – Representative of the General Public  
Vice-Chair, Rod Smith – Representative of Petroleum Refiners  
LeRoy Perks – Representative of the Independent Retailers of Petroleum  
Jason Case – Representative of Independent Petroleum Dealers  
Mike Dzyak – State Fire Marshal's Office  
Karen Stoll – Department of Motor Vehicles  
Jennifer Carr – Nevada Division of Environmental Protection

**B. OTHERS PRESENT**

Katie Armstrong – Legal Counsel for State of Nevada, Attorney General's Office

Jeff Collins, Jeff Kinder, Megan Slayden, Don Warner, Gregory Johnson, Kandis Harvey, Jonathan McRae, Kim Valdez, Kevin Salls, Xavier Tarango-Castorena, Tristin Alishio, Ben Moan, Ruby Wood, Dean Peterson, Grant Spoering, Alexa Salls, Ally Hernandez, Kelly Gearlds, Michael Mazziotta, and John Karr – Nevada Division of Environmental Protection (NDEP)

Paula Sime – 7-Eleven  
Caitlyn Jelle – Universal Engineering Sciences  
Jeremy Holst – Broadbent & Associates  
Evan Robinson- Broadbent & Associates  
Rex Heppe - Broadbent & Associates  
Stephanie Holst - Broadbent & Associates  
Adrienne Knoblock – Circle K  
Anthony Bell – Circle K  
Dovie Snyder – Circle K  
Bee Bintz – Circle K  
Denise Anderson - Circle K  
Collin Schaumburg - Encore  
Matt Grandjean – Stantec Consulting Services, Inc.  
Keith Stewart – Stewart Environmental, Inc.  
Lynn Cintron – Southern Nevada Health District (SNHD)  
Brittany Lewis - Southern Nevada Health District (SNHD)  
Nicholas Pizano - Southern Nevada Health District (SNHD)

In addition to the above-named participants, there were 2 additional guests that called into the meeting by telephone and were not identified by name.

2. **PUBLIC COMMENT**

There were no public comments.

3. **APPROVAL OF DECEMBER 12, 2024 MINUTES**

Chair Tappan called for changes to the minutes. There were no changes requested.

**LeRoy Perks moved to approve the December 12, 2024, minutes as presented. Jennifer Carr seconded the motion. Motion carried unanimously.**

4. **STATUS OF THE FUND**

Megan Slayden, NDEP provided a summary of revenues into the Fund for State Fiscal Year 2025 thus far, noting that the balance forward from State Fiscal Year 2024 was \$7,500,000. Ms. Slayden indicated that approximately \$406,350 has been received from tank system enrollment fees thus far, approximately \$6,209,695 has been generated by the \$0.0075 Petroleum Fund fee, and that the Fund has earned approximately \$150,972 in interest. As such, Ms. Slayden reported that the total revenue received by the fund this fiscal year is \$14,267,017.32. Ms. Slayden next provided the total expenditures for State Fiscal Year 2025 thus far, noting: Board member salaries equal approximately \$834; in-state travel costs for Board members were approximately \$117; Board meeting operating costs were approximately \$726; money transferred to NDEP for program administration, staff salaries, and ongoing program maintenance was approximately \$667,082; funding for state-led petrochemical cleanups was approximately \$76,217; payment to the Department of Motor Vehicles for assessing the clean-up fee is \$12,714; and reimbursement of Petroleum Fund claims total approximately \$3,024,418, with total expenditures of the Fund thus far equaling \$3,782,108.06. Total funding currently available within the Petroleum Fund for State Fiscal Year 2025 is \$10,484,909.26.

5. **SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

Greg Johnson, NDEP presented Site Specific Board Determination (SSBD) C2025-01, which proposes reduced Petroleum Fund coverage under Board Policy Resolution 94-023 for Circle K store number 2700542, Petroleum Case ID number 2024000001, Facility ID number 8-000130, located at 3500 East Charleston Boulevard, Las Vegas, Nevada. Mr. Johnson indicated that on October 27, 2023, Tank 3, a 10,000 gal, single-walled underground storage tank (UST) containing gasoline failed a tightness test and was taken out of service. November 7, 2023, Tank 3 was drained of gasoline to six inches, and on December 7, 2023, one soil boring was advanced to groundwater, observed at 19 feet below ground surface (bgs). Soil samples and a groundwater sample were collected. Soil and groundwater samples were analyzed for volatile organic compounds (VOC's), polycyclic aromatic hydrocarbons (PAHs), and total petroleum hydrocarbons (TPHs). Several VOCs, including benzene, exceeded the NDEP Reportable Concentrations (RCs) in soil and EPA Maximum Contaminant Levels (MCLs) in groundwater, confirming a release. On December 20, 2023, gasoline within tank number three was measured at 4.5 inches and subsequently drained to 0.75 inches, and that on January 3, 2024, the regulatory agency sent a notice of violation (NOV) to Circle K Stores Inc, which

included violation of 40 CFR 280.70, failure to meet the temporary closure requirements. Documents demonstrating compliance were requested by February 2, 2024, and that the regulatory agency sent additional NOVs on February 7, 2024, and April 17, 2024, regarding the same list of violations along with a request for compliance documentation. On February 26, 2024, during a scheduled inspection, the regulatory agency discovered fuel had been added to Tank 3, which raised the level of fuel in the tank to 39 inches. On February 28, 2024, the regulatory agency sent a letter to Circle K Stores, Inc requiring immediate removal of the fuel to less than one inch; and capping and locking of the failed UST. Between July 3 and July 8, 2024, Tank 3 was repaired and relined. On July 8, 2024, Tank 3 was repaired and relined. On July 10, 2024, Tank 3 passed a precision tank tightness test while empty, and passed a test on July 17, 2024, with product present. The tank was subsequently returned to service. Documentation demonstrating compliance with UST temporary closure requirements has not been received by the regulatory agency or in response to additional requests by NDEP Petroleum Fund.

40 CFR 280.62 (a) states "...Owners and operators must perform the following initial abatement measures: (1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment." 40 CFR 280.45 states, "All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart." 40 CFR 280.74 states, "Owners and operators must maintain records in accordance with 40 CFR 280.34 that are capable of demonstrating compliance with closure requirements under this subpart." Subpart 40 CFR 280.34, referenced in 40 CFR 280.45 and 40 CFR 280.74 requires, "Owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission...."

Board Policy Resolution No. 94-023 states: "Non-compliance with certain regulations may not necessarily be proximate cause for a discharge... but may still result in increased costs for site remediation." Resolution 94-023 also states, "When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A...." "In the case of more than one non-compliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration and will recommend to the Board that any reimbursement awarded be reduced by the largest percentage associated with any single item."

In accordance with Board Policy Resolution No. 94-023, reductions for non-compliance with Federal UST regulations are assessed as follows:

LUST.002 - Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.65; 280.67: 40% Reduction

UST.003 - Failure to Comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40-280.45: 20% Reduction

UST.004 - Failure to Comply with UST Systems and Closure Requirements. 40 CFR 280.72-280.74: 10% Reduction

Therefore, in accordance with Board Policy Resolution 94-023, staff recommend this facility receive coverage with a 40% reduction and a 10% copayment. This would provide a maximum reimbursable cap of \$540,000 in cleanup costs and \$540,000 in third party liability monies. The Board has the authority to provide coverage for this case at a level other than that recommended by Petroleum Fund staff.

**Adrienne Knoblock, Circle K Stores, Inc.,** acknowledged the failure of the tank tightness test for  
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Tank 3 on October 7, 2023, and explained that the vendor had not notified Circle K for three days. Upon receiving the notification, did send notification out to internal departments, alerting them of the issues and asking to halt deliveries and sales from that tank, as well as to immediately pump out down to one inch. Ms. Knoblock indicated that the lid was then spray painted black and a locking cap was installed. Ms. Knoblock informed the Board that Circle K does not have its own carrier in the state of Nevada, and therefore the third-party carrier pumped out the fuel, but not to under one inch, of which Circle K was not notified until December 20<sup>th</sup>. Ms. Knoblock indicated that an internal discussion was held in which Circle K representatives were notified of the importance of removing the fuel to less than one inch, the importance of removing the drop tube, and installing the locking cap. Ms. Knoblock indicated her belief that the carrier removed the cap later, sometime between February and July, when the reline was done, and added fuel to the tank, which brought the level to 39 inches. Ms. Knoblock informed the Board of her belief that this was the result of a miscommunication within the company as well as with the third-party carriers. Ms. Knoblock indicated that as a result, Circle K has instituted the locking cap on any tank taken out of service, as well as placement of notes inside the spill buckets noting that the tank is out of service. Ms. Knoblock added that logistics has, in addition, instituted this needing to be approved so that someone in an executive seat is paying closer attention in hopes of avoiding these types of situations in the future. Ms. Knoblock explained that this case was the catalyst that showed areas needing more focus within different departments to make positive changes, and acknowledged the miscommunication on the part of Circle K.

**Chair Tappan** opened the floor for questions.

**Vice-Chair Smith** noted that there is no information regarding cleanup.

**Megan Slayden** explained that for coverage establishment, there is not a focus on cleanup unless the cleanups have not proceeded since the time of the incident.

**Michael Mazziotta** reported that the first quarter 2025 groundwater monitoring report has been received noting that wells have been installed to help delineate the groundwater plume.

**Vice-Chair Smith** asked for confirmation that it has been two to three years and nothing else has been done.

**Jonathan McRae** confirmed the spill report was received November 1, 2023, via the Spill Reporting Hotline.

**LeRoy Perks** questioned what NDEP does when they receive report of a leak from the customer.

**Jonathan McRae** indicated that on November 2, 2023, a letter was sent to Circle K requesting immediate completion of actions and documentation to confirm that the tank was drained within one inch, capped and locked, and that the copy of the failed tank tightness testing be forwarded. Mr. McRae further indicated that completion of actions documentation needed to be confirmed by November 29, 2023, along with investigation for environmental release, a report documenting the findings of the investigation, and a timeline indicating future intentions of Tank 3.

**LeRoy Perks** questioned why the tank was drained to six inches on November 7 and not down to one inch.

**Adrienne Knoblock** explained that the vac truck was full, and they did come back out, but the way the bill of lading was written up was backwards. As such, Ms. Knoblock indicated that Circle K did not submit it as it did not support what exactly had happened. The tank was drained down to below the inch with the stinger, but they did not have the proper documentation. Logistics and the third-party vendor were unable or unwilling to amend the documentation.

**LeRoy Perks** asked about the tank gauges and why there was not a report from tank gauges to show documentation that the tank was empty.

**Adrienne Knoblock** indicated they did, but because the probe was sticking, Circle K did not believe it to be accurate.

**LeRoy Perks** identified that 39 inches of product was present, what type of product, and what type of tank this was.

**Adrienne Knoblock** indicated that this was a manifolded tank containing unleaded gasoline.

**LeRoy Perks** indicated the possibility of the 39 inches being a leak through the manifold rather than a drop.

**Adrienne Knoblock** indicated that there was no research to support either a leak or a drop.

**LeRoy Perks** noted concern at the possibility of a fuel drop without a drop tube, as that could be a situation that could be potentially explosive.

**Adrienne Knoblock** concurred, reiterating the fact that this incident did identify some of the issues Circle K was having with the carriers and, as such, field and logistics departments have been brought into the conversations and training has been instituted to avoid these types of scenarios in the future.

**Jennifer Carr** noted her concern regarding improper temporary closure following the regulations that potentially caused another inch and a half loss of fuel, indicating this concern supported the reduction in coverage.

**Chair Tappan** concurred, stating that the 39 inches was approximately 4,000 gallons.

**Vice-Chair Smith** asked how much was actually put into the tank given that 39 inches was in there, and some was potentially lost into the ground.

**LeRoy Perks** noted his suspicion that the four-and-a-half inches came from a leak in the manifold.

**Megan Slayden** clarified that the four-and-a-half inches was part of the six inches that had remained in the tank that Circle K affirmed was left in the tank from the contractor.

**LeRoy Perks** noted concern that if it had actually been taken down to one inch, then raised again, reiterating his belief of a manifold issue, and indicated that manifold tanks should be able to be isolated.

**Adrienne Knoblock** indicated that Circle K did request that the vendor break the manifold but now believe that the vendor did not do that.

**LeRoy Perks** added his belief that this also could have been a siphon issue.

**Megan Slayden** noted that the regulations require that the tank be emptied and isolated, and there is no documentation from Circle K demonstrating that these regulations were followed.

**Vice-Chair Smith moved to adopt Site Specific Board Determination No. C2025-01 as proposed, granting coverage under the State of Nevada Petroleum Fund to Circle K Store #2700542 for \$540,000.00. This represents 1,000,000.00 in coverage for one gasoline UST system, with a 40% reduction and a 10% copayment. Jennifer Carr seconded the motion. Motion carried unanimously.**

**6. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

**Don Warner, NDEP**, presented Site-Specific Board Determination SSBD C2025-02 to propose reduced coverage for Circle K Store #2701365, Petroleum Fund Case ID #2024000022, Facility ID 8-000120.

The subject site, owned by Circle K Stores, Inc., and identified as Circle K Store #2701365, is located at 3200 Fremont Street, Las Vegas, Nevada and includes three underground storage tank (UST) systems. Two USTs contain gasoline and one UST contains diesel.

The coverage application identified the release occurred from Tank 1; a 10,000-gallon single walled fiberglass reinforced plastic tank containing gasoline, due to a failure associated with the tank shell. The tank shell failure of Tank 1 was confirmed by a failing tank tightness test performed on April 22, 2024 (Spill Report #240422-05). The report stated that the tank failed somewhere below the product level portion of the tank detected by acoustic sounding equipment. No documentation was provided demonstrating that the tank was pumped out to less than one inch of product within 24 hours of the failed test. The tank was taken out of service by Circle K Stores, Inc. and reported to NDEP as temporarily closed. Southern Nevada Health District (SNHD) conducted inspections of the facility on April 25 & 29, 2024 and reported that tank was not capped and locked. Documentation provided by Circle K Stores, Inc. indicated that the tank was pumped out on April 27, 2024, and capped and locked on May 10, 2024.

On June 26, 2024, two soil borings were advanced to groundwater northeast and southwest of the tank basin to 30 feet below ground surface. Soil samples were collected in 5-foot intervals and groundwater samples were collected. Soil and groundwater samples were analyzed for volatile organic compounds, and total petroleum hydrocarbons. According to analytical data, benzene exceeded the NDEP Reportable Concentrations in soil and groundwater, confirming a release.

The interior of Tank #1 was relined on July 19, 2024. The initial post-reline tank tightness test was conducted while the tank was empty on July 22, 2024, and reported the tank to be tight. A secondary post-reline tank tightness test was conducted on Tank #1 on August 5, 2024, that reported the tank to be tight. Tank #1 has been active since August 28, 2024. On December 5, 2024, an application for coverage was submitted to NDEP. The application identified the source of the release as a failure of the tank shell.

40 CFR 280.45 states, "All UST system owners and operators must maintain records in accordance with 280.34 demonstrating compliance with all applicable requirements of this subpart." 40 CFR

280.62 (a) states, "...Unless directed to do otherwise by the implementing agency, owners and operators must perform the following abatement measures: (1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment." 40 CFR 280.74 states, "...Owners and Operators must maintain records in accordance with 280.34 that are capable of demonstrating compliance with closure requirements under this subpart." 40 CFR 280.70 states, "when an UST system is temporarily closed, owners and operators must continue operation and maintenance of corrosion protection in accordance with 280.31, and any release detection in accordance with subpart D. Subparts E and F must be complied with if a release is suspected or confirmed. However, release detection is not required as long as the UST system is empty. The UST system is empty when all materials have been removed using commonly employed practices so that no more than 2.5 cm (one inch) of residue, or 0.3 percent by weight of the total capacity of the UST system, remain in the system."

Board Policy Resolution No. 94-023 states: "Non-compliance with certain regulations may not necessarily be proximate cause for a discharge... but may still result in increased costs for site remediation." Resolution 94-023 also states, "When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A."

In accordance with Board Policy Resolution No. 94-023, reductions for non-compliance with Federal underground storage tank regulations are assessed as follows:

LUST.002 - Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.65; 280.67: 40% Reduction

UST.003 - Failure to comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40-280.45: 20% Reduction

UST.004 - Failure to Comply with UST Systems and Closure Requirements. 40 CFR 280.72-280.74: 10% Reduction

Per Board Policy Resolution No. 94-023, if a site is found to have more than one non-compliance determination, Petroleum Fund staff is directed to recommend to the Board that, "any reimbursement be reduced by the largest percentage associated with any single item." In this case a 40% coverage reduction is recommended.

Therefore, in accordance with Board Policy Resolution No. 94-023, NDEP recommends that the subject facility receive Fund coverage with a 40% reduction for violation of Federal regulations associated with the April 2024 release and a 10% copayment, for a total reimbursement cap of \$540,000 in cleanup costs and \$540,000 in third party liability monies. The Board has the authority to provide coverage for this case at a level other than that recommended by Petroleum Fund Staff.

**Adrienne Knoblock** indicated that all annual testing had passed prior to the failed tank tightness test on April 22, 2024. Ms. Knoblock likened this scenario to that of the previous agenda item. Ms. Knoblock further noted that following this incident, Circle K put into play a template that will be going out upon every first notification on a tank failure or line failure to inform everyone in the department of what steps must be followed per regulation, noting that this has been mandated.

**Vice-Chair Smith** stated that this appears to be a systemic problem rather than an individual facility problem and noted the need for internal training.

**Adrienne Knoblock** indicated that training is constant, but there are high turnovers both within

Circle K and with the vendors. Ms. Knoblock discussed the importance of now holding a constant level of communication among all parties concerned.

**Jennifer Carr** asked for confirmation that when the Southern Nevada Health District went out, the tank was not locked and capped on April 25<sup>th</sup> despite the spill report that noted the tank was capped and locked on April 22<sup>nd</sup>.

**Jonathan McRae** clarified that when the spill was reported on April 22<sup>nd</sup>, there were two reports made that day. The first report stated that the tank had been taken out of service. The third party vendor also submitted a spill report that day stating that the drop tube had been removed and the tank was capped and locked. SNHD went out for an inspection on April 22<sup>nd</sup> and found the tank was in service and had a passing CSLD result. SNHD returned on April 25<sup>th</sup>, the tank had not been emptied to within one inch, had lost eight gallons of fuel since April 22<sup>nd</sup>, was not capped and locked. Mr. McRae noted that when SNHD went back out on April 29<sup>th</sup>, the tank had been emptied to within one inch of the product, but the tank was not capped or locked at that time.

**Jennifer Carr** questioned why the report to the state agency noted that certain things had been done when, in fact, they had not.

**Adrienne Knoblock** indicated that she was unsure of how this happened and added that this is how Circle K is identifying the misses and is now requesting photos with its work orders to ensure that requests are followed through. Ms. Knoblock explained that once Circle K discovered the lack of a locking cap, these procedures were put into action with vendors, along with steps to follow the process, after which, the vendors did place the locking cap.

**Jennifer Carr** indicated her concern that communications began to occur in January or February of 2024 and yet there were still ongoing miscommunications as late as April. Ms. Carr further noted her concern about Ms. Knoblock characterizing these as a “miss” rather than as false reporting to the state. As such, Ms. Carr suggested that this be taken very seriously going forward.

**Vice-Chair Smith** questioned if there was anybody in the field at the facility that could provide feedback on whether or not steps had been taken.

**Adrienne Knoblock** indicated that there are people in the field and that now reliance on corporate counterparts have also been put into place. Ms. Knoblock further noted that there are monthly visual inspections now occurring and reiterated the fact that Circle K was relying heavily on vendors to do the right thing in the past. Ms. Knoblock noted that this was not something that Circle K would intentionally misreport but rather has been identified as something that needs to be improved. She acknowledged the issue is fully the responsibility of Circle K Inc.

**LeRoy Perks** suggested documenting the fuel levels in house with a stick.

**Mike Dzyak moved to adopt Site Specific Board Determination No. C2025-02 as proposed, granting coverage under the State of Nevada Petroleum Fund to Circle K Store #2701365 for \$540,000.00. This represents \$1,000,000.00 in coverage for one gasoline UST system, with a 40% reduction and 10% copayment. Rod Smith seconded the motion. Motion carried unanimously.**



7. **SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

**Greg Johnson with NDEP** presented Site-Specific Board Determination No. C2025-03, which proposes reduced Petroleum Fund coverage under Board Policy Resolution 94-023, for Circle K Store #2701791. This is for Petroleum Fund Case ID No. 2024000031, Facility ID No. 8-000329.

The subject site owned by Circle K Store, Inc., identified as Circle K Store #2701791, is located at 3901 E Lake Mead Blvd, Las Vegas, Nevada, and consists of three underground storage tank (UST) systems, two of which contained gasoline, and one which contained diesel at the time of release.

April 2, 2024, during a regulatory agency inspection it was noted that there were active periodic test fail alarms for Tank #1 and Tank #2. A notice of violation (NOV) was sent to Circle K Stores, Inc., which included violation of 40 CFR 280.50(a)-(c) - Failure to report a suspected release within 24 hours to the implementing agency. The regulatory agency sent an additional NOV on May 29, 2024, regarding violation 40 CFR 280.50(a)-(c), requesting compliance documentation by June 28, 2024. April 22, 2024, Tank #2, a 10,000-gallon single walled UST failed a tightness test and was taken out of service, and on May 1, 2024, the drop tube and check valve were removed, lines were blown back, and the tank locked. Documentation demonstrating the tank was pumped to less than one inch, placing it in proper temporary closure was not provided. June 6, 2024, Tank #1, a 10,000-gallon single walled UST, containing gasoline, failed a precision tank tightness test. No documentation was provided to demonstrate proper temporary closure of the tank had been performed. June 26, 2024, two soil borings, SB-1 and SB-2 were advanced to groundwater. Laboratory results demonstrated that soil and groundwater are contaminated.

Between July 20 and July 25, 2024, Tank #1 and Tank #2 were repaired and relined. On August 26, 2024, Tank #1 and Tank #3 passed a tank tightness test and were returned to service. Tank #2 failed the tightness test. December 11, 2024, Tank #2 passed a tank tightness test and was returned to service. Documentation demonstrating compliance with UST temporary closure requirements has not been received by the regulatory agency, or in response to additional requests by the NDEP Petroleum Fund.

40 CFR 280.62 (a) states "...Owners and operators must perform the following initial abatement measures: (1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment." 40 CFR 280.45 states, "All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart." 40 CFR 280.74 states, "Owners and operators must maintain records in accordance with 40 CFR 280.34 that are capable of demonstrating compliance with closure requirements under this subpart." Subpart 40 CFR 280.34, referenced in 40 CFR 280.45 and 40 CFR 280.74 requires, "Owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission...."

Board Policy Resolution No. 94-023 (Attachment A), states: "Non-compliance with certain regulations may not necessarily be proximate cause for a discharge... but may still result in increased costs for site remediation." Resolution 94-023 also states, "When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A. .... "In the case of more than one non-compliance determination, the staff recommendation to the Board will list each as a separate item for the Board's consideration and will recommend to the Board that any reimbursement awarded be reduced by the

largest percentage associated with any single item.”

In accordance with Board Policy Resolution No. 94-023, reductions for non-compliance with Federal UST regulations are assessed as follows:

LUST.002 - Failure to comply with Release Response and Corrective Action. 40 CFR 280.60-280.65; 280.67: 40% Reduction

UST.003 - Failure to Comply with General Requirements for all UST Systems, Release Detection. 40 CFR 280.40-280.45: 20% Reduction

UST.004 - Failure to Comply with UST Systems and Closure Requirements. 40 CFR 280.72-280.74: 10% Reduction

Therefore, in accordance with Board Policy Resolution 94-023, staff recommend this facility receive coverage for releases from two gasoline systems with a 40% reduction and a 10% copayment. This would provide a maximum reimbursable cap of \$1,080,000 in cleanup costs and \$1,080,000 in third party liability monies. The Board has the authority to provide coverage for this case at a level other than that recommended by Petroleum Fund staff.

**Ms. Knoblock** reiterated her earlier statements regarding putting new procedures and policies into place, as well as constant communications. Ms. Knoblock noted the suggestion of having the store stick the tank and indicated that this is something Circle K will be adding in their constant work to improve and be better.

**Rod Smith** asked about the crack in the shell and questioned if it was repaired.

**Ms. Knoblock** noted that all three tanks were relined, all three are passing testing, and also noted that there were repairs in between.

**Jonathan McRae** indicated that to repair the interior of the tanks, third party vendors have to follow a national industry standard, which includes investigation and repair of cracks prior to relining the entire tank interior. Mr. McRae further confirmed that the cracks were repaired.

**Jennifer Carr moved to adopt Site Specific Board Determination No. C2025-03 as proposed, granting coverage under the State of Nevada Petroleum Fund to Circle K Store #2701791 for \$1,080,000.00. This represents \$2,000,000.00 in coverage for two gasoline UST systems, with a 40% reduction and a 10% copayment. Rod Smith seconded the motion. Motion carried unanimously.**

**8. SITE SPECIFIC BOARD DETERMINATION FOR PETROLEUM FUND COVERAGE WITH REDUCTION**

**Kandis Harvey with NDEP** presented Site Specific Board Determination C2025-04, which proposes to provide reduced Petroleum Fund coverage for PJ's Food and Gas located at 1455 Cornell Ave., Lovelock, Nevada, and owned by Gurdeep Singh. This is Petroleum Fund Case ID number 2024000033 and Facility ID number 5-000175. At the time of the release the subject site consisted of four single-walled, underground storage tank systems constructed of steel - Two systems contained gasoline, one system contained diesel, and one system contained red dye diesel.

On December 15, 2022, the Nevada Division of Environmental Protection (NDEP) performed an inspection of the facility; and on December 29, 2022, issued a First Notice of Violation stating that the facility was not in compliance. The Notice of Violation requested 12 months of tank leak

detection records, annual line leak detector certification, annual automatic tank gauge and mechanical equipment certification, annual product line tightness test certification, Cathodic Protection voltage and amperage logs, and monthly walk-through forms. The inspector issued a second Notice of Violation on January 18, 2023, and a third Notice of Violation on July 16, 2023, for the same violations.

On October 11, 2023, in response to the notices of violation, precision tank and line tightness testing was conducted on the four tank systems. The two 10,000-gallon gasoline tanks (Tanks #1 and #3) and one 5,000-gallon diesel tank (Tank #4) passed testing. It was noted that the red dye diesel tank (Tank #2) was untestable on this date.

On December 5, 2023 60 Day Inspection Results for Cathodic Protection system showed the system running properly. Documentation demonstrating that the cathodic protection system was being monitored every 60 days between December 2023 and the release date was not available at the time of application.

According to NDEP records, Tank #2 was placed in temporary closure in 2018. However, a monthly monitoring report submitted with the application shows 3,875.3 gallons of product within the red dye diesel tank (Tank #2) on January 14, 2024. Closure documentation was not provided with the application.

On March 1, 2024 a Phase II environmental site assessment was performed that included three borings advanced to groundwater. Soil and groundwater samples collected demonstrated contamination to the environment had occurred. A corresponding Spill Report was submitted on March 6, 2024, number 240306-02. NDEP correspondence issued March 11, 2024, noted the release appeared to have resulted in contamination and exceeded limits or quantities established by Nevada Administrative Code (NAC) 445A.347 or 445A.3473, requiring an evaluation of the release be provided per NAC 459.996 and NAC 459.9972. Documentation demonstrating that additional investigation or remediation has been conducted at the site was not available at the time of application.

On April 8, 2024 NDEP applied Red Tags to all fill ports. Additionally on that date, precision tank tightness testing was performed by a Nevada-certified underground tank tester. This investigation determined the source of the release was the tank shell and turbine of the two gasoline USTs (Tanks #1 and #3). The source of release was not determined for the 5,000-gallon diesel tank (Tank #4). Precision tank tightness testing was also performed on the red dye diesel tank (Tank #2) revealing a leak within the turbine and tank shell. Documentation demonstrating that the tanks were placed in proper temporary closure in accordance with Federal regulations was not available at the time of application. On August 30, 2024, the tank shells of Tanks #1, #3, and #4 were repaired and relined. The relining report includes documentation demonstrating that penetrations were found in the steel shell of all three tanks. Precision tank tightness testing was performed for Tank #1, Tank #3, and Tank #4 on September 6, 2024, all three tanks passed tightness testing. The NDEP UST Compliance Branch issued a letter on November 21, 2024, stating that the facility was in compliance and allowed the tanks to return to service.

On December 18, 2024, an application for coverage was submitted to NDEP. The application identified the source of release as turbine fittings and tank shells for both Tank #1 and Tank #3 and the source for Tank #4 as the tank shell. The application for coverage did not include information for Tank #2. Documentation demonstrating that the cathodic protection system for the tanks was monitored every 60 days, in accordance with 40 CFR280.31 was not provided with the application. The most recent monitoring of the cathodic protection system occurred on December 5, 2023.

Documentation demonstrating that the tanks and lines were monitored for releases, in accordance with 40 CFR 280.41 was not available at the time of application. This documentation is required by 40 CFR 280.34.

40 CFR 280.34 (b) states, "Owners and operators must maintain the following information:... (2) Documentation of operation of corrosion protection equipment... (7) Documentation of compliance with release detection requirements..." 40 CFR 280.45 states, "All UST system owners and operators must maintain records in accordance with 40 CFR 280.34 demonstrating compliance with all applicable requirements of this subpart." 40 CFR 280.62(a) states "...Owners and Operators must perform the following initial abatement measures: (1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment." 40 CFR 280.62(a) states "...Owners and Operators must perform the following initial abatement measures: (1) Remove as much of the regulated substance from the UST system as is necessary to prevent further release to the environment."

40 CFR 280.62(b) states "Within 20 days after release confirmation, or within another reasonable period of time determined by the implementing agency, owners and operators must submit a report to the implementing agency summarizing the initial abatement steps taken under paragraph (a) of this section and any resulting information or data." 40 CFR 280.70(a) states, "...The UST system is empty when all materials have been removed using commonly employed practices so that no more than 2.5 centimeters (one inch) of residue, or 0.3 percent by weight of the total capacity of the UST system, remain in the system..." 40 CFR 280.74 states, "Owners and operators must maintain records in accordance with 40 CFR 280.34 that are capable of demonstrating compliance with closure requirements under this subpart."

Board Policy Resolution No. 94-023 states: "non-compliance to certain regulations may not necessarily be proximate cause for a discharge...but may still result in increased costs for remediation." Resolution 94-023 also states, "When a determination of non-compliance is made, the staff of the Nevada Division of Environmental Protection will recommend to the Board that any reimbursement awarded be reduced in accordance with the Reimbursement Reduction Schedule specified in Attachment A." In accordance with Board Policy Resolution 94-023, reductions for non-compliance with the Leaking UST regulations for preventing petroleum releases will be assessed as follows:

LUST.002 – Failure to comply with Release Response and Corrective Action 40 CFR 280.60 – 280.65; 280.67: 40% Reduction

UST.001 – Failure to Comply with UST Design, Construction, Installation, Notification, or Change in Service 40 CFR 280.20 – 280.21; 280.70 – 280.71: 10% Reduction

UST.002 – Failure to Comply with UST General Operating Requirements 40 CFR 280.30-280.34: 20% Reduction

UST.003 - Failure to Comply with General Requirements for all UST Systems, Release Detection 40 CFR 280.40-280.45: 20% Reduction

UST.004 – Failure to comply with Out-Of-Service UST Systems and Closure Requirements 40 CFR 280.72 – 280.74: 10% Reduction

In addition, Tank #2 failed precision tank tightness testing on April 8, 2024. The application for coverage did not include information for Tank #2 and documentation demonstrating that the tank was in proper temporary closure at the time of the release could not be provided. Therefore, some of the releases identified may have contributed to the contamination that is being remediated and are not eligible for Fund coverage.

Board Policy Resolution No. 99-022 states, "Fund staff may recommend to the Board a 20%

coverage reduction for sites at which contamination resulting from Fund eligible petroleum storage tank system release and from non-Fund eligible release events from the same site has been discovered coincidentally, and where the percentage of non-Fund eligible contribution is unknown or cannot otherwise be readily identified,” and, “If coverage for the Fund eligible release is reduced pursuant to Board Policy Resolution 94-023 due to non-compliance issues, that reduction will be added to any coverage reduction recommended pursuant to Resolution 99-022.”

Therefore, in accordance with Board Policy Resolutions No. 94-023 and 99-022, NDEP recommends that the Board provide coverage in the amount of \$1,080,000, which represents \$3,000,000 in Fund coverage, minus a 60 percent reduction and a 10 percent copayment. The Board has the authority to provide coverage for this case at a level other than that recommended by Fund staff.

**Vice-Chair Smith** noted that it appeared that item 14 was skipped and asked for clarification.

**Megan Slayden** explained that when the application was received, coverage for Tank 2 was not requested, and as such, NDEP has limited documentation regarding Tank 2 and has not received information demonstrating that fuel was removed or that the tank was repaired or relined. Ms. Slayden explained that NDEP is not able to evaluate coverage if not provided the requested documentation, making this an ineligible release, hence the additional 20 percent reduction regarding Tank 2. Ms. Slayden noted that NDEP did request additional information but was not provided any during application review.

**Chair Tappan** noted that this is a large reduction with the recommendation of 60 percent.

**LeRoy Perks** recused himself from voting given his familiarity with the site.

**Jennifer Carr** noted that the beginning of this case appears to have started with records violations in 2022.

**Jonathan McRae** concurred, noting that at the time of the inspection, the operator was not able to provide any of the required documentation.

**Jennifer Carr** requested clarification regarding the cathodic protection documentation that was received with the application.

**Jonathan McRae** confirmed that cathodic protection documentation was available for 2023.

**Vice-Chair Smith** noted that although item 5 states that Tank #2 was placed in temporary closure, the monthly reports indicated it was in use.

**Caitlyn Jelle** clarified that the liquid in tank two may not be fuel and might be water, but that this investigation is currently ongoing, and added that the tank itself was not physically pumping fuel or tied to any system—it just showed liquid in the tank.

**Chair Tappan** indicated that the goal is obviously to get the site cleaned up and expressed her concern with this being possible after such a large reduction. She questioned if once the cleanup has begun, if the company can return to the Board to ask for a reconsideration of the reduction. Chair Tappan asked Ms. Jelle to expand upon the cleanup efforts.

**Caitlyn Jelle** noted that the owner was focused on getting the tanks relined, added that initial

characterization was done, and noted that groundwater contamination was found. Ms. Jelle indicated that there are plans to investigate groundwater contamination, as well as the liquid in Tank #2. Ms. Jelle noted that based on the groundwater contamination results, remediation may be necessary.

**LeRoy Perks** questioned the volume of sales for this business.

**Jonathan McRae** noted that it is a small station in Lovelock without a lot of throughput.

**Chair Tappan** questioned the ability of the company to designate themselves as a small business.

**Megan Slayden** noted that at this time, NDEP has not received an application for evaluation of small business, but staff has provided that information to their CEM in hopes that they may choose to pursue that avenue.

**Mike Dzyak** indicated that the Board has good success sticking with staff recommendations in the past.

**Rod Smith** questioned if the company were to return as a proposed small business, would this be an administrative determination or would it need to come before the Board.

**Megan Slayden** indicated that all documentation would need to be turned into NDEP, a determination would be made administratively, and they would not need to come before the Board.

**Vice-Chair Smith moved to adopt Site Specific Board Determination No. C2025-04 as proposed, granting coverage under the State of Nevada Petroleum Fund to PJ's Food and Gas for \$1,080,000.00. This represents \$3,000,000.00 in coverage for two gasoline UST systems and one diesel UST system, with a 60% reduction and a 10% copayment. Jason Case seconded the motion. LeRoy Perks recused himself from the vote. Motion carried.**

9. **SITE SPECIFIC BOARD DETERMINATION FOR ADDITIONAL CLEANUP ALLOTMENT**

**Don Warner with NDEP** presented Site Specific Board Determination number C2025-05, which proposed to provide an additional allotment of funding to 7-Eleven Store #27607. This is for Petroleum Fund case 1999000243, Facility ID 8-001149.

The subject site, identified as 7-Eleven Store #27607, and located at 600 Las Vegas Boulevard North in Las Vegas, Nevada was previously awarded coverage for one release from one storage tank system with a 10% copayment. The operator has requested an additional allotment of funding in accordance with Policy Resolution 2023-01, which is provided as Appendix A in your binders. Petroleum Fund staff have reviewed this request and prepared this SSBD to help the Board determine eligibility.

On October 29, 2024, the Nevada Division of Environmental Protection case officer concurred with the recommendation to continue post-remediation groundwater monitoring through Fourth Quarter 2024. The NDEP case officer letter is included as an attachment in the request for additional funding allotment document.

On December 18, 2024, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request

is provided in Appendix B. NDEP case officer concurrence that the operator is in compliance with the requirements of the Division concerning cleanup directives at the 7-Eleven Store #27607 facility is an attachment to the request.

On January 13, 2025, the NDEP case officer concurred with the plan, schedule, and cost estimate proposed by the operator's certified environmental manager (Appendix C). Claim #80733 was approved for payment at the September 12, 2024, Board meeting, which exhausted all available cleanup funding for the case. A review of case records indicates that the operator is not liable pursuant to NRS 445C.390 and has not received money for damages pursuant to NRS 445C.380(1).

Based on a review of the documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the Board approve the allotment of funding in the amount of \$900,000 for 7-Eleven Store #27607. This represents \$1,000,000 in funding, minus a 10% copayment. The Board has the authority to approve a value of not greater than \$1,000,000 for this allotment.

**Vice-Chair Smith** noted his concern with providing \$1,000,000 for under \$200,000 of cleanup.

**Chair Tappan** concurred and noted that the amount could be reduced.

**Jennifer Carr** concurred with the Chair, noting that it should not be trimmed too close and added that she would support less than a million.

**Chair Tappan** suggested \$200,000.

**Vice-Chair Smith** asked if it was an easy process for the company to get more should the \$200,000 not be enough.

**Megan Slayden** indicated that the process would be exactly the same as the one used for this request.

**Vice-Chair Smith** indicated his preference to allocate \$250,000 so as not to have the company need to go through the process again.

**LeRoy Perks moved to adopt Site Specific Board Determination No. C2025-05 as proposed to grant additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to 7-Eleven Store #27607 for \$225,000. This represents \$250,000 in coverage, minus a 10% copayment. Rod Smith seconded the motion. Motion carried unanimously.**

#### **10. PROPOSED AMENDMENTS TO BOARD POLICY RESOLUTION 2015-01 (BID POLICY)**

**Megan Slayden** presented the draft of the proposed amendments to Board Policy Resolution 2015-01. This is NDEP's bid policy and defines how NDEP expects bid packets and bids to be received in order for them to be evaluated effectively. Ms. Slayden explained that the policy was originally passed in September of 2015, with the regulation updates in 2016 and 2018, and now requires Fund staff to annually update the bid trigger value by March 1 of each year. Ms. Slayden indicated that the value was raised to \$8,000 in 2025 and that the policy language will reflect the current value and the language requiring the annual update. Ms. Slayden added that the second bid trigger that is

established in the policy defines when NDEP must approve of the selected bidder before work can proceed or the item may be purchased. Ms. Slayden explained that NDEP is seeking to raise this value to \$35,000. Ms. Slayden added that further updates include clarifying requirements and forms for bidding, incorporating rules that have been set in the Cost Guidelines, and providing clarifying language for processes that have historically caused confusion for the regulated public and their CEMs. Ms. Slayden indicated that the number of forms has been reduced to curb some of this confusion. Ms. Slayden next indicated that the previously approved ineligible contractor costs have been moved to a separate attachment within the policy for easy reference and added that the proposed revisions to the policy will be made available online for public review, as well as discussed with the CEMs and the regulated public in the upcoming quarter. Ms. Slayden concluded by noting that Fund staff intends to bring this policy with those suggestions to the June 2025 meeting as an action item.

**Chair Tappan** opened the floor to questions.

**LeRoy Perks** asked about the business license on the Contractor/Vendor Certification Form, noting that a business license and a contractor's license are two separate things, and suggested listing contractor's license as an applicable, and to add the words "in the state of Nevada" under licensed to conduct this work.



## 11. ADOPTION OF CONSENT ITEMS

The Board reviewed all items as a consent agenda item. There was no discussion regarding an individual item.

### HEATING OIL

|                     |    |                   |   |                  |                    |
|---------------------|----|-------------------|---|------------------|--------------------|
| FOR POSSIBLE ACTION | 1. | 2012000017; 80792 | Churchill County School District: Old High School | <u>REQUESTED</u> | <u>RECOMMENDED</u> |
| FOR POSSIBLE ACTION | 2. | 2025000001; 80857 | Scott Douglass: Residence Of 2795 W. Plumb Lane   | \$5,882.43       | \$5,879.75         |
|                     |    |                   |   | \$20,275.36      | \$19,887.36        |

### **SUB TOTAL:**

**\$26,157.79**      **\$25,767.11**

### ONGOING CASES

|                     |     |                   |   |                  |                    |
|---------------------|-----|-------------------|---|------------------|--------------------|
| FOR POSSIBLE ACTION | 1.  | 1992000126; 80876 | Clark County School District: RC White (Arville) Transportation Satellite   | <u>REQUESTED</u> | <u>RECOMMENDED</u> |
| FOR POSSIBLE ACTION | 2.  | 1993000102; 80861 | Rebel Oil Company: Rebel Store #2008  | \$22,352.70      | \$22,352.70        |
| FOR POSSIBLE ACTION | 3.  | 1995000039; 80862 | Al Park Petroleum, Inc.: Crescent Valley Market                             | \$233,011.71     | \$195,729.04       |
| FOR POSSIBLE ACTION | 4.  | 1995000042; 80839 | FBF, Inc.: Gas 4 Less   | \$10,660.39      | \$9,594.35         |
| FOR POSSIBLE ACTION | 5.  | 2007000014; 80874 | FBF, Inc.: Gas 4 Less   | \$25,670.45      | \$24,386.93        |
| FOR POSSIBLE ACTION | 6.  | 2007000016; 80863 | Raiders Oz Business, Llc: Former Ace Cab/Frias Transportation               | \$58,385.52      | \$51,691.97        |
| FOR POSSIBLE ACTION |     |                   | Golden Gate Petroleum Of Nevada Llc: Golden Gate Petroleum #43 - Sun Valley | \$13,394.86      | \$12,055.37        |
| FOR POSSIBLE ACTION | 7.  | 2009000024; 80848 | SJK Investments, Llc: Chuck's Circle C                                      | \$26,089.30      | \$22,988.73        |
| FOR POSSIBLE ACTION | 8.  | 2011000009; 80864 | Cimarron West: Cimarron West  | \$12,010.60      | \$10,809.54        |
| FOR POSSIBLE ACTION | 9.  | 2013000019; 80865 | Hardy Enterprises, Inc.: Elko Sinclair #53                                  | \$32,046.20      | \$28,276.08        |
| FOR POSSIBLE ACTION | 10. | 2014000025; 80868 | Superior Campgrounds Of America, Llc: Silver City RV Resort                 | \$11,219.72      | \$9,895.25         |
| FOR POSSIBLE ACTION | 11. | 2016000009; 80835 | 7-Eleven, Inc: 7-Eleven #13685  | \$35,659.63      | \$32,074.54        |
| FOR POSSIBLE ACTION | 12. | 2016000023; 80869 | Al Park Petroleum, Inc.: Pit Stop #1  | \$32,034.96      | \$23,016.21        |
| FOR POSSIBLE ACTION | 13. | 2016000027; 80836 | Terrible Herbst, Inc.: Terrible Herbst #272                                 | \$16,889.50      | \$13,680.49        |
| FOR POSSIBLE ACTION | 14. | 2017000015; 80847 | Ellen 5, Llc: Auto Center (green Valley Grocery #63)                        | \$13,237.76      | \$11,913.98        |
| FOR POSSIBLE ACTION | 15. | 2017000035; 80852 | Rebel Oil Company: Rebel Store #2177  | \$93,197.00      | \$83,877.30        |
| FOR POSSIBLE ACTION | 16. | 2018000005; 80844 | Rebel Oil Company: Rebel Store # 2153                                       | \$20,814.90      | \$18,733.41        |
| FOR POSSIBLE ACTION | 17. | 2018000009; 80870 | Reed Incorporated: Pacific Pride  | \$36,249.63      | \$32,447.92        |
| FOR POSSIBLE ACTION | 18. | 2019000044; 80833 | 7-Eleven, Inc: 7-Eleven #15829  | \$24,138.30      | \$21,724.47        |
| FOR POSSIBLE ACTION | 19. | 2020000015; 80849 | Canyon Plaza, Llc: Gas 2 Go   | \$29,467.16      | \$15,360.42        |
| FOR POSSIBLE ACTION | 20. | 2021000014; 80854 | Pilot Travel Centers Llc: Pilot Travel Centers LLC #341                     | \$16,277.38      | \$14,646.25        |
| FOR POSSIBLE ACTION | 21. | 2021000026; 80829 | 7-Eleven, Inc: 7-Eleven #25578  | \$16,876.60      | \$15,188.94        |
| FOR POSSIBLE ACTION | 22. | 2022000015; 80851 | Rebel Oil Company: Rebel Store #2197  | \$26,959.22      | \$19,410.64        |
| FOR POSSIBLE ACTION | 23. | 2022000018; 80855 | Pilot Travel Centers Llc: Pilot Travel Centers LLC #341                     | \$53,509.94      | \$35,829.05        |
| FOR POSSIBLE ACTION | 24. | 2022000035; 80834 | 7-Eleven, Inc: 7-Eleven #29407  | \$18,977.39      | \$17,079.65        |
| FOR POSSIBLE ACTION | 25. | 2023000018; 80878 | Reed Incorporated: R Place #1   | \$18,534.62      | \$16,681.16        |
| FOR POSSIBLE ACTION | 26. | 2023000028; 80845 | Anderson Dairy, Inc.: Anderson Dairy INC                                    | \$5,816.00       | \$5,234.40         |

|                           |     |                   |   |                     |                     |
|---------------------------|-----|-------------------|---|---------------------|---------------------|
| FOR POSSIBLE ACTION       | 27. | 2024000008; 80867 | Midjit Market, Inc.: Green Valley Grocery #58 | \$59,763.83         | \$43,029.95         |
| SUB TOTAL:                |     |                   |   | <u>\$963,245.27</u> | <u>\$807,708.74</u> |
| RECOMMENDED CLAIMS TOTAL: |     |                   |   | <u>\$989,403.06</u> | <u>\$833,475.85</u> |

**LeRoy Perks moved to approve the consent items as proposed. Rod Smith seconded the motion. Jason Case recused himself from numbers 2, 15, 16, and 22. Motion carried.**

12. **DIRECT PAYMENT OF UNCONTESTED CLAIMS MADE PER POLICY RESOLUTION 2017-02**

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

**HEATING OIL**

|                   |    |   | <b><u>REQUESTED</u></b>    | <b><u>PAID</u></b>         |
|-------------------|----|---|----------------------------|----------------------------|
| FOR DISCUSSION    | 1. | 2024000027; 80828 3655 Warren Way Llc: Residence Of 3655 Warren Way               | \$19,974.38                | \$19,724.38                |
| FOR DISCUSSION    | 2. | 2024000028; 80830 No California Llc: Residence Of 1053 Washington Street          | \$54,203.25                | \$53,453.25                |
| FOR DISCUSSION    | 3. | 2024000029; 80831 No California Llc: Residence Of 1045 Washington Street          | \$27,993.08                | \$27,743.08                |
| FOR DISCUSSION    | 4. | 2024000030; 80832 601 N Carson Llc: Northern Nevada Coin Shop                     | \$34,689.39                | \$34,439.39                |
| FOR DISCUSSION    | 5. | 2024000034; 80838 Perry Intervivos Trust: Residence Of 449 Games Drive            | \$25,958.67                | \$25,708.67                |
| FOR DISCUSSION    | 6. | 2024000035; 80837 Pechnik Trust Robert & Linda: Residence Of 801 Pine Ridge Drive | \$28,498.98                | \$28,248.98                |
| FOR DISCUSSION    | 7. | 2024000036; 80842 Emerald Bay Properties Llc: Residence Of 3522 Arcadia Drive     | \$30,867.29                | \$30,617.29                |
| FOR DISCUSSION    | 8. | 2025000002; 80858 Sara Miller: Residence Of 360 Sunset Drive                      | \$32,372.35                | \$32,122.35                |
| FOR DISCUSSION    | 9. | 2025000003; 80850 Harvey Lambert: Residence Of 445 Games Drive                    | \$27,054.07                | \$26,804.07                |
| <b>SUB TOTAL:</b> |    |   | <b><u>\$281,611.46</u></b> | <b><u>\$278,861.46</u></b> |

**ONGOING CASES**

|                                     |    |  | <b><u>REQUESTED</u></b>    | <b><u>PAID</u></b>         |
|-------------------------------------|----|--|----------------------------|----------------------------|
| FOR DISCUSSION                      | 1. | 1999000023; 80846 Nevada Ready Mix Corp: Nevada Ready Mix      | \$27,795.38                | \$24,295.84                |
| FOR DISCUSSION                      | 2. | 1999000066; 80856 HP Management, Llc: Former Haycock Petroleum | \$19,000.00                | \$17,076.89                |
| FOR DISCUSSION                      | 3. | 2019000014; 80843 Western Cab Co: Western Cab CO               | \$7,709.50                 | \$6,938.55                 |
| FOR DISCUSSION                      | 4. | 2022000012; 80859 Neissan Koroghli: City C-Store (7-11)        | \$6,357.00                 | \$5,721.30                 |
| <b>SUB TOTAL:</b>                   |    |  | <b><u>\$60,861.88</u></b>  | <b><u>\$54,032.58</u></b>  |
| <b>DIRECT PAYMENT CLAIMS TOTAL:</b> |    |  | <b><u>\$342,473.34</u></b> | <b><u>\$332,894.04</u></b> |

**BOARD MEETING CLAIMS TOTAL: \$1,331,876.40 \$1,166,369.89**

**13. EXECUTIVE SUMMARY**

**Megan Slayden** provided the Board with the quarterly executive summary report for the Petroleum Fund, noting that tank enrollment fees are tracked pursuant to the Federal fiscal year, which runs from October 1<sup>st</sup> through September 30<sup>th</sup>. Ms. Slayden indicated that the annual invoices for enrollment year 2025 were issued August 14, 2024, and a total of 1,305 facilities have been invoiced as of February 25, 2025. Approximately 1,286, or approximately 99 percent, of the invoiced facilities having submitted the required tank enrollment fees. Ms. Slayden next provided a summary of facilities eligible for Fund coverage and those that have received reimbursement payments from the Fund following a release. Ms. Slayden noted that since the inception of the Fund, a total of 1,863 remediation cases have applied for Petroleum Fund coverage, 174 have been denied, 1,615 of them have closed and no longer receive Fund reimbursement, and there are currently 70 active Fund cases. Ms. Slayden added that since January 1, NDEP has received four new applications for Fund coverage, and four applications received coverage determinations during today's meeting. Ms. Slayden reported that prior to today's meeting, the Board approved a cumulative total of \$264,961,613.83 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This number includes \$332,894.04 for claims paid using the direct payment method since the December 2024 Board meeting. Ms. Slayden reported that with today's approval of \$833,475.85, the cumulative Fund expenditure will increase to \$265,795,089.68. Ms. Slayden concluded by noting that there were no UST upgrade grants issued for this quarter.

**14. PUBLIC COMMENT**

Chief Mike Dzyak announced that he will be retiring September 12, 2025. However, he will be in attendance for the June 12, 2025, meeting.

**15. CONFIRMATION OF NEXT BOARD MEETING DATE: JUNE 12, 2025 (THURSDAY) AT 10:00 AM**

**Jennifer Carr** stated that she will not be in attendance, Jeff Kinder, Deputy Administrator, NDEP will be her alternate.

**16. ADJOURNMENT**

**Chair Tappan** adjourned the meeting at 12:12 pm.

**Agenda Item 4:**  
**Status of the Fund**  
(FOR DISCUSSION)

Petroleum Discharge Cleanup Fund  
Balance Sheet - State Fiscal Year 2025  
As of 5/19/2025

**REVENUE**

|                                  |    |                      |
|----------------------------------|----|----------------------|
| Balance Forward                  | \$ | 7,500,000.00         |
| Enrollment and Registration Fees | \$ | 408,550.00           |
| Petroleum Fees                   | \$ | 8,355,610.86         |
| Interest Earned                  | \$ | 226,989.45           |
| Reimbursements Received          | \$ | -                    |
| Balance Forward to New Year      | \$ | -                    |
| <b>Total Revenue</b>             | \$ | <u>16,491,150.31</u> |

**EXPENDITURES**

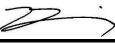
|   |    |                     |
|---|----|---------------------|
| Board Salary  | \$ | 1,272.76            |
| In-State Travel                                     | \$ | 168.60              |
| Operating   | \$ | 812.69              |
| Transfer to Highway Fund                            | \$ | -                   |
| Transfer to Division of Environmental Protection    | \$ | 1,261,881.56        |
| State Led Petrochemical Cleanup                     | \$ | 80,647.69           |
| Transfer to Greenhouse Gas Program                  | \$ | -                   |
| Petroleum Grant Program                             | \$ | -                   |
| Department of Motor Vehicles Fee Collection Service | \$ | 12,714.00           |
| Reimbursement of Claims                             | \$ | <u>4,141,912.07</u> |
| <b>Total Expenditures</b>                           | \$ | <u>5,499,409.37</u> |


**LIABILITIES**

|                              |    |                     |
|------------------------------|----|---------------------|
| Petroleum Board Costs        | \$ | 1,745.95            |
| Highway Fund Budgeted Amount | \$ | 9,000,000.00        |
| Pending Obligated Claims     | \$ | -                   |
| <b>Total Liabilities</b>     | \$ | <u>9,001,745.95</u> |

**ACTUAL FUNDING AVAILABLE**

\$ 10,991,740.94

|  |          |
|--|----------|
|  | 05/19/25 |
| Prepared By  | Date:    |

|   |          |
|---|----------|
| <br><small>May 19, 2025 14:32 PDT</small> | 05/19/25 |
| Petroleum Fund Staff Approval   | Date:    |

**Agenda Item 5:**  
**Site Specific Board Determination No.**  
**C2025-06**

(FOR POSSIBLE ACTION)

## STATE BOARD TO REVIEW CLAIMS

MEETING OF JUNE 12, 2025

Video-conferenced in Carson City and Las Vegas, Nevada  
Summary of Site-Specific Board Determination No. C2025-06

- SUBJECT:** Proposed Site-Specific Board Determination to provide an Additional Allotment of Cleanup Funding in accordance with Board Policy Resolution 2023-01, for Former Haycock Petroleum, located at 715 West Bonanza Road, Las Vegas, Nevada.  
Petroleum Fund Case ID No. 1999000066, Facility ID No. 8-001512
- DISCUSSION:** The subject site, identified as Former Haycock Petroleum, is located at 715 West Bonanza Road, Las Vegas, Nevada. The operator has requested the Board to Review Claims approve an additional allotment of funding to continue cleanup of a release of petroleum from two aboveground storage tank systems. The request was made in accordance with Board Policy Resolution 2023-01 (Appendix A). Petroleum Fund staff evaluated the request for funding and based on the reviewed documentation, recommend the Board provide additional funding to the site for cleanup.
- RECOMMENDATION:** **Adoption** of Site-Specific Board Determination No. C2025-06 as proposed, granting additional cleanup funding in accordance with Board Policy Resolution 2023-01 under the State of Nevada Petroleum Fund to Former Haycock Petroleum for \$900,000. This represents \$1,000,000 in coverage, minus a 10% copayment.



## STATE BOARD TO REVIEW CLAIMS

### Site Specific Board Determination C2025-06

Site-Specific Board Determination to Provide an Additional Allotment of Funding for  
Former Haycock Petroleum, 715 West Bonanza Road, Las Vegas, Nevada  
Petroleum Fund Case ID No. 1999000066  
Facility ID No. 8-001512

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Whereas, the State Board to Review Claims (hereinafter referred to as the Board) Finds:

1. The subject site, identified as Former Haycock Petroleum, located at 715 West Bonanza Road, Las Vegas, Nevada, was previously awarded coverage for a release from one 25,000-gallon diesel above ground storage tank (AST) system and one 20,000-gallon gasoline AST system. The source of the release was identified as a leaking valve on the gasoline tank system and leaking underground piping on the diesel tank system.
2. Subsection 4 of NRS 445C.380 states, “The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum;
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum;
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum;
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390;
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390;
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted.”
3. On March 27<sup>th</sup>, 2025, the operator submitted a request for an additional allotment of funding, in accordance with Policy Resolution 2023-01, which addressed each item listed in statute. The request is provided in Appendix B.
4. On April 25<sup>th</sup>, 2025, the NDEP case officer concurred with the plan, schedule and cost estimate proposed by the operator’s certified environmental manager (Appendix C). The cost estimate includes approximately \$328,996 in remaining cleanup costs.
5. On May 7<sup>th</sup>, 2025, the Nevada Division of Environmental Protection (NDEP) case officer concurred with the recommendation to terminate operation of the remediation system onsite and begin post-remediation monitoring (Appendix D).

6. Claim #80856 was approved for payment at the March 2025 Board meeting, which exhausted all available cleanup funding for the case.
7. Subsection 6 of NRS 445C.380 states, "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment... (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
8. Based on a review of documentation provided with the request for an additional allotment of cleanup funding, staff recommend that the subject facility receive the additional allotment.
9. The Board may approve an operator to receive an additional allotment of not more than \$1,000,000.

THEREFORE, BE IT RESOLVED THAT:

1. The Division requires additional cleanup and closure activities be performed to further address the storage tank release at this site.
2. The operator is in compliance with the requirements of the Division concerning the cleanup of discharged petroleum.
3. The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
4. The operator is not liable pursuant to NRS 445C.390.
5. The facility has complied with applicable provisions of NRS 459.800 to 459.856, inclusive.
6. The operator has not received money for damages pursuant to NRS 445C.380(1) before July 1, 2021.
7. The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site have been exhausted.
8. The Board grants additional funding to Former Haycock Petroleum, Fund Case ID No. 1999000066 in the amount of \$900,000. This represents \$1,000,000 in coverage with a 10% copayment.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Site-Specific Board Determination adopted by the Nevada State Board to Review Claims on June 12, 2025.

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Maureen Tappan, Chair  
State Board to Review Claims

## **APPENDIX A**

Board Resolution No. 2023-01

Establishes Criteria the Nevada Board to Review Claims will review when Considering Approval of  
Additional Allotments for Cleaning up Discharges of Petroleum from Storage Tanks

STATE BOARD TO REVIEW CLAIMS  
MEETING OF SEPTEMBER 14, 2023

Video conferenced from Carson City and Las Vegas, Nevada

**SUBJECT:** Policy Resolution No. 2023-01 Establishes criteria the Nevada Board to Review Claims (Board) will review when considering approval of additional funding allotments for cleaning up discharges of petroleum from storage tanks.

**DISCUSSION:** Nevada Revised Statute (NRS) 445C.380, subsections 4 through 6, allows the Board to approve additional allotments of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund) to an operator that has exhausted initial coverage provided in accordance with subsection 1 of NRS 445C.380. This resolution describes documentation to be included with an operator's request for an additional funding allotment, which will allow the Board to determine whether the requirements listed under subsections 4 through 6 of NRS 445C.380 have been met. The criteria established in this resolution will also create a consistent screening process for Fund staff prior to presenting a Site-Specific Board Determination (SSBD) for Board consideration and approval. The SSBD will include an attachment of the funding request and the documentation specified in this resolution.

**RECOMMENDATION:** **Adoption** of Policy Resolution No. 2023-01, as proposed.

STATE BOARD TO REVIEW CLAIMS  
RESOLUTION No. 2023-01

Resolution Establishing Criteria Necessary to Approve Additional Allotments of  
Cleanup Funding for Releases of Petroleum from Storage Tanks  
Pursuant to Subsections 4 through 6 of NRS 445C.380

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
  - (b) The Board determines that:
    - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
    - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
    - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
    - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
    - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive, for the immediately preceding 3 years; and
    - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
  - (c) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."
2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:
  - (a) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4.
  - (b) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
  - (c) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."
3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:
  - (a) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.

- (b) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
  - (c) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."
- 4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 445C.380 to allow the Board to determine eligibility of additional funding.
- 5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.
- 6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

**THEREFORE, BE IT RESOLVED THAT:**

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request.

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

*I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any future proposed costs not recommended for reimbursement by the Fund.*

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a)).

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating the operator of the site is compliant with required assessment and cleanup directives (NRS 445C.380(4)(b)(1)).
4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2)):
  - (a) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
  - (b) Full-scale free product recovery, if applicable.
  - (c) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
  - (d) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove contaminant mass.
  - (e) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
  - (f) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
  - (g) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
  - (h) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
  - (i) Any additional information requested by the Division or Board.

Failure to comply with the Division-approved plan and schedule may result in reduction of coverage, a hold on processing claim payments, and/or denial of future requests from an operator for additional allotments of cleanup funding by the Board.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).
6. If storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with storage tank requirements for the past 3 years (NRS 445C.380(4)(b)(5)).

At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site,

shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but not limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

7. When a request is received for an additional allotment of cleanup funding, Fund staff will conduct a comprehensive review of the case file to determine whether the operator has previously received money for damages pursuant to subsection 1 of NRS 445C.380. If it is discovered the operator has been paid by the Fund for third party damages, that operator is not eligible to receive an additional allotment, and the request will not be placed before the Board for review (NRS 445C.380(4)(b)(6)).
8. Existing site cleanup funding provided under subsections 1 and 4 of NRS 445C.380 must be exhausted prior to an operator being eligible to request an additional funding allotment (NRS 445C.380(4)(c) and NRS 445C.380(5)(c)). The operator may request an additional funding allotment during the same meeting a pending claim will exhaust current cleanup funding if the claim is approved for payment by the Board. If site cleanup funding is exhausted between scheduled Board meetings, an operator may request an additional allotment of cleanup funding during the next scheduled meeting.
9. If a request for an additional allotment of cleanup funding appears to meet Division requirements, the Executive Secretary to the Board will add a Site-Specific Board Determination (SSBD) action item to the next scheduled meeting agenda. The SSBD will include a recommendation to approve the additional allotment. The Board will have final approval authority to determine whether the operator has addressed the requirements of subsection 4 or subsection 5 of NRS 445C.380. The Board reserves the right to adjust the staff recommendation based upon the facts of the case.
10. If the operator was previously awarded Fund coverage with a reduction due to noncompliance at the time of release discovery, the coverage reduction will be maintained for the additional allotment unless the operator pursues a reconsideration of the coverage reduction. The reconsideration must be evaluated by the Board at a meeting prior to or at the same time the operator is requesting an additional allotment of cleanup funding.
11. If the Board approves additional allotments of cleanup funding pursuant to subsection 4 or subsection 5 of NRS 445C.380, the operator will be responsible for payment of the allocation (copayment) outlined by subsection 6 of NRS 445C.380.

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Resolution adopted by the Nevada State Board to Review Claims on September 14, 2023.



Maureen Tappan, Chair  
Nevada Board to Review Claims



## **APPENDIX B**

Request for Additional Funding Allotment for Former Haycock Petroleum



# STEWART ENVIRONMENTAL, INC.

March 27, 2025  
File No.: 07-501.65

Ms. Megan Slayden, Supervisor  
Bureau of Corrective Actions  
Petroleum Fund Branch  
Nevada Division of Environmental Protection  
901 South Stewart Street, Suite 4001  
Carson City, Nevada 89701

**Reference:** Request For Additional Allotment of Fund Cleanup Money  
Haycock Petroleum Facility (former)  
715 West Bonanza Road - Las Vegas, Nevada  
Facility ID #8-001512  
Case #1999000066

Dear Ms. Slayden:

Stewart Environmental, Inc. (SEI), is providing this request to the Nevada Division of Environmental Protection (NDEP) for an additional allotment of cleanup money from the Fund for Cleaning Up Discharges of Petroleum (Fund). This request is for the former Haycock Petroleum Facility located at 715 West Bonanza Road, in Las Vegas, Nevada. The claimant (Haycock Petroleum) has exhausted the initial coverage amount of \$3,600,000, and is requesting an additional \$1,000,000 in fund coverage to complete the remedial action, perform one year of post remediation groundwater monitoring, and to perform site decommission and well abandonment.

A diesel fuel and gasoline release was detected from two Aboveground Storage Tanks (ASTs) piping systems in 1998. The releases resulted in several feet of free floating product on the shallow groundwater at the site. The free floating product was removed by hand bailing and other passive remedial actions were utilized over the next 15 years. The soil beneath the site is a very tight clay that prevents significant migration of the contamination, but also makes In-Situ remediation extremely difficult.

SEI prepared a Revised Corrective Action Plan in May of 2017, and after discussion with and approval from the NDEP, a large scale remedial action was performed. A very large soil excavation was performed and removed approximately 4,658 tons of petroleum impacted soil. A total of 28 groundwater air sparge and soil ventilation wells were installed, along with a groundwater air sparge remedial system, a soil ventilation remedial system, and a groundwater carbon remedial system.

The remedial system has operated through March 3, 2025, when the soil ventilation blower seized and stopped operating. The remedial system will not be repaired and will remain off. SEI sent an official remediation system termination request to NDEP on March 25, 2025. Remedial actions have reached asymptotic conditions. There will be one year of post remediation groundwater monitoring and during that time SEI will be preparing the NDEP documents required for an Exemptive Closure Request. After the NDEP approves the exemptive closure request the 62 wells will be properly abandon and the remedial system will be decommissioned. The additional fund allotment will fund these closure activities.

**10300 West Charleston Boulevard, Suite 13-B32 / Las Vegas, Nevada 89135-1037**  
**Telephone: (702)254-6731 / Fax: (702)254-6446**  
**Email Address: StewEnvir@aol.com**

The initial \$3,600,000 coverage amount has been exhausted and was influenced by the extensive soil excavation, removal of several thousand gallons of free product, and the purchase, installation, and operation of the remedial system. The remedial actions are almost complete and we are preparing for post remediation monitoring and sampling. SEI is presenting the following request to the NDEP and the Fund Board for approval at the June of 2025 Fund Board Meeting.

**Nevada Revised Statute (NRS) 445C.380**

1. Subsection 4 of NRS 445C.380 states "The Board may approve an operator to receive an additional allotment of not more than \$1,000,000 from the Fund for cleaning up discharged petroleum at the site of a storage tank if:

- ( a ) The Division requires additional cleanup to occur in compliance with any of the requirements of the Division concerning the cleanup of discharged petroleum.
- ( b ) The Board determines that:
  - (1) The operator is in compliance with any requirements of the Division concerning the cleanup of discharged petroleum.
  - (2) The operator has obtained approval from the Division for a plan and a schedule to clean up the discharged petroleum.
  - (3) Except as otherwise provided in subparagraph (4), the operator is not liable pursuant to subsection 1 of NRS 445C.390.
  - (4) If the operator is liable pursuant to subsection 1 of NRS 445C.390, the operator has complied with subsection 2 of NRS 445C.390.
  - (5) The facility where the storage tank is located has complied with the applicable provisions of NRS 459.800 to 459.856, inclusive for the immediately preceding 3 years; and
  - (6) The operator has not received money for damages pursuant to subsection 1 before July 1, 2021; and
- ( c ) The amount paid to the operator pursuant to subsection 1 for cleaning up the storage tank has been exhausted."

2. Subsection 5 of NRS 445C.380 states "In addition to an allotment made pursuant to subsection 4, the Board may approve an operator to receive one or more additional allotments of not more than \$1,000,000 per allotment from the Fund for cleaning up discharged petroleum at the site of a storage tank if:

- ( a ) The Division requires additional cleanup pursuant to paragraph (a) of subsection 4;
- ( b ) The Board determines that the conditions in paragraph (b) of subsection 4 are met; and
- ( c ) The amounts paid to the operator from the Fund for cleaning up discharged petroleum at the site of the storage tank have been exhausted."

3. Subsection 6 of NRS 445C.380 states "If the Board approves an additional allotment for cleaning up discharged petroleum at the site of a storage tank pursuant to subsection 4 or 5, for each such allotment:

- ( a ) An operator which is an agency, department, division or political subdivision of the State shall pay an amount equal to 10 percent or \$10,000, whichever is less, of the allotment for the cost of cleaning up discharged petroleum at the site of the storage tank.

- ( b ) An operator which is a small business shall pay an amount equal to 5 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank.
- ( c ) Any operator not described in paragraph (a) or (b) shall pay an amount equal to 10 percent of the allotment for the costs of cleaning up discharged petroleum at the site of the storage tank."

4. A request from the operator or their representative is required for the Board's consideration. The request must include supporting information addressing each of the items listed in subsections 4 or 5 of NRS 455C.380 to allow the Board to determine eligibility of additional funding.

5. The operator must provide the Board with a plan, schedule, and cost estimate for remaining assessment, cleanup, and closure activities for the site. Any costs proposed with the plan and schedule are an estimate and do not supersede, nor replace the cost control mechanisms established by the Board through regulation or resolution.

6. Exhaustion of cleanup funding or denial of an additional allotment of money from the Fund does not relieve the operator of their responsibility to continue cleanup of the site in accordance with requirements of the Division.

The Following are requirements of NRS 445C.380 for review and approval by the Fund Staff and the State Fund Board:

THEREFORE, BE IT RESOLVED THAT:

1. An operator seeking approval from the Board for an additional allotment of cleanup funding must first submit the request to the Division's Fund staff. The request shall list each statute identified in Items 2 through 6 below with a brief description explaining how the statute has been met or is not applicable for Board consideration. Supporting documentation shall also be included with the request

The request must be made by the operator's authorized representative (claimant) or the operator's certified environmental manager (CEM) on behalf of the claimant. If a CEM submits the request, it must include the following statement with the claimant's signature indicating approval:

*"I have reviewed this request, which is being submitted in accordance with NRS 445C.380, for an additional allotment of funding from the Fund for Cleaning Up Discharges of Petroleum to continue assessment, cleanup, and/or site closure activities. I agree with the statements and documentation provided within this request. I further understand that I will continue to be responsible for site cleanup and any further proposed costs not recommended for reimbursement by the Fund."*

John Haycock: 

Date: 3-27-25

2. The operator shall provide documentation demonstrating the Division requires additional assessment, cleanup, and/or closure activities be continued at the site (NRS 445C.380(4)(a). **See attachment A.**

3. The operator must obtain a statement of concurrence from the Division cleanup case officer indicating that the operator of the site is compliant with the required assessment and cleanup directives (NRS 445C.380(4)(b)(1). **See attachment A.**

4. The operator's request for an additional allotment of cleanup funding shall include a Division-approved plan, schedule, and cost estimate that consists of the following (NRS 445C.380(4)(b)(2):

- ( a ) Aggressive, but realistic, deadlines for work plan submittals and initiation or continuation of corrective action and closure activities.
- ( b ) Full-scale free product recovery, if applicable.
- ( c ) Delineation and removal of petroleum hydrocarbon sources via excavation, to the extent practicable. If excavation of petroleum hydrocarbon sources is not practicable, the plan must identify an alternative approach to delineate and remediate the petroleum hydrocarbon source or determine why it's not a risk to human health and the environment.
- ( d ) Pilot testing and operation of an engineered treatment system or optimization of an existing treatment system subject to Division design review to effectively remove containment mass.
- ( e ) Outline how operation, monitoring, and maintenance of the remediation system will be conducted and reported to ensure the effectiveness of the remediation efforts.
- ( f ) Discussion of site closure goals and estimated timeline to obtain a no further action determination in accordance with Division requirements (groundwater exemption closure should be considered and included in the discussion).
- ( g ) Periodic review with the Division cleanup case officer to ensure the plan and schedule remains viable (semiannual reviews recommended).
- ( h ) A statement that changes in site conditions will be addressed via an updated/revised plan and schedule when required by the Division.
- ( i ) Any additional information requested by the Division or Board.

**SEI Response:**

- ( a ) SEI has previously submitted all NDEP requested Work Plans, CAPs, status reports, etc., on time for the duration of the project.
- ( b ) A total of 757 gallons of free product has been removed and free product is no longer present.
- ( c ) A total of 4,658 tons of petroleum impacted soil has been removed, and a full scale remedial system has been in operation from 2017 to March of 2025.
- ( d ) Remedial system pilot testing was performed and is included in the Revised CAP (dated May 4, 2017).
- ( e ) SEI submitted a Start-Up and Performance Monitoring Plan (dated November 27, 2017) and an Operation and Maintenance Manual for the Soil and Groundwater Remediation System (dated April 10, 2018), that were approved by the NDEP in Attachment A.
- ( f ) The discussion of the site closure goals, groundwater exemptive closure, and a time line to obtain a No Further Action determination by the NDEP is included in the Revised CAP.

- ( g ) SEI has performed periodic review with NDEP staff at least two times annually for the project duration.
- ( h ) If site conditions change, SEI and Haycock Petroleum would address this issue when required by the Division via an updated/revised plan and schedule.
- ( i ) SEI has attached a Cost Estimate included in Attachment B for work required to perform, at least one year of Quarterly Pre-Closure Monitoring and Sampling, Exemptive Site Closure Submittals, and well abandonment and remedial system decommission. Timeline: The one year of Quarterly Pre- Closure Monitoring and Sampling will start during the Second Quarter of 2025 event in June. SEI will work with NDEP starting in the Second Quarter of 2025 preparing and submitting the NDEP requested evaluations and documents required to be granted the Groundwater Exemptive Site Closure. SEI anticipates completing this process by the end of 2025. SEI anticipates performing the groundwater monitor well abandonment during the Second and Third Quarters of 2026, as there are wells in NDOT and City of Las Vegas roads. The remedial system decommission will be performed during the Second and Third Quarters of 2026.

5. If a new release is discovered and the operator is liable pursuant NRS 445C.390, the operator must demonstrate compliance with all applicable federal and state requirements prior to requesting an additional allotment of cleanup funding (NRS 445C.380(4)(b)(3) and (4)).

**SEI Response:** The operator of the facility, On Time Oil, LLC, is in compliance with all applicable federal and state requirements.

6. If active storage tanks remain in operation at the facility, it must be demonstrated that the storage tanks have been in compliance or have complied with the storage tank requirements the past 3 years. At a minimum, a statement of significant operational compliance from the storage tank program or compliance letters indicating no violations were found and/or instances of noncompliance have been addressed to the satisfaction of the storage tank program must be provided. Additionally, an operator seeking approval of an additional allotment of cleanup funding and who is responsible for the operation of active storage tanks at the site, shall provide documentation that the employees responsible for activities related to the on-site storage tank system(s) are properly trained to maintain compliance with, but no limited to, periodic inspections, release detection, release reporting, and release response. Required Class A, B, and C operator training certificates may be used to demonstrate employee compliance training.

**SEI Response:** The site is owned and operated by On Time Oil, LLC. There are 27 ASTs and no USTs at the site. Since there are no USTs at the site, the SNHD does not perform annual inspections. SEI has reviewed the NDEP files and has not discovered any known violation letters issued by the NDEP. On Time Oil, LLC, performs monthly inspections of the ASTs, piping, pumps, and valves. All of the ASTs, piping, pumps, and valves are installed on concrete and within containment vaults that were installed after the discovery of the 1998 fuel releases. See the monthly inspection form in Attachment C.

SEI did request all records from the SNHD for years 2022 through 2024, for proof of UST and AST compliance for the last three years. The SNHD does not have any site inspections at the site for the last 20 years.

Ms. Megan Slayden, Supervisor  
March 27, 2025  
Page Six

SEI requests the NDEP and the Fund Board to review and approve this request for additional funds to continue the clean up of this site. Please contact SEI and the undersigned if you have any questions regarding this letter or the response at (702) 254-6731 or [stewenvir@aol.com](mailto:stewenvir@aol.com).

*"I hereby certify that I am responsible for the services described in this document and for the preparation of this document. The services described in this document have been provided in a manner consistent with the current standards of the profession and to the best of my knowledge comply with all applicable federal, state and local statutes, regulations and ordinances."*

Sincerely,  
**STEWART ENVIRONMENTAL, INC.**

  
Keith R. Stewart, C.E.M. #1111 (expires 10/5/26)  
President

cc: Mr. John Haycock, HP Management, LLC  
Ms. Ruby Wood, NDEP  
Mr. Kevin Owen, On Time Oil, LLC

Enclosures

Attachment A NDEP Concurrence Letters  
Attachment B Project Cost Estimate  
Attachment C On Time Oil, LLC, Monthly AST Inspection Form

**ATTACHMENT A**  
**NDEP CONCURRENCE LETTERS**



# Statement of Concurrence for Assessment and Cleanup Directives (Haycock Petroleum, Facility ID 8-001512)

From: Ruby Wood (rwood@ndep.nv.gov)

To: stewenvir@aol.com

Cc: mmazziotta@ndep.nv.gov; dwarner@ndep.nv.gov

Date: Friday, January 17, 2025 at 03:01 PM PST

Keith,

As the assigned case officer for the Haycock Petroleum site (Facility ID 8-001512), I can attest that the facility is in compliance with assessment and cleanup directives made by the NDEP Bureau of Corrective Actions. This includes submittal and implementation of the NDEP-approved Corrective Action Plan, Site Specific Sampling Plan, Start Up and Performance Monitoring Plan, and Operation & Maintenance Plan for operation of a Soil Vapor Extraction remediation system at the facility. Stewart Environmental has maintained good communication practices and has continued to submit quarterly monitoring and remediation status reports in a timely manner. The planned SVE system optimization, shutdown, and post-remediation groundwater monitoring will provide information necessary for future case closure considerations. For these reasons, Stewart Environmental has my concurrence to implement the additional NDEP directives for assessment and cleanup at the Haycock Petroleum facility.

Thank you,

**Ruby Wood**

Environmental Scientist

Bureau of Corrective Actions

Nevada Division of Environmental Protection

Department of Conservation and Natural Resources

901 S. Stewart Street, Suite 4001

Carson City, NV 89701

[rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)

(O) 775-687-9383 | (F) 775-687-8335



Connect with us:





NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

STATE OF NEVADA  
Department of Conservation & Natural Resources  
*Joe Lombardo, Governor*  
*James A. Settelmeier, Director*  
*Leah Miller L. Carr, Administrator*

November 14, 2024

John Haycock  
PMB 380  
P. O. Box 100  
Mammoth Lakes, CA 93546-0100

Subject: **NDEP Response: 3rd Quarter Status Report for 2024;  
Summary of Stakeholder Meeting**

Facility: Haycock Petroleum Company (Former)  
715 West Bonanza Road  
Las Vegas, Nevada 89106

Assessor's Parcel No.: 139-27-401-001  
Facility ID: 8-001512  
Spill No.: 06062601  
Petroleum Fund No.: 1999000066

Dear John Haycock:

The Nevada Division of Environmental Protection (NDEP) has reviewed the *3rd Quarter Status Report for 2024* (Report) for the referenced facility (Site) dated October 21, 2024 and prepared by Keith Stewart, Certified Environmental Manager (CEM) of Stewart Environmental, Inc. on behalf of PMB 380.

The Report summarizes the monitoring and sampling of 36 of 40 Site monitoring wells on September 24 to 26, 2024. Wells HMW-2, HMW-10, HMW-16, and HMW-25 could not be accessed for sampling during this monitoring event. Depth to groundwater in Site monitoring wells ranged from 10.4 to 16.2 feet below ground surface (ft bgs). The estimated groundwater flow direction was towards the east-northeast at a gradient of 0.0102 feet/foot. Light Non-Aqueous Phase Liquid (LNAPL) was not encountered in measurable amounts this monitoring event; however, a LNAPL sheen was observed in wells HMW-7, HMW-14, and RMW-7 during well purging. Dissolved phase contaminants were detected in groundwater samples above the U.S. Environmental Protection Agency (EPA) Maximum Contaminant Levels (MCLs) and/or the Nevada State Action Levels (SALs) for the following analytes:

- Benzene: 10 to 1,600 micrograms per liter ( $\mu\text{g/L}$ ); exceeded action level ( $5 \mu\text{g/L}$ ) in 15 of 36 sampled wells.
- Ethylbenzene: 1,100  $\mu\text{g/L}$ ; exceeded action level ( $700 \mu\text{g/L}$ ) in 1 of 36 sampled wells.

- Methyl tert-butyl ether (MTBE): 210 to 1,500 µg/L; exceeded action level (200 µg/L) in 3 of 36 sampled wells.

Based on Mann-Kendall trend analyses, the benzene plume stability is calculated as *increasing* in three wells (HMW-3, HMW-7, and RMW-17). The benzene plume is calculated as *decreasing* in 14 wells, *stable* in one well, and *undetermined* in one well. Mann-Kendall trend analyses for MTBE indicate that MTBE concentrations are *increasing* in two wells (HMW-3 and RMW-3), *decreasing* in one well, *stable* in one well, and *undetermined* in one well.

The soil vapor extraction (SVE) component of the remediation system operated 78 out of a possible 92 days (85% percent operation) and the air sparge (AS) component operated 68 out of a possible 92 days (74% operation). The SVE and AS systems were shut off at various times during this reporting period due to extremely high daily temperatures, automatic alarms, and minor mechanical issues. The SVE blower operated with airflows of 342 to 416 actual cubic feet per minute (acfm) and vacuums of approximately 36 to 42 inches of water. The Report estimates that 25 pounds of total petroleum hydrocarbons (TPH) were removed this quarter, including 0.9 pound of benzene, 1.2 pounds of toluene, 0.9 pound of ethylbenzene, and 1.2 pounds of total xylenes. The Report estimates that a total of 15,256 pounds of hydrocarbon mass have been removed since SVE operations commenced.

The Report recommends continued operation and maintenance of the AS and SVE systems, and continuation of the quarterly groundwater monitoring and reporting program. The NDEP concurs with this recommendation.

#### November 2024 Stakeholder Meeting

On November 12, 2024, NDEP staff met with Keith Stewart, CEM, to discuss remediation termination scenarios for this facility and the adjacent Nevada Ready Mix Corporation (Facility ID 8-000272). Because mass removal by the SVE system appears to have reached asymptotic conditions, the NDEP requested that remediation be terminated to evaluate for rebound in contaminant concentrations. Before system shutdown, the active AS and SVE well configuration will be optimized to focus vacuum in the vicinity of monitoring well HMW-22, which currently contains the highest concentrations of benzene. The system will continue to operate in this optimized configuration for the remainder of 2024. Should contaminant concentrations and mass removal rates be favorable, Stewart Environmental, Inc. will submit a request for remediation system termination in the first quarter of 2025. This request will either be a standalone document, or incorporated into the fourth quarter 2024 groundwater monitoring report.

The fourth quarter 2024 groundwater monitoring report is due no later than **January 28, 2025**. NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

John Haycock  
Haycock Petroleum Company / Facility ID: 8-001512  
NDEP Response: 3rd Quarter Status Report for 2024  
November 14, 2024

If you have any questions or concerns regarding this letter, please contact the undersigned at 775-687-9383 or [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov).

Sincerely,



Ruby Wood  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Andrew Dixon, Bureau of Water Pollution Control, [andrew.dixon@ndep.nv.gov](mailto:andrew.dixon@ndep.nv.gov)  
Andy Chaney, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, [chaney@snhd.org](mailto:chaney@snhd.org)  
Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)  
Bruno Stephani, Southern Nevada Health District, [stephani@snhd.org](mailto:stephani@snhd.org)  
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, [oem@LasVegasNevada.gov](mailto:oem@LasVegasNevada.gov)  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Donna Houston, Sr. Environmental Health Specialist, Environmental Compliance Section, Southern Nevada Health District, [houston@snhd.org](mailto:houston@snhd.org)  
Gary Stevenson, Clark County Hazmat Coordinator, [garys@clarkcountynv.gov](mailto:garys@clarkcountynv.gov)  
Jeff Collins, Chief, NDEP Bureau of Corrective Actions, [jrcollins@ndep.nv.gov](mailto:jrcollins@ndep.nv.gov)  
John Haycock, PMB 380, [jhaycock17@gmail.com](mailto:jhaycock17@gmail.com)  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, [jsolvie@cleanwaterteam.com](mailto:jsolvie@cleanwaterteam.com)  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, [jleedy@cleanwaterteam.com](mailto:jleedy@cleanwaterteam.com)  
Keith Stewart, Stewart Environmental, Inc., 10300 West Charleston Boulevard, Suite 13-B32, Las Vegas, NV 89135, [StewEnvir@aol.com](mailto:StewEnvir@aol.com)  
Lindy Hazlett, Southern Nevada Health District, [hazlett@snhd.org](mailto:hazlett@snhd.org)  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, [m.slayden@ndep.nv.gov](mailto:m.slayden@ndep.nv.gov)  
Michael Mazziotto, Remediation & LUST Supervisor, Las Vegas Office, [mmazziotto@ndep.nv.gov](mailto:mmazziotto@ndep.nv.gov)  
Scott Smale, DoD and Remediation Branch Supervisor, [ssmale@ndep.nv.gov](mailto:ssmale@ndep.nv.gov)  
Sheri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, [smcmahon@lasvegasnevada.gov](mailto:smcmahon@lasvegasnevada.gov)  
cc ANC Associates, LLC., 2790 South Torrey Pines Avenue, Las Vegas, NV 89146  
John Saxon, Haycock Petroleum, P. O. Box 340, Las Vegas, NV 89125-0340  
Julie Iaire Haycock Colton, 3950 East McLellan Road, Suite 3, Mesa, AZ 85205-3820  
Larry Miller, Nevada Ready Mix Corporation, 601 West Bonanza Road, Las Vegas, NV 89014



NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

07-501.55 Inc.

STATE OF NEVADA  
Department of Conservation & Natural Resources  
Brian Sandoval, Governor  
Bradley Crowell, Director  
Greg Lovato, Administrator

June 7, 2017

Mr. John Haycock  
HP Management, LLC  
2346 Dolphin Court  
Henderson, Nevada 89074-5319

Subject: **Corrective Action Plan (Revision #2);  
Concurrence with Conditions**

Facility: **West Bonanza Road Facility  
Haycock Petroleum Company  
715 West Bonanza Road  
Las Vegas, NV  
APN: 139-27-401-001**

Facility IDs: **8-001512**  
Petroleum Fund IDs: **1999000066/1999000090**

Dear Mr. Haycock:

The Nevada Division of Environmental Protection (NDEP) has received and reviewed the *Corrective Action Plan (Revision #2)* (CAP) for the above referenced facility (Site) dated May 4, 2017, and prepared by Keith Stewart, Certified Environmental Manager (CEM), of Stewart Environmental, Inc. (SEI) on behalf of HP Management LLC (Haycock). The CAP was received in our Las Vegas office on May 5, 2017.

This letter provides NDEP concurrence with the CAP (per *Nevada Administrative Code 445A.227 and 445A.2273*) subject to the conditions included in this letter, and requests that a Start-up and As-built Report documenting implementation of the CAP be submitted within 45 days after the startup of the air sparge (AS) and soil vapor extraction (SVE) remediation system. This letter also requests that:

1. Remediation Progress Reports be submitted quarterly, within 30 days of receipt of applicable laboratory data but not later than the 28<sup>th</sup> of the month following the completed reporting period. The Remediation Progress Reports may be included as part of the quarterly groundwater monitoring and sampling report;
2. A copy of the final design document for the AS/SVE remediation system be submitted within 90 days of the date of this letter but at least 30 days prior to submittal of the request for bids to subcontractors for the system installation; and
3. A Start-up and Performance Monitoring Plan for the proposed AS/SVE remediation system detailing start-up and monitoring procedures be submitted within 90 days of Final Design and Bid Specification concurrence.

As explained in detail in the CAP, the remediation plan will address the following release areas at the Site and consists of the following elements:



**1. Location**

The area to be remediated is the vicinity of the aboveground storage tanks (ASTs), the dispenser rack, and an area down gradient and along Bonanza Road where petroleum hydrocarbons have been identified to be located in the shallow soils. The CAP provides details on the location of the groundwater monitoring well network, existing and proposed SVE wells and AS wells in relation to the proposed building structures currently on-site. Vertically, the remediation is to focus on the soils between 9 to 20 feet (ft) below the ground surface (bgs). The shallow groundwater elevations have decreased approximately 8 ft since 1998 at the Site creating a smear zone. The current water table is at a depth of approximately 16.5 to 17 ft bgs making for an approximate 8-ft thick petroleum hydrocarbon-impacted soil zone above the water table.

**2. Constituents of Concern**

Constituents of concern to be remediated by the AS/SVE remediation system are total petroleum hydrocarbons (TPH) in soil and concentrations of benzene, toluene, ethylbenzene, total xylenes (BTEX) and methyl *tertiary*-butyl ether (MtBE) in soil and the shallow groundwater at the ASTs, dispenser rack, and an area down gradient of the dispenser racks.

**3. Cleanup Approach**

The proposed remedial method will be comprised of four components: soil excavation, SVE/AS, free product recovery. An excavation has been proposed to remove the suspected source soils in the vicinity of the dispenser racks. It has been proposed to remove the racks to allow excavation activities. The total depth and lateral dimensions of the excavation will be based on site conditions observed during excavation activities.

A SVE/AS remediation system will be installed and operated to treat volatile organic compounds present within the petroleum hydrocarbon-impacted soil and groundwater at the Site. The remediation system will consist of vertical and horizontal SVE wells and AS wells. The final number and location of the AS/SVE wells will be dependent on the trenching layout and included in the Final construction design specification document. Mechanical machinery to perform vapor extraction will provide a minimum airflow of 500 cubic ft per minute (cfm) at a minimum vacuum of 10 inches of mercury at the wellhead. The air compressor for air sparging will be sized to provide a minimum of 15 pounds per square inch (psi) at each wellhead.

The AS/SVE remediation system is proposed to be operated until cleanup goals are achieved or until such a time as the remediation effort is shown to no longer be effective at reducing petroleum hydrocarbons in the subsurface environment via analytical data from the monitoring well network. Site clean-up goals and milestones may be modified during the course of remediation.

Vertical FP recovery wells will be installed in accordance with the Nevada Division of Water Resource requirements. FP will be recovered on a minimum of weekly basis during remediation activities.

Specific well parameters (AS, SVE and FP recovery) will be provided to NDEP in the Final Design and Bid Specification document.

**4. Cleanup Goals**

The cleanup goals targeted for this site are soil TPH levels below 100 milligrams/kilogram (mg/kg) and groundwater concentrations below maximum contaminant levels (MCLs) and site-specific state action levels.

| Clean-up Goals*  |                               |  |
|------------------|-------------------------------|--|
| Contaminant      | Soil Action Levels<br>(mg/kg) | Groundwater<br>MCLs/State Action Level<br>(µg/L) |
| TPH              | 100                           | none   |
| Benzene          | 0.03                          | 5  |
| Toluene          | 12                            | 1000   |
| Ethylbenzene     | 5.7                           | 700  |
| Total<br>Xylenes | 210                           | 10,000   |
| MtBE             | 0.16                          | 200  |

Note: \*2009 NDEP Draft Guidelines for Discovery Events (Soil RCs & Groundwater RCs)

An unspecified number of confirmation soil borings will be advanced in order to collect soil samples. The soil samples will be submitted for analysis of TPH and VOCs using EPA method 8015 and 8260, respectively. In the event, cleanup goals are unachievable, Haycock is prepared to provide a covenant for the soil and provide documentation for an exemption groundwater closure in accordance with NAC 445A22725(2). A work plan will be submitted for NDEP approval for the number, method of advancement; sampling; and analysis of the proposed soil borings.

#### 5. Performance Monitoring

SEI will perform weekly PID monitoring of the remediation system. SEI recommends collecting vapor influent and effluent samples weekly for the first 4 weeks and monthly thereafter for laboratory analysis. Remediation system efficiency reporting will be reported on a quarterly basis. Currently, groundwater at the Site is monitored and sampled quarterly. Quarterly groundwater monitoring will continue to evaluate remediation performance.

The NDEP provides the following comments on the CAP that need to be addressed as part of CAP implementation.

1. NDEP suggests the AS screen length be reduced to one foot in order to maximize sparging influence at the proposed depths of the sparge wells.
2. The design of the SVE system should allow each extraction point to be monitored independently (vacuum, flowrate, vapor samples [PID or analytical]). Each SVE well is recommended to have its own three-inch, minimum, vapor conveyance piping run to the SVE manifold in the remediation compound. Each SVE vapor conveyance piping run must have its own control valve to allow individual adjustments to each SVE well. This allows for control of the system and monitoring from a central location reducing disturbance to normal business operations at the Site. This also allows control valves to be placed above ground simplifying wellhead construction and reducing the need to access the wellheads for monitoring.
3. The SVE system should be designed with an automatic drain mode and accompanying transfer pump to handle water accumulations, in the event large amounts of water are generated by the SVE wells, which could cause shutdown of the SVE system.
4. All SVE and AS wells should be installed vertically in the trenches. This includes the trench through the area of the fueling rack and trenches around the ASTs.

5. NDEP suggests SVE well spacing be increased to a spacing of approximately 50 ft between SVE wells due to the wells being located within a trench, which will provide a larger effective surface area for remediation. Since the trenches are now segmented (isolated from each other) each trench segment should have at least one SVE well and one AS well.
6. NDEP suggests the SVE conveyance lines be constructed using 3-inch diameter poly vinyl chloride (PVC) pipe. Because of the SVE wells being installed in a trench of higher permeability materials than the surrounding soils the number of SVE wells can be reduced, however, each well needs to have the capability to produce 50 to 150 cfm without major vacuum losses due to friction.
7. NDEP suggests the SVE and free product recovery wells be combined into a single well. The SVE well will provide a point of collection (vacuum) for the free product and is a logical recovery point for the free product.
8. NDEP notes petroleum hydrocarbon-impacted soils have been observed to a depth of at least 9 ft bgs. Restricting the vertical depth to 11 ft bgs may inhibit remedial efforts to the shallower soils. NDEP suggests using ten (10) foot screen lengths for the SVE wells. The screens should be set at depths of 9 to 19 or 10 to 20 ft below ground surface (bgs). This will aid in remediation of the smear zone if the groundwater levels continue to drop and/or address accumulations of petroleum hydrocarbons at the original groundwater elevations at the Site. Please amend Figure 9 to indicate the SVE well and AS well design as addressed in this CAP concurrence letter.
9. NDEP also suggests surrounding the ASTs, within practical limits, with remediation trenches in order to capture as much petroleum hydrocarbon mass beneath the ASTs as possible.
10. NDEP suggests limiting the excavation in the rack area to the heavily contaminated shallower soils that may be encountered under the loading rack once it is removed. An alternative to deep excavation in this area may be the installation of two narrow trenches (similarly designed like the other proposed trenches onsite) offset from each other to remediate soils in this area.
11. For data clarity and integrity, NDEP suggests as many monitoring wells be spared as possible in order to provide uninterrupted monitoring and consistent monitoring of the plume.
12. Please note: post-remediation monitoring is "*monitored for not less than 1 year to determine the level of contamination in groundwater.*" in accordance with NAC 445A.22745
13. NDEP suggests that the final sizing of the SVE Blower and AS blower/compressor be sized according to the final number of SVE and AS wells and that the current sizes in the CAP may not be applicable. NDEP believes that using 50 cfm at 10" of mercury vacuum at the wellhead for each SVE well and 2-5 cfm at 15 psi at the wellhead for each AS well is a good estimate.

NDEP concurs with the CAP conclusions to initiate design and implementation of the AS/SVE remediation system at the Haycock facility. Please be aware that NDEP expects development, submittal, and use of the following documents once these documents have been reviewed and concurred upon to assist in proper execution of the discussed remedy:

1. **Final Design & Bid Specifications** - to be submitted within 90 days of CAP Addendum concurrence but not later than September 8, 2017 to provide the engineered design that is intended to accomplish the goals stated in the CAP Addendum and allow for vendors to bid on specific components, equipment, and system installation and start-up;
2. **Start-up and Performance Monitoring Plan** - to be submitted within 90 days of Final Design and Bid Specification concurrence (and prior to remediation system start-up) to provide a description of the steps proposed to initiate (start-up) each major component of the remedy including system monitoring as well as describe how the remediation system will be monitored (e.g., PID, vacuum, flow rate, etc.), sampled (Tedlar bag), and adjusted periodically over the life of the project to maintain optimal remediation system performance;
3. **Sampling and Analysis Plan (SAP)** - to be submitted within 90 days of Final Design and Bid



Specification concurrence (and prior to remediation system start-up) and likely concurrent with but separate from the Start-up and Performance Monitoring Plan to outline the frequency; field methods to be used; laboratory analysis and laboratories to be used; and Quality Assurance/Quality Control measures to be used for the routine (e.g., quarterly, semi-annual, annual) sampling of groundwater, soil, free product, and other media during project work. It should be noted that if a SAP already exists, it may need to be modified to adapt to the contemplated remedy;

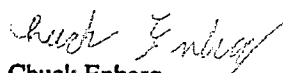
4. **Start-up and As-built Report** – to be submitted within 45 days of remediation system start-up to document the successful start-up of the remediation system(s); describe any problems or difficulties encountered during system installation or start-up; outline and document any changes to the concurred upon Final Design and the Start-up and Performance Monitoring Plan; and document the actual remediation system configuration and layout including scaled drawings of plan and cross-sectional views; and
5. **Operation and Maintenance (O & M) Plan/Manual(s)** – to be submitted within 90 days of remediation system start-up to outline the planned remediation system operation and planned routine maintenance to be conducted to keep the remediation system(s) operating optimally. NDEP expects any planned maintenance activities to be performed during anticipated and scheduled system shut downs as/if practicable to permit as much up-time as possible. The O & M Plan/Manual(s) are routinely required as a condition of various permits including NPDES Discharge Permit, Groundwater Protection Permit, Air Quality Permit, etc.

This letter provides NDEP concurrence with the CAP as modified above. This concurrence letter pertains to the subject CAP that is focused at remediation of the source area soils in the vicinity of the dispensers and aboveground storage tank areas and TPH-impacted soils associated with groundwater migration towards Bonanza Road and the NV Ready Mix site. Additional corrective action measures may occur at a later date if necessary depending on concentration trends and system performance. The additional corrective actions may be managed through submittal of an addendum to the CAP. NDEP looks forward to implementation of the contemplated remedy enhancement at the Haycock site.

NDEP requests all report documents be submitted in digital portable document format (pdf; e.g., compact disc, e-mail) concurrent with a hardcopy document. Please be advised that NDEP has a 10 megabyte limit for e-mail attachments.

Please contact the undersigned in our Las Vegas office by telephone at (702) 486-2850, ext. 239 or via electronic mail at [cenberg@ndep.nv.gov](mailto:cenberg@ndep.nv.gov) if you have any questions or concerns regarding the contents of this letter.

Sincerely,



Chuck Enberg  
Environmental Scientist III  
Remediation and Leaking UST Branch  
Bureau of Corrective Actions  
NDEP - Las Vegas Office

CAE:cae

cc: Jeff Collins, Bureau Chief, NDEP Bureau of Corrective Actions, 901 South Stewart Street, Suite 4001,  
Carson City, NV 89701-5249 [jrcollins@ndep.nv.gov](mailto:jrcollins@ndep.nv.gov)

Mr. John Haycock, HP Management, LLC  
West Bonanza Road Facility; Facility IDs: 8-001512  
Petroleum Fund ID: 1999000066/1999000090  
Corrective Action Plan (Revision #2)  
June 7, 2017; Page 6 of 6

Jonathan McRae, Supervisor, UST and LUST Branch, NDEP Bureau of Corrective Actions, 901 South Stewart Street, Suite 4001, Carson City, NV 89701-5249 [jmcrac@ndep.nv.gov](mailto:jmcrac@ndep.nv.gov)  
Scott Smale, Supervisor, Remediation and DoD Branch, NDEP Bureau of Corrective Actions, 901 South Stewart Street, Suite 4001, Carson City, NV 89701-5249 [ssmale@ndep.nv.gov](mailto:ssmale@ndep.nv.gov)  
Todd Croft, Supervisor, Remediation and LUST Branch, NDEP Bureau of Corrective Actions, 2030 East Flamingo Road, Suite 230, Las Vegas, NV 89119-5163 [tcroft@ndep.nv.gov](mailto:tcroft@ndep.nv.gov)  
Andy Chaney, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 South Decatur Boulevard, Las Vegas, NV 89107-2936 [achaney@snhdmail.org](mailto:achaney@snhdmail.org)  
Brian Northam, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District, 280 South Decatur Boulevard, Las Vegas, NV 89107-2936 [northam@snhdmail.org](mailto:northam@snhdmail.org)  
Dante Merriweather, Environmental Health Manager, Environmental Compliance Section, Southern Nevada Health District, 280 South Decatur Boulevard, Las Vegas, NV 89107-2936 [merriweather@snhdmail.org](mailto:merriweather@snhdmail.org)  
Donna Houston, Sr. Environmental Health Specialist, Environmental Compliance Section, Southern Nevada Health District, 280 South Decatur Boulevard, Las Vegas, NV 89107-2936 [houston@snhdmail.org](mailto:houston@snhdmail.org)  
Ebrahim Juma, Assistant Planning Manager, Water Quality, Clark County Water Quality Reclamation District, 5857 East Flamingo Road, Las Vegas, NV 89122-5507 [ejuma@cleanwaterteam.com](mailto:ejuma@cleanwaterteam.com)  
Jacqueline Reszetar, Director of Environmental Health, Southern Nevada Health District, 280 South Decatur Boulevard, Las Vegas, NV 89107-2936 [reszetar@snhdmail.org](mailto:reszetar@snhdmail.org)  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, 5857 East Flamingo Road, Las Vegas, NV 89122-5507 [jleedy@cleanwaterteam.com](mailto:jleedy@cleanwaterteam.com)  
Keith Stewart, CEM, Stewart Environmental, Inc., 10300 West Charleston Boulevard, Suite 13-B32, Las Vegas, NV 89135-1037 [stewenvir@aol.com](mailto:stewenvir@aol.com)  
Lynn M. Cintron, Sr. Administrative Assistant, Solid Waste & Compliance, Southern Nevada Health District, 280 South Decatur Boulevard, Las Vegas, NV 89107-2936 [cintron@snhdmail.org](mailto:cintron@snhdmail.org)  
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, 333 North Rancho Drive, 7<sup>th</sup> Floor, Las Vegas, NV 89106-3703 [smcmahon@lasvegasnevada.gov](mailto:smcmahon@lasvegasnevada.gov)

cc: Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, 7551 Sauer Drive, Las Vegas, NV 89128-7825  
Clark County Emergency Management, 500 South Grand Central Parkway, 6<sup>th</sup> Floor, P.O. Box 551713, Las Vegas, NV 89155-1713  
John Saxon, Haycock Petroleum, P.O. Box 340, Las Vegas, NV 89125-0340  
Julie Iaire Haycock Colton, 3950 East McLellan Road, Suite 3, Mesa, AZ 85205-3820

Adjoining Property Owners

James Levy, Union Pacific Railroad (APN 139-27-401-003 and 030), 9451 Atkinson Street, Suite 10, Roseville, CA 95747-9711  
George B Kline Sr. Trust 2008 (APN 139-27-310-071), 1305 North N Street, Las Vegas, NV 89106-2849  
Larry Miller, Nevada Ready Mix Corporation (APN 139-27-401-002), 151 Cassia Way, Henderson, NV 89014  
Las Vegas Rescue Mission Inc. (APN 139-27-301-003), 480 West Bonanza Road, Las Vegas, NV 89106-3227  
Longley Construction Co. Inc. (APN 139-27-401-010), P. O. Box 1960, Las Vegas, NV 89125-1960  
Mesquite 500 LLC (APN 139-27-401-019), 3438 North Buffalo Drive, Las Vegas, NV 89129  
Mario Pena (APN 139-27-310-073), 441 Mountain Villa Drive, Las Vegas, NV 89110-4011  
Maximus Prime Properties LLC (APN 139-27-401-004 and 005), 716 West Mesquite Avenue, Las Vegas, NV 89106-4612  
NVDD Holding RP5 LLC (APN 139-28-802-001), 4830 East Cartier Avenue, Las Vegas, NV 89115  
Rank Brewing LLC (APN 139-28-801-020), 9612 Grand Isle Lane, Las Vegas, NV 89144  
Ronald Hirahara Yoshimitsu Trust, Ruth Masako Hirahara Trust (APN 139-28-703-016), P. O. Box 3320, Honolulu, HI 96801  
S G Properties LLC (139-28-801-015), c/o B. Mertz, 127 Coulter Avenue, Ardmore, PA 19003-2410

**ATTACHMENT B**  
**PROJECT COST ESTIMATE**

**Table 1**

**Haycock Petroleum – Annual Cost Estimate  
For Remedial Operations**

| <b>Task Description</b>   | <b>Quantity</b> | <b>Rate</b> | <b>Cost</b>            |
|---|-----------------|-------------|------------------------|
| F.1 Remediation System Operation & Maintenance – Monthly  | 12              | \$1,800     | \$21,600               |
| F.2 CEM – Conducted Monthly Remediation System Maintenance                                      | 12              | \$1,500     | \$18,060               |
| Anemometer, PID, Air Sample Pump, Air Bags – Monthly Sample Equipment                           | 12              | \$215       | \$2,560                |
| Air Sample Monthly Laboratory Analysis  | 12              | \$333       | \$3,996                |
| NV Energy – Monthly Power for Remedial System   | 12              | \$500       | \$6,000                |
| F.4 Quarterly Groundwater Monitor Well Sampling Event – 30 Wells                                | 4               | \$6,615     | \$26,460               |
| Well Pump, DO Meter, Temp/PH/Conductivity Meter, Water Level Probe – Quarterly Sample Equipment | 4               | \$515       | \$2,060                |
| Quarterly Groundwater Monitor Well Laboratory Analysis  | 4               | \$2,405     | \$9,620                |
| F.3 Remediation System Permit Report Preparation – Quarterly                                    | 4               | \$800       | \$3,200                |
| F.5 Groundwater Monitoring / Remediation Status Report – Quarterly                              | 4               | \$2,700     | \$10,800               |
| I.2 Petroleum Fund Submittal – Quarterly  | 4               | \$1,400     | \$5,600                |
|   |                 |             | Total = \$109,956      |
|   |                 |             | One Quarter = \$27,489 |

**Quarterly Pre-Closure Monitoring and Sampling**

| <b>Task Description</b>  | <b>Quantity</b> | <b>Rate</b> | <b>Cost</b>      |
|--|-----------------|-------------|------------------|
| F.4 Quarterly Groundwater Monitor Well Sampling Event – 30 Wells                               | 4               | \$6,615     | \$26,460         |
| Well Pump, DO Meter, Temp/PH/Conductivity Meter/Water Level Meter – Quarterly Sample Equipment | 4               | \$515       | \$2,060          |
| Quarterly Groundwater Monitor Well Laboratory Analysis   | 4               | \$2,405     | \$9,620          |
| F.3 Remediation System Permit Report Preparation – Quarterly                                   | 4               | \$800       | \$3,200          |
| F.5 Groundwater Monitoring / Remediation Status Report – Quarterly                             | 4               | \$2,700     | \$10,800         |
| I.2 Petroleum Fund Submittal – Quarterly   | 4               | \$1,400     | \$5,600          |
|  |                 |             | Total = \$57,740 |

### Site Closure Operations

| Task Description  | Quantity | Rate     | Cost             |
|---|----------|----------|------------------|
| G.3 Site Closure Presentation   | 1        | \$4,100  | \$4,100          |
| Groundwater Exemptive Closure Submittal   | L.S.     | \$15,000 | \$15,000         |
| G.4 Coordination of Permanent Well Closure – 34 Monitor Wells, 28 Remediation Wells – SEI | 1        | \$10,000 | \$10,000         |
| Licensed Well Driller Fees – Estimate   | L.S.     | \$50,000 | \$50,000         |
| G.5 Remediation System Decommissioning and Site Restoration – SEI                         | 1        | \$6,500  | \$6,500          |
| NV Contractors Fees – Estimate Includes Road Repair for NDOT and Site Decommission        | L.S.     | \$65,000 | \$65,000         |
| G.6 Shape File Preparation  | 1        | \$1,400  | \$1,400          |
| Shape File Contractor   | 1        | \$6,500  | \$6,500          |
| I.2 Petroleum Fund Submittal – Quarterly  | 2        | \$1,400  | \$2,800          |
|   |          |          | Cost = \$161,300 |

**ATTACHMENT C**  
**ON TIME OIL, LLC, MONTHLY INSPECTION FORM**

**SPCC PLAN INSPECTION FORM**  
**ON TIME OIL – LAS VEGAS, NEVADA**

Date: 1-15-25

Time: 09:15

Inspector: KEITH STEWART

Location: 715 W. BONANZA ROAD

Visually inspect the following areas at the facility and note conditions:

|  | YES | NO |   | YES | NO |
|--|-----|----|---|-----|----|
| <u><b>ABOVEGROUND STORAGE TANKS</b></u>                            |     |    | <u><b>FUEL DISPENSING PUMPS</b></u>                           |     |    |
| Tank integrity is good with no leaks                               | X   |    | Dispensing pumps in good condition and free of leaks          | X   |    |
| ASTs free of corrosion & deterioration                             | X   |    | Dispensing hoses and nozzles in good condition                | X   |    |
| Vents & level gauges operating properly                            | X   |    | Small spills contained with absorbent                         | N/A |    |
| ASTs free of overfills & spills                                    | X   |    | Oil water separator checked if any large surface spills occur | N/A |    |
| Containment is in good condition                                   | X   |    | Annual underground line testing conducted                     | N/A |    |
| Fuel transfer pumps in Containment in good condition with no leaks | X   |    |   |     |    |
|  |     |    |   |     |    |
| <u><b>WAREHOUSE &amp; LOADING DOCK STORAGE</b></u>                 |     |    | <u><b>TANKER TRUCK FUEL RACK</b></u>                          |     |    |
| Integrity of containers is good with no leaks                      | X   |    | Fuel transfer pumps and valves in good condition              | X   |    |
| Forklift equipment operating properly                              | X   |    | Transfer hoses and nozzles in good condition                  | X   |    |
| Small spills contained with absorbent                              | X   |    | Small spills contained with absorbent                         | N/A |    |
| Concrete floor free of spills                                      | X   |    | Drip pans in use  | X   |    |
|  |     |    |   |     |    |
| <u><b>PRODUCT TRANSFER EQUIPMENT</b></u>                           |     |    | <u><b>SPILL EQUIPMENT</b></u>                                 |     |    |
| Pumps and transfer hoses in good condition                         | X   |    | Loose absorbent materials available throughout facility       | X   |    |
| Transfer equipment properly stored and any drips contained         | X   |    | Absorbent pads & socks available                              | X   |    |
| Spills or leaks from transfer actions contained with absorbent     | X   |    | Used absorbent materials properly stored in label containers  | X   |    |
|  |     |    |   |     |    |
| <u><b>SECURITY</b></u>   |     |    |   |     |    |
| Fencing & gates in good condition                                  | X   |    |   |     |    |
| Lighting is working properly                                       | X   |    |   |     |    |
| Security cameras working properly                                  | X   |    |   |     |    |

Record any deficiencies observed and corrected:

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Actions or repairs needed:

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## **APPENDIX C**

Case Officer Concurrence with Plan, Schedule and Cost Estimate



## Megan Slayden

---

**From:** Ruby Wood  
**Sent:** Friday, April 25, 2025 10:48 AM  
**To:** stewenvir@aol.com; Megan Slayden  
**Subject:** RE: Haycock Petroleum Additional Fund Allotment Request

Keith,

As the assigned case officer for the Haycock Petroleum site (Facility ID 8-001512), I can attest that the facility is in compliance with assessment and cleanup directives made by the NDEP Bureau of Corrective Actions. This includes submittal and implementation of the NDEP-approved Corrective Action Plan, Site Specific Sampling Plan, Start Up and Performance Monitoring Plan, and Operation & Maintenance Plan for operation of a Soil Vapor Extraction remediation system at the facility. Stewart Environmental has maintained good communication practices and has continued to submit quarterly monitoring and remediation status reports in a timely manner. The planned SVE system optimization, shutdown, and post-remediation groundwater monitoring will provide information necessary for future case closure considerations. For these reasons, Stewart Environmental has my concurrence to implement the additional NDEP directives for assessment and cleanup at the Haycock Petroleum facility.

Thank you,

**Ruby Wood**  
Supervisor, Remediation Branch  
Bureau of Corrective Actions  
Nevada Division of Environmental Protection  
Department of Conservation and Natural Resources  
901 S. Stewart Street, Suite 4001  
Carson City, NV 89701  
[rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov)  
(O) 775-687-9383 | (F) 775-687-8335



---

**From:** stewenvir@aol.com <stewenvir@aol.com>  
**Sent:** Monday, April 14, 2025 2:20 PM  
**To:** Ruby Wood <rwood@ndep.nv.gov>; Megan Slayden <m.slayden@ndep.nv.gov>  
**Subject:** Haycock Petroleum Additional Fund Allotment Request

**WARNING** - This email originated from outside the State of Nevada. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Hello Ruby. I have attached the Haycock Petroleum Additional Fund Allotment request with your revisions and a time line. Thanks, Keith

Sincerely,  
**STEWART ENVIRONMENTAL, INC.**

*Keith R. Stewart*

Keith Stewart  
President

**STEWART ENVIRONMENTAL, INC.**  
10300 West Charleston Boulevard, Suite 13-B32  
Las Vegas, Nevada 89135  
Telephone: 702/254-6731 --- FAX: 702/254-6444  
Cellular: 702/595-5950

## **APPENDIX D**

Case Officer Concurrence with Remediation System Operation Termination



NEVADA DIVISION OF  
**ENVIRONMENTAL  
PROTECTION**

**STATE OF NEVADA**  
Department of Conservation & Natural Resources  
Joe Lombardo, *Governor*  
James A. Settelmeyer, *Director*  
Jennifer L. Carr, *Administrator*

May 7, 2025

John Haycock  
PMB 380  
P. O. Box 100  
Mammoth Lakes, CA 93546-0100

Subject: **NDEP Concurrence: Revised Remedial System Operation Termination Request**

Facility: Haycock Petroleum Company  
715 West Bonanza Road  
Las Vegas, Nevada 89106

Assessor's Parcel No.: 139-27-401-001  
Spill Report No.: 060626-01  
Facility ID: 8-001512  
Petroleum Fund No.: 1999000066

Dear John Haycock:

The Nevada Division of Environmental Protection (NDEP) has reviewed the April 29, 2025 *Revised Remedial System Operation Termination Request* (Report) for the above-referenced facility (Site). The Report was prepared by Keith Stewart, Certified Environmental Manager (CEM) of Stewart Environmental, Inc. on behalf of PMB 380.

The Report addresses criteria established in Nevada Administrative Code (NAC) 445A.22745 for termination of a remediation system. The remediation system at the Site consists of a groundwater air sparge (AS) and soil vapor extraction (SVE) system and has operated since April 2018. The remediation system has been modified several times since operation began in an effort to optimize contaminant mass removal.

The Report states that mass removal rates have decreased significantly since remediation began. In 2023, the total petroleum hydrocarbon (TPH) influent concentration decreased to below 2 parts per million by volume (ppmv) and the daily mass removal rate decreased to less than 0.4 pounds per day. Additionally, the benzene, toluene, ethylbenzene, and xylene mass removal rates in 2023 and 2024 were all calculated to be 0.01 pounds or less per day.

John Haycock  
Haycock Petroleum Company / Facility ID: 8-001512  
NDEP Concurrence: Remedial System Operation Termination Request  
May 7, 2025

The Report presents several figures depicting the SVE system operating parameters, SVE influent vapor concentrations, and cumulative mass removed by the system. These figures indicate that the cumulative and annual mass removal rates have reached asymptotic conditions, as required by NAC 445A.22745(1)(c) to terminate operation of a remediation system.

Additionally, the Report states that the SVE blower seized in March 2025 and is no longer operating.

The Report requests to terminate operation of the remediation system and begin four quarters of post-remediation groundwater monitoring in order to evaluate for contaminant concentration rebound. The NDEP **concurs** with the request to terminate operation of the AS/SVE system at the Haycock Petroleum Company Facility and begin post-remediation groundwater monitoring. Please leave the treatment system infrastructure in place, and maintain equipment as needed pending a final determination regarding the need for further remediation. Please note that one year is the minimum duration for post-remediation monitoring required by NAC 445A.22745; a longer period may be necessary if contaminant concentrations rebound or the Site does not otherwise meet case closure criteria.

The NDEP is also in receipt of the April 23, 2025 *1st Quarter Status Report for 2025* for the facility and will respond under separate cover.

NDEP requests that all report documents be submitted in digital portable document format (pdf) via email, by uploading to a file transfer protocol (ftp) site, or by a link to an online document site. Please be advised that NDEP has a 100-megabyte limit for email attachments.

If you have any questions or need further assistance, please contact me at 775-687-9383 or [rwood@ndep.nv.gov](mailto:rwood@ndep.nv.gov).

Sincerely,

A handwritten signature in blue ink, appearing to read "Ruby Wood", is positioned below the "Sincerely," text.

Ruby Wood  
Environmental Scientist  
Bureau of Corrective Actions, NDEP

cc Andrew Dixon, Bureau of Water Pollution Control, [andrew.dixon@ndep.nv.gov](mailto:andrew.dixon@ndep.nv.gov)

Andy Chaney, Environmental Health Supervisor, Environmental Compliance Section, Southern Nevada Health District,  
[chaney@snhd.org](mailto:chaney@snhd.org)

Benjamin Moan, Professional Engineering Specialist, P.E., [bmoan@ndep.nv.gov](mailto:bmoan@ndep.nv.gov)

John Haycock  
Haycock Petroleum Company / Facility ID: 8-001512  
NDEP Concurrence: Remedial System Operation Termination Request  
May 7, 2025

Bruno Stephani, Southern Nevada Health District, stephani@snhd.org  
Carolyn Levering, Emergency Manager, City of Las Vegas, Office of Emergency Management, oem@LasVegasNevada.gov  
Clark County Emergency Management, OEM@clarkcountynv.gov  
Donna Houston, Sr. Environmental Health Specialist, Environmental Compliance Section, Southern Nevada Health District, houston@snhd.org  
Gary Stevenson, Clark County Hazmat Coordinator, garys@clarkcountynv.gov  
Jason Garcia, Southern Nevada Health District, garciaj@snhd.org  
Jeff Collins, Chief, NDEP Bureau of Corrective Actions, jrcollins@ndep.nv.gov  
John Haycock, PMB 380, jhaycock17@gmail.com  
John Solvie, Planning Manager, Water Quality, Clark County Water Quality Reclamation District, jsolvie@cleanwaterteam.com  
Joseph R. Leedy, Principal Planner, Water Quality, Clark County Water Quality Reclamation District, jleedy@cleanwaterteam.com  
Keith Stewart, Stewart Environmental, Inc., 10300 West Charleston Boulevard, Suite 13-B32, Las Vegas, NV 89135, StewEnvir@aol.com  
Megan Slayden, Bureau of Corrective Actions, Petroleum Fund Supervisor, m.slayden@ndep.nv.gov  
Michael Mazziotta, Remediation & LUST Supervisor, Las Vegas Office, mmazziotta@ndep.nv.gov  
Ruby Wood, DoD and Remediation Branch Supervisor, rwood@ndep.nv.gov  
Sherri McMahon, Environmental Officer, City of Las Vegas Public Works / Engineering Planning, smcmahon@lasvegasnevada.gov  
cc ANC Associates, LLC., 2790 South Torrey Pines Avenue, Las Vegas, NV 89146  
Julie Iaire Haycock Colton, 3950 East McLellan Road, Suite 3, Mesa, AZ 85205-3820  
Larry Miller, Nevada Ready Mix Corporation, 601 West Bonanza Road, Las Vegas, NV 89014

**Agenda Item 6:**  
**Amended Board Policy Resolution 2015-01**  
(FOR POSSIBLE ACTION)

NEVADA BOARD TO REVIEW CLAIMS  
MEETING OF SEPTEMBER 10, 2015; AMENDED JUNE 12, 2025

Video-conferenced from Carson City and Las Vegas, Nevada  
Summary of Amended Policy Resolution

SUBJECT: Amended Policy Resolution No. 2015-01 - Provides Clarification Regarding the Petroleum Fund Bid Process.

DISCUSSION: The subject resolution was initially adopted by the Board to Review Claims on September 10, 2015. The following amendment includes an update to the regulatory citations, an increase in bid values, and an update to the required forms and format of the bid packet. Petroleum Fund regulation NAC 445C.270.4(e) requires a storage tank owner/operator to obtain approval from the Nevada Division of Environmental Protection (NDEP) or secure not less than three competitive bids for a task included in a corrective action that costs more than \$8,000.00 (as of the date of this revision) if the corrective action required by the discharge from the tank is not an emergency. The intent of this regulation is to facilitate cost control and verify the cost control measures were applied when a reimbursement claim package is submitted.

Policy Resolution No. 2015-01 will further delineate the bid process to meet the intent of NAC445C.270.4(e), which stipulates how the Certified Environmental Manager, the owner/operator, and the bidding contractor or vendor must complete and submit three bids to NDEP prior to work being initiated or item being purchased if the required corrective action cost is greater than \$35,000.00.

RECOMMENDATION: **Adoption** of Amended Policy Resolution No. 2015-01, as proposed.



NEVADA BOARD TO REVIEW CLAIMS  
RESOLUTION No. 2015-01, Amended June 12, 2025

Resolution to Provide Clarification Regarding the Petroleum Fund (Fund) Bid Process

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

1. NAC 445C.270.4(e) states that a storage tank operator must obtain approval from the Division or secure not less than three competitive bids for a task included in a corrective action that costs more than \$6,000, an amount which may be adjusted annually by the Division and published on the website of the Division on or before March 1 of each year to reflect the change in the Consumer Price Index for All Urban Consumers published by the United States Department of Labor between December 2018 and December of the immediately preceding year and rounded to the nearest \$1,000 [\$8,000 as of the date of this revision] if: (1) The corrective action necessitated by a discharge from a storage tank is not an emergency action pursuant to paragraph (c) of subsection 1 of NAC 445C.210 or an initial abatement measure prescribed by 40 C.F.R. 280.62...”
2. NAC 445C.210.1(c) defines an emergency as an action that: (1) stops the release of petroleum, (2) identifies or mitigates existing or potential hazards from fire, explosion, vapor or other hazards associated with a release, or (3) prevents the migration of petroleum which poses a substantial imminent threat to the environment.
3. The intent of NAC 445C.270.4(e) is to facilitate cost control and maintain open competition.
4. To better manage cost control, but not impede corrective action progress, all bid packets for projects or purchases with the selected bid equal to or greater than \$35,000.00 must be provided to the Fund prior to the work being initiated by the contractor or item being purchased.
5. The request for bid sent to contractors/vendors must be structured so that all obtained bids will be compared to the same criteria. This will include the form in Attachment A for the vendors/contractors to provide with their submittal. This table must include requested units and be structured in such a way that it allows direct comparison to the other bid submittals.
6. Correspondence from a contractor or vendor stating they cannot or do not wish to provide a bid may not constitute receipt of a valid bid; therefore, additional bids should be requested.
7. For all bids, regardless of the bid amount, the contractor or vendor must sign a Contractor/Vendor Certification Form that contains certification statements regarding the process by which bids were obtained (Attachment B).
8. The complete bid packet will consist of the request for bid, the individual bids received (each paired with a signed Contractor/Vendor Certification Form), and the Bid Summary Table & Certification Statements Form. The CEM and owner/operator must sign the Bid Summary Table & Certification Statements Form (Attachment C).
9. NDEP will notify the person who submitted the bid packet, in writing, that the bid packet has been

received and a review will be completed no later than 10 business days after receipt. NDEP will notify the person who submitted the bid packet with the following direction:

- a. If NDEP approves the bid packet, the work may proceed, or the item may be purchased.
  - b. If NDEP rejects the bid packet, the issue must be resolved prior to initiating the work or purchase. If the owner chooses to proceed prior to resolving the issue, the costs for doing the work or purchasing the item may not be recommended for reimbursement.
  - c. If NDEP does not stipulate whether or not it has approved or rejected the bid packet after 10 business days from its receipt, the work may proceed, or the item may be purchased.
10. In the event an invoice submitted with a reimbursement claim is greater than the accepted bid amount, justification for the exceedance must be provided, and the approved bid rates/unit costs for contractor time and materials must be used for invoicing. Fund staff will not reimburse rates/unit costs greater than provided in the original bid. An exceedance that occurs for a bid where lump sum pricing was accepted may not be reimbursed by Fund staff if original bid rates/unit costs cannot be determined.
11. If invoiced costs exceed the bid value, a Bid Excess/Justification Form (Attachment D) must be approved by the regulatory case officer and provided with the bid packet upon submittal of the reimbursement claim.

THEREFORE, BE IT RESOLVED THAT:

1. The Request for Bids sent to contractors must be structured so all obtained bids will be compared to the same criteria (See Attachment A for Example Request for Bid form).
2. All bids, regardless of the bid amount, must be accompanied by a signed Contractor/Vendor Certification Form (Attachment B).
3. The Bid Summary Table and Certification Statements form (Attachment C) will ensure comparable bids and must be completed and signed by the operator and the CEM, prior to submittal to the Fund.
4. The complete bid packet will consist of the request for bid, the individual bids received (each paired with a signed Contractor/Vendor Certification form), and the Bid Summary Table & Certification Statements form. The CEM and owner/operator each must sign the Bid Summary Table & Certification Statements form. This process is required for all bids, regardless of the amount.
5. All bid packets for contractor work or purchases with the selected bid equal to or greater than \$35,000.00 must be provided to the regulatory case officer and Fund staff prior to the work being initiated by the contractor or item being purchased.
6. NDEP will notify the person who submitted the bid packet, in writing, that the bid packet has been received and a review will be completed no later than 10 business days after receipt. NDEP will notify the person who submitted the bid packet with the following direction:
  - a) If NDEP approves the bid packet, the issue must be the work may proceed or the item may be purchased.
  - b) If NDEP rejects the bid packet, the issue must be resolved prior to initiating the work or purchase. If the owner chooses to proceed prior to resolving the issue, the costs for doing the work or purchasing the item may not be recommended for reimbursement.

- c) If NDEP does not stipulate whether or not it has approved or rejected the bid packet after 10 business days from its receipt, the work may proceed, or the item may be purchased.
7. In the event an invoice submitted with a reimbursement claim is greater than the accepted bid amount, justification for the exceedance must be provided, and the approved bid rates/unit costs for contractor time and materials must be used for invoicing. Fund staff will not reimburse rates/unit costs greater than provided in the original bid. An exceedance that occurs for a bid where lump sum pricing was accepted may not be reimbursed by Fund staff if original bid rates/unit costs cannot be determined.
  8. If invoiced costs exceed the bid value, a Bid Excess/Justification Form (Attachment D) must be approved by the cleanup case officer and provided with the bid packet upon submittal of the reimbursement claim.
  9. The Petroleum Fund reimburses for select corrective action equipment and corrective action work performed, including reasonable and customary profit and overhead markup. The Fund does not reimburse costs attributed to risks associated with an owner/operator or other intangible costs not related to the work being performed or item(s) being purchased (Attachment E).

I, Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of Board Policy Resolution 2015-01, amended by the Nevada Board to Review Claims on June 12, 2025.

---

Maureen Tappan, Chair  
Nevada Board to Review Claims

**Attachment A**

Example Request for Bid Form  
Form ID BPR2015-01.F1

DRAFT

## NEVADA PETROLEUM FUND REQUEST FOR BID FORM

Facility Name: \_\_\_\_\_

Facility Address: \_\_\_\_\_

Petroleum Fund Case Number: \_\_\_\_\_

Facility ID Number: \_\_\_\_\_

| Task   | Estimated Quantity | Unit | Unit Price  | Cost                             |
|--------|--------------------|------|-------------|----------------------------------|
| Task A |                    |      |             |                                  |
| Task B |                    |      |             |                                  |
| Task C |                    |      |             |                                  |
|        |                    |      | Total Cost: | <i>ENTER TOTAL<br/>COST HERE</i> |

*This table should be modified to meet the scope of work requirements. Please ensure that for each project, all bids are submitted using the same uniform table.*

**Attachment B**

Contractor/Vendor Certification Form  
Form ID BPR2015-01.F2

DRAFT

## CONTRACTOR/VENDOR CERTIFICATION FORM

I hereby certify, to the best of my knowledge:

1. I am licensed to conduct the work contained in the above-described and attached bid.
2. I have arrived at the prices in the bid independently, without consultation, communication, or agreement with any party for the purpose of restricting competition, including price fixing, bid-rigging and collusion.
3. I understand the Petroleum Fund is not responsible for paying invoiced costs identified in the "Ineligible Contractor Costs" found at <https://ndep.nv.gov/environmental-cleanup/petroleum-fund/cost-guidelines-rates>.
4. Unless otherwise required by law, I have not and will not disclose the prices quoted in the bid to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.
5. I did not attempt to induce any other party to submit, not submit or modify a bid for the purpose of restricting competition.
6. I will provide to the NDEP all necessary documentation to verify actual costs, , upon request. These may include but are not limited to: bid worksheets, timesheets, and subcontractor invoices. I understand that reimbursements approved by the Board to Review Claims are subject to audit by the NDEP or any representative thereof.
7. I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160

Business Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Business License Number: \_\_\_\_\_

License Expiration Date: \_\_\_\_\_

Contractor's License Number: \_\_\_\_\_

License Expiration Date: \_\_\_\_\_

Facility Name: \_\_\_\_\_

Facility Location: \_\_\_\_\_

Petroleum Fund Case Number: \_\_\_\_\_

Facility ID Number: \_\_\_\_\_

**Attachment C**

Bid Summary Table and Certification Statements Form  
Form ID BPR2015-01.F3

DRAFT



## NEVADA PETROLEUM FUND BID SUMMARY TABLE & CERTIFICATION STATEMENTS

Facility Name: \_\_\_\_\_  
Facility Location: \_\_\_\_\_  
Petroleum Fund Case Number: \_\_\_\_\_  
Facility ID Number: \_\_\_\_\_  
Selected Bidder: \_\_\_\_\_

| Description of Task/Work Activity | Quantity | Unit  | Company Name # 1 | Company Name # 2 | Company Name # 3 |
|-----------------------------------|----------|-------|------------------|------------------|------------------|
|                                   |          |       | \$               | \$               | \$               |
|                                   |          |       | \$               | \$               | \$               |
|                                   |          |       | \$               | \$               | \$               |
|                                   |          | Total | \$               | \$               | \$               |

NOTE: Bids must be reported in like units

### Bid Packet Requirements:

1. Ensure the Request for Bid Table provided to the contractors/vendors has tasks in identical order as the Bid Summary Table provided to NDEP. If the Quantity is not uniform for all bids, please indicate each quantity. The units should be uniform for all bids.
2. Provide justification along with a written bid waiver from the regulatory case officer if less than three bids were obtained OR lowest bid was not selected.
3. Ensure all contractor/vendor bids are complete, including a signed Vendor/Contractor Certification form.
4. Ensure both the CEM and owner/operator have signed the Certification Statements form.
5. If the selected bid is \$35,000 or greater, the bid packet must be submitted to the regulatory case officer and Fund staff prior to conducting work or purchasing item.
6. If NDEP does not approve or reject the submitted bid packet after 10 business days of receipt, the contracted work may begin or the item may be purchased.

## Certification Statements

I hereby certify, to the best of my knowledge:

1. I have confirmed the bids were obtained only from parties licensed to perform the work.
2. The bids are based upon the same scope of work and I have included the Request for Bid.
3. I have not independently consulted, communicated, or otherwise influenced any bidding party for the purpose of restricting competition.
4. Unless otherwise required by law, I have not and will not disclose the prices quoted in the bids to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.
5. I did not attempt to induce any other party to submit, not submit, or modify a bid for the purpose of restricting competition.
6. I have submitted to NDEP a true and correct copy of each bid I received.
7. I will provide to the NDEP all necessary documentation to verify actual costs, if requested.
8. I understand that reimbursements approved by the Board to Review Claims are subject to audit by the NDEP or any representative thereof. I will reimburse the Fund for any costs disallowed pursuant to such an audit.
9. I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160.
10. If I am bidding on a client's project, my bid and all related competitor bids will be provided directly to the NDEP case officer and the Petroleum Fund staff.

Project Name: \_\_\_\_\_  
Project Location: \_\_\_\_\_  
Petroleum Fund Case Number: \_\_\_\_\_  
Facility ID Number: \_\_\_\_\_

### Storage Tank Owner/Operator

Company \_\_\_\_\_  
Printed Name \_\_\_\_\_  
Signature \_\_\_\_\_  
Phone Number \_\_\_\_\_  
Date \_\_\_\_\_

### Certified Environmental Manager

Company \_\_\_\_\_  
Printed Name \_\_\_\_\_  
CEM Number \_\_\_\_\_  
Signature \_\_\_\_\_  
Phone Number \_\_\_\_\_  
Date \_\_\_\_\_

Attachments: Copy of Request for Bid  
Copies of all bids received, paired with Contractor/Vendor Certification Forms

#### REGULATORY AGENCY USE ONLY

I DO \_\_\_ DO NOT \_\_\_ concur with the proposed bid packet and selected contractor/vendor \_\_\_\_\_  
NDEP Case Officer Date

**Attachment D**

Bid Excess Justification/Concurrence Form  
Form ID BPR2015-01.F4

DRAFT

**Nevada Petroleum Fund  
Bid Excess Justification/Concurrence**

| TASK<br>No. | DESCRIPTION OF TASK / WORK<br>ACTIVITY | Bid Excess             |                    |                  |
|-------------|--|------------------------|--------------------|------------------|
|             |  | Original Bid<br>Amount | Amount<br>Invoiced | Excess<br>Amount |
|             |  | \$                     | \$                 | \$               |
|             |  | \$                     | \$                 | \$               |
|             |  | \$                     | \$                 | \$               |

**Justification for costs in excess of bid amount:**

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**Storage Tank Owner/Operator Information**

Name/Company \_\_\_\_\_  
 Facility Name \_\_\_\_\_  
 Facility ID # \_\_\_\_\_  
 Signature \_\_\_\_\_  
 Phone Number \_\_\_\_\_  
 Date \_\_\_\_\_

**Certified Environmental Manager**

Company \_\_\_\_\_  
 Printed Name \_\_\_\_\_  
 CEM Number \_\_\_\_\_  
 Signature \_\_\_\_\_  
 Phone Number \_\_\_\_\_  
 Date \_\_\_\_\_

**If the above bid exceedance(s) occurred as a result of significant changes to the original scope of work, written case officer concurrence must be submitted with this form or the case officer must indicate his/her approval (below) for the above exceedances due to a change in scope of work. Refer to the CEM Cost Guidelines, Section 2.3.3 (September 2017 version).**

**REGULATORY AGENCY USE ONLY**

I DO \_\_\_ / DO NOT \_\_\_ concur with the bid exceedance(s) addressed by the CEM above \_\_\_\_\_  
Regulatory Case Officer

## **Attachment E**

### **Ineligible Contractor Costs**

DRAFT

## **Ineligible Contractor Costs**

Please be aware the Petroleum Fund is not responsible for reimbursing the following itemized costs. If NDEP determines these costs have been included in a claim, NDEP will recommend to the Board to Review Claims to not reimburse the ineligible amount(s).

- Excessive markup over customary and usual rates. Customary and usual rates are rates required for a service or purchase that include reasonable markup for profit and overhead and do not include intangible costs not associated with effective completion of a project.
- Costs attributed to risks associated with an owner/operator or other intangible costs not related to the effective completion of a project.
- Costs for damage due to contractor or subcontractor error.
- Change order costs associated with an awarded bid that was submitted intentionally low, failing to be representative of the costs for the project, in an effort to increase the likelihood of winning the bid.
- Costs for equipment that was not used for the job.
- Costs outside the scope of the approved project.
- Costs for additional, unforeseen work approved by NDEP that is billed at a greater rate than the original bid rates, unless approved by the regulatory case officer.
- Purchase of maintenance equipment, such as hand tools.
- Activities, equipment, or materials that are solely for the convenience of the claimant. Examples: rush lab turn around fees not required by oversight agency, replacement of wells due to site improvements, and site improvements unrelated to required corrective actions.

This is a divider between the proposed policy and the red-line version of the same proposed policy

NEVADA BOARD TO REVIEW CLAIMS

MEETING OF SEPTEMBER 10, 2015; AMENDED JUNE 12, 2025

Video-conferenced from Carson City and Las Vegas, Nevada  
Summary of Amended Policy Resolution

~~ITEM: 7~~

SUBJECT: Amended Policy Resolution No. 2015-01 - Provides Clarification Regarding the Petroleum Fund Bid Process.—

~~DISCUSSION: —Petroleum Fund regulation NAC 590.760~~ DISCUSSION: The subject resolution was initially adopted by the Board to Review Claims on September 10, 2015. The following amendment includes an update to the regulatory citations, an increase in bid values, and an update to the required forms and format of the bid packet. Petroleum Fund regulation NAC 445C.270.4(e) requires a storage tank owner/operator to obtain approval from the Nevada Division of Environmental Protection (NDEP) or secure not less than three competitive bids for a task included in a corrective action that costs more than \$38,000.00 (as of the date of this revision) if the corrective action required by the discharge from the tank is not an emergency. —The intent of this regulation is to facilitate cost control— and verify the cost control measures were applied when a reimbursement claim package is submitted.

Policy Resolution No. 2015-01 will further delineate the bid process to meet the intent of ~~NAC 590.760~~ NAC 445C.270.4(e). ~~It will provide a \$25,000.00 threshold whereby bids must be provided to NDEP prior to work being initiated and stipulate),~~ which stipulates how the Certified Environmental Manager, the owner/operator, and the bidding contractor ~~/or~~ vendor must complete and submit ~~the bids.~~ three bids to NDEP prior to work being initiated or item being purchased if the required corrective action cost is greater than \$35,000.00.

RECOMMENDATION: **Adoption** of Amended Policy Resolution No. 2015-01, as proposed.



NEVADA BOARD TO REVIEW CLAIMS

RESOLUTION No. 2015-01, Amended June 12, 2025

Resolution to Provide Clarification Regarding the Petroleum Fund (Fund) Bid Process

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Whereas, the Nevada Board to Review Claims (hereinafter referred to as the Board) Finds:

- ~~1.~~ ~~NAC 590.760~~445C.270. 4 (e) states that a storage tank operator must obtain approval from the ~~Nevada~~ Division ~~of Environmental Protection (NDEP)~~ or secure not less than three competitive bids for a task included in a corrective action that costs more than ~~\$36,000.00, an amount which may be adjusted annually by the Division and published on the website of the Division on or before March 1 of each year to reflect the change in the Consumer Price Index for All Urban Consumers published by the United States Department of Labor between December 2018 and December of the immediately preceding year and rounded to the nearest \$1,000 [\$8,000 as of the date of this revision]~~ if ~~the~~: (1) The corrective action ~~required~~necessitated by ~~thea~~ discharge from ~~thea~~ storage tank is not an emergency.—
1. action pursuant to paragraph (c) of subsection 1 of NAC ~~590.710~~445C.210 or an initial abatement measure prescribed by 40 C.F.R. 280.62...”
- ~~1.2.~~ NAC 445C.210.1(c) defines an emergency as an action that: (1) stops the release of petroleum—~~or~~, (2) identifies or mitigates existing or potential hazards from fire, explosion, vapor or other hazards associated with a release, or (3) prevents the migration of petroleum which poses a substantial imminent threat to the environment.
- ~~2.3.~~ The intent of NAC ~~590.760~~445C.270.4(e) is to facilitate cost control and maintain open competition.—
- ~~3.4.~~ To better manage cost control, but not impede corrective action progress, all bid packets for projects or purchases with the selected bid equal to or greater than ~~\$2535,000.00~~ must be provided to ~~NDEP~~the Fund prior to the work being initiated by the contractor or item being purchased.—
5. The request for bid sent to contractors/vendors must be structured so that all obtained bids will be compared to the same criteria. This will include the form in Attachment A for the vendors/contractors to provide with their submittal. This table must include requested units and be structured in such a way that it allows direct comparison to the other bid submittals.
6. Correspondence from a contractor or vendor stating they cannot or do not wish to provide a bid may not constitute receipt of a valid bid; therefore, additional bids should be requested.
7. For all bids, regardless of the bid amount, the contractor or vendor must sign a Contractor/Vendor Certification Form that contains certification statements regarding the process by which bids were obtained (Attachment B).

8. The complete bid packet will consist of the request for bid, the individual bids received (each paired with a signed Contractor/Vendor Certification Form), and the Bid Summary Table & Certification Statements Form. The CEM and owner/operator must sign the Bid Summary Table & Certification Statements Form (Attachment C).

4.9. NDEP will notify the person who submitted the bid packet, in writing, that the bid packet has been received and ~~will~~a review it will be completed no later than 10 business days after receipt. -NDEP will notify the person who submitted the bid packet ~~whether or not there is an objection.~~with the following direction:

~~b.a.~~ If NDEP ~~does not object~~ approves the bid packet, the work may proceed, or the item may be purchased.

~~e.b.~~ If NDEP ~~objects~~ rejects the bid packet, the issue must be resolved or, if prior to initiating the work or purchase. If the owner chooses to proceed prior to resolving the issue, the costs for doing the work or purchasing the item may not be recommended for reimbursement.

c. If NDEP does not stipulate whether or not it has ~~an objection~~ approved or rejected the bid packet after 10 business days from ~~bid packet~~its receipt, the work may proceed, or the item may be purchased.-

~~3. For all bids, regardless of the bid amount, the contractor or vendor must sign a "Contractor Certification Form" or "Vendor Form" which contain certification statements (See Attachment A and B).-~~

~~5. The individual bids, each paired with a signed Contractor Certification Form, are packaged, usually by the Certified Environmental Manager (CEM), with the Bid Summary Table completed. The CEM and Owner/Operator each must sign the "CEM Bid Summary & Certification Form" (See Attachment D) which completes the bid packet for transmittal to NDEP.-~~

~~Policy Resolution No. 2015-01  
Page 1~~

10. In the event an invoice submitted with a reimbursement claim is greater than the accepted bid amount, justification for the exceedance must be provided, and the approved bid rates/unit costs for contractor time and materials must be used for invoicing. Fund staff will not reimburse rates/unit costs greater than provided in the original bid. An exceedance that occurs for a bid where lump sum pricing was accepted may not be reimbursed by Fund staff if original bid rates/unit costs cannot be determined.

11. If invoiced costs exceed the bid value, a Bid Excess/Justification Form (Attachment D) must be approved by the regulatory case officer and provided with the bid packet upon submittal of the reimbursement claim.

THEREFORE, BE IT RESOLVED THAT:

1. The Request for Bids sent to contractors must be structured so all obtained bids will be compared to the same criteria (See Attachment ~~C for Request for Bid Table Example~~). ~~The Summary Bid Table (See Attachment D) must be completed prior to submittal to NDEP and will ensure comparable bids.~~ A for Example Request for Bid form).
2. All bids, regardless of the bid amount, must be accompanied by a signed Contractor/Vendor Certification Form (Attachment B).
3. The Bid Summary Table and Certification Statements form (Attachment C) will ensure comparable bids and must be completed and signed by the operator and the CEM, prior to submittal to the Fund.
4. The complete bid packet will consist of the request for bid, the individual bids received (each paired with a signed Contractor/Vendor Certification form), and the Bid Summary Table & Certification Statements form. The CEM and owner/operator each must sign the Bid Summary Table & Certification Statements form. This process is required for all bids, regardless of the amount.
- ~~2.5.~~ All bid packets for contractor work or purchases with the selected bid equal to or greater than \$2535,000.00 must be provided to the NDEP—regulatory case officer and the NDEP—LUST supervisor Fund staff prior to the work being initiated by the contractor or item being purchased. For Washoe County projects, bid packets must be submitted to the NDEP Petroleum Fund supervisor and the LUST supervisor.—
- a. ~~6.~~ NDEP will notify the person who submitted the bid packet, in writing, the person who submitted the bid packet that it was the bid packet has been received and will a review the bid packet will be completed no later than 10 business days after receipt. NDEP will notify the person who submitted the bid packet whether or not there is an objection, with the following direction:
  - i. ~~a.)~~ If NDEP does not object, approves the bid packet, the issue must be the work may proceed or the item may be purchased.
  - ii. ~~b.)~~ If NDEP objects rejects the bid packet, the issue must be resolved or, if prior to initiating the work or purchase. If the owner chooses to proceed prior to resolving the issue, the costs for doing the work or purchasing the item may not be recommended for reimbursement.
  - d. ~~c.)~~ If NDEP does not stipulate whether or not it has an objection approved or rejected the bid packet after 10 business days from bid packet its receipt, the work may proceed, or the item may be purchased.—
- ~~1. — All bids, regardless of the bid amount, must be accompanied with a signed Contractor Certification Form and/or Vendor Certification Form.—~~
7. In the event an invoice submitted with a reimbursement claim is greater than the accepted bid amount, justification for the exceedance must be provided, and the approved bid rates/unit costs for contractor time and materials must be used for invoicing. Fund staff will not reimburse rates/unit costs greater than provided in the original bid. An exceedance that occurs for a bid where lump sum pricing was accepted may not be reimbursed by Fund staff if original bid rates/unit costs cannot be determined.

If invoiced costs exceed the bid value, a Bid Excess/Justification Form (Attachment D) must be approved by the cleanup case officer and provided with the bid packet upon submittal of the reimbursement claim.

- ~~4.8.~~ The individual bids, each paired with a signed Contractor Certification Form, are packaged, usually by the Certified Environmental Manager (CEM), with the Bid Summary Table completed. The CEM and Owner/Operator each must sign the “CEM Bid Summary & Certification Form” which completes the

~~bid packet for transmittal to NDEP. This process is required for all bids, regardless of the amount.~~

~~5.9.~~ The Petroleum Fund reimburses for select corrective action equipment and corrective action work performed, including reasonable and customary profit and overhead markup. ~~The Fund does not reimburse costs attributed to risks associated with an owner/operator or other intangible costs not related to the work being performed or item(s) being purchased.~~ (Attachment E).

I, ~~John Haycock, Chairman~~ Maureen Tappan, Chair, do hereby certify that the foregoing is a full, true, and correct copy of a Board Policy Resolution adopted 2015-01, amended by the Nevada Board to Review Claims on ~~September 10, 2015~~ June 12, 2025.

~~John Haycock, Chairman~~

Maureen Tappan, Chair  
Nevada Board to Review Claims

~~Policy Resolution No. 2015-01~~  
~~Page 2~~

**Attachment A-**

Example Request for Bid Form  
Form ID BPR2015-01.F1

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DRAFT

**NEVADA PETROLEUM FUND REQUEST FOR BID FORM**

Facility Name: \_\_\_\_\_

Facility Address: \_\_\_\_\_

Petroleum Fund Case Number: \_\_\_\_\_

Facility ID Number: \_\_\_\_\_

| <u>Task</u>   | <u>Estimated Quantity</u> | <u>Unit</u> | <u>Unit Price</u>  | <u>Cost</u>                  |
|---------------|---------------------------|-------------|--------------------|------------------------------|
| <u>Task A</u> |                           |             |                    |                              |
| <u>Task B</u> |                           |             |                    |                              |
| <u>Task C</u> |                           |             |                    |                              |
|               |                           |             | <u>Total Cost:</u> | <u>ENTER TOTAL COST HERE</u> |

*This table should be modified to meet the scope of work requirements. Please ensure that for each project, all bids are submitted using the same uniform table.*

Attachment B

\_\_\_\_ Contractor/Vendor Certification Form

DRAFT

~~Contractor Certification~~ Form ID BPR2015-01.F2

## CONTRACTOR/VENDOR CERTIFICATION FORM

I hereby certify, to the best of my knowledge, ~~that~~:

- 1. I am licensed to conduct the work contained in the above-described and attached bid.
- 2. I have arrived at the prices in the bid independently, without consultation, communication, or agreement with any party for the purpose of restricting competition, including price fixing, bid-rigging and collusion.
- 3. I understand the Petroleum Fund is not responsible for paying invoiced costs identified in the "Ineligible Contractor Costs" found at <http://ndep.nv.gov/bca/fundhome.htm> ~~https://ndep.nv.gov/environmental-cleanup/petroleum-fund/cost-guidelines-rates.~~
- ~~Unless otherwise required by law, I have not and will not disclose the prices quoted in the bid to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.~~
- 4. Unless otherwise required by law, I have not and will not disclose the prices quoted in the bid to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.
- 5. I did not attempt to induce any other party to submit, not submit or modify a bid for the purpose of restricting competition.
- 6. I will provide to the NDEP all necessary documentation to verify actual costs, ~~if requested.~~, upon request. These may include but are not limited to: bid worksheets, timesheets, and subcontractor invoices. ~~I understand that reimbursements approved by the Petroleum Fund Board to Review Claims are subject to audit by the NDEP or any representative thereof.~~
- 7. I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160. ~~I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160.~~

•  
Business Name \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

Phone Number: \_\_\_\_\_

Printed Name \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

~~Authorized~~ Signature \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

~~Contractor's Nevada~~ Date: \_\_\_\_\_

~~Business~~ License Number \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:



License Expiration Date \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

Phone Number \_\_\_\_\_

Date \_\_\_\_\_

~~Project~~ Contractor's License Number:

\_\_\_\_\_  
License Expiration Date: \_\_\_\_\_

Facility Name \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

~~Project~~ Facility Location \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

Petroleum Fund Case# \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ Number:

Facility ID # \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ Number:

\_\_\_\_\_

Attachment C

**~~Attachment B~~**

**~~Vendor~~** Bid Summary Table and Certification Statements Form

**Vendor Certification** Form ID BPR2015-01.F3

I hereby certify, to the best of my knowledge, that:

- ~~I have arrived at the prices in the bid independently, without consultation, communication, or agreement with any party for the purpose of restricting competition.~~
- ~~I understand the Petroleum Fund is not responsible for paying invoiced costs identified in the "Ineligible Contractor Costs" found at <http://ndep.nv.gov/bca/fundhome.htm>.~~
- ~~1. Unless otherwise required by law, I have not and will not disclose the prices quoted in the bid to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.~~
- ~~I did not attempt to induce any other party to submit, not submit, or modify a bid for the purpose of restricting competition.~~
- ~~I understand that reimbursements approved by the Petroleum Fund Board are subject to audit by the NDEP or any representative thereof. I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160.~~

Business \_\_\_\_\_

**NEVADA PETROLEUM FUND BID SUMMARY TABLE & CERTIFICATION STATEMENTS**

Facility Name \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

Printed Name \_\_\_\_\_

Authorized Signature \_\_\_\_\_

Business License Number \_\_\_\_\_

Phone Number \_\_\_\_\_

Date \_\_\_\_\_

Project Name \_\_\_\_\_

Project Facility Location \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_:

Petroleum Fund Case # \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ Number:

Facility ID # \_\_\_\_\_

~~Attachment C~~

~~Example Request for Bid Form~~

DRAFT

**NEVADA PETROLEUM FUND  
REQUEST FOR BID  
Example Form**

**Project Name** \_\_\_\_\_  
\_\_\_\_\_

**Project Location** \_\_\_\_\_  
\_\_\_\_\_

**Petroleum Fund Case #** \_\_\_\_\_  
\_\_\_\_\_

Facility ID **#** \_\_\_\_\_

| <b>Task</b>       | <b>Estimated-<br/>Quantity</b> | <b>Unit</b> | <b>Unit Price</b> | <b>Cost</b>                                |
|-------------------|--------------------------------|-------------|-------------------|--|
| <b>Task A</b>     |                                |             |                   |  |
| <b>Task B</b>     |                                |             |                   |  |
| <b>Task C</b>     |                                |             |                   |  |
| <b>Total Cost</b> |                                |             |                   | <b>\$\$<br/>ENTER TOTAL-<br/>COST HERE</b> |

~~This table should be modified to meet the scope of work requirements. Please ensure that for each project, all bids are submitted using the same uniform table.~~

~~Attachment D~~

~~CEM & Owner/Operator Bid Summary and  
Certification Forms~~

~~Certification Form for Contract between CEM & Contractor  
Certification Form for Contract between Owner & Contractor~~

~~NEVADA PETROLEUM FUND  
BID SUMMARY & CERTIFICATIONS~~

Project Name \_\_\_\_\_

Project Location \_\_\_\_\_

Petroleum Fund Case # \_\_\_\_\_

Facility ID # \_\_\_\_\_ Number: \_\_\_\_\_

Selected Bidder \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

|                                     |          |      |  | BIDS                |                     |                     |
|-------------------------------------|----------|------|--|---------------------|---------------------|---------------------|
| DESCRIPTION OF TASK / WORK ACTIVITY | QUANTITY | UNIT |  | Company-<br>Name #1 | Company-<br>Name #2 | Company-<br>Name #3 |
|                                     |          |      |  | \$                  | \$                  | \$                  |
|                                     |          |      |  | \$                  | \$                  | \$                  |
|                                     |          |      |  | \$                  | \$                  | \$                  |
|                                     |          |      |  | \$                  | \$                  | \$                  |
| TOTAL                               |          |      |  | \$                  | \$                  | \$                  |

**NOTE: Bids must be reported in like units**

| <u>Description of<br/>Task/Work<br/>Activity</u> | <u>Quantity</u> | <u>Unit</u>  | <u>Company<br/>Name # 1</u> | <u>Company<br/>Name # 2</u> | <u>Company<br/>Name # 3</u> |
|--|-----------------|--------------|-----------------------------|-----------------------------|-----------------------------|
|  |                 |              | \$                          | \$                          | \$                          |
|  |                 |              | \$                          | \$                          | \$                          |
|  |                 |              | \$                          | \$                          | \$                          |
|  |                 | <u>Total</u> | \$                          | \$                          | \$                          |

NOTE: Bids must be reported in like units

Bid Packet Requirements: \_\_\_\_\_

1. Ensure the Request for Bid Table provided to the ~~Contractors/Vendors~~contractors/vendors has tasks in identical order as the Bid Summary Table provided to NDEP. -If the Quantity is not uniform for all bids, please indicate ~~N/A for "not applicable."~~each quantity. The ~~unit~~units should be uniform for all bids.—



2. Provide justification along with a written bid waiver from the ~~Regulatory Case Officer~~regulatory case officer if less than three bids were obtained OR lowest bid was not selected.
3. Ensure all contractor/vendor bids are complete, including a ~~signature following the certification statements.~~signed Vendor/Contractor Certification form.
4. Ensure both the CEM and ~~Owner~~owner/operator have signed the ~~same~~ Certification ~~Statement~~Statements form, ~~depending upon whether the CEM or owner will be contracting with the contractor/vendor.~~
5. If the selected bid is \$~~25~~35,000.~~00~~ or greater, the bid packet must be submitted to the ~~NDEP~~regulatory case officer and ~~the NDEP LUST Supervisor~~Fund staff prior to conducting work or purchasing item. ~~For Washoe County projects, the bid packet must be submitted to the NDEP Petroleum Fund supervisor and the NDEP LUST supervisor.~~
6. If NDEP does not ~~object to~~approve or reject the submitted bid packet after 10 business days of receipt, the contracted work may begin or the item may be purchased.

**Certification Statements—~~Contract Between CEM and Contractor~~**

I hereby certify, to the best of my knowledge, ~~that~~:

1. I have confirmed the bids were obtained only from parties licensed to perform the work.
2. The bids are based upon the same scope of work and I have included the Request for Bid.
3. I have not independently consulted, communicated, or otherwise influenced any bidding party for the purpose of restricting competition.—

- ~~1. Unless otherwise required by law, I have not and will not disclose the prices quoted in the bids to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.~~
- ~~2. I did not attempt to induce any other party to submit, not submit, or modify a bid for the purpose of restricting competition.~~
- ~~3. If I am bidding on a client's project, my bid and all related competitor bids will be provided directly to the NDEP case officer and the NDEP LUST Supervisor. For Washoe County projects, all bids will be submitted to NDEP Petroleum Fund Supervisor and the LUST supervisor.~~
- ~~4. I have submitted to NDEP a true and correct copy of each bid I received.~~
- ~~5. I will provide to the NDEP all necessary documentation to verify actual costs, if requested. I understand that reimbursements approved by the Petroleum Fund Board are subject to audit by the NDEP or any representative thereof. I will reimburse the fund for any costs disallowed pursuant to such an audit.~~
- ~~6. I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160.~~

**Project Name** \_\_\_\_\_

**Project Location** \_\_\_\_\_

**Petroleum Fund Case #** \_\_\_\_\_

**Facility ID #** \_\_\_\_\_

**Storage Tank Owner/Operator** \_\_\_\_\_

**Certified Environmental Manager** \_\_\_\_\_

*Statements 3, 4, 5, 8 and 9 only*

*Statements 1 – 9*

Printed Name \_\_\_\_\_

Company \_\_\_\_\_

Signature \_\_\_\_\_

Printed Name \_\_\_\_\_

Phone Number \_\_\_\_\_

CEM Number \_\_\_\_\_

Date \_\_\_\_\_

Signature \_\_\_\_\_

Phone Number \_\_\_\_\_

Date \_\_\_\_\_

Attachments: ~~Copy of Request for Bid~~

~~Copies of all bids received and Contractor/Vendor Certification Forms~~

**REGULATORY AGENCY USE ONLY**

I DO \_\_\_ DO NOT \_\_\_ concur with the proposed bid packet and selected contractor/vendor \_\_\_\_\_

\_\_\_\_\_ NDEP Case Officer \_\_\_\_\_ Date \_\_\_\_\_

## **Certification Statements—Contract Between Owner and Contractor**

I hereby certify, to the best of my knowledge, that:

- ~~33. I have confirmed the bids were obtained only from parties licensed to perform the work.~~
- ~~34. The bids are based upon the same scope of work and I have included the Request for Bid.~~
- ~~35. I have not independently consulted, communicated, or otherwise influenced any bidding party for the purpose of restricting competition.~~
- ~~36.~~4. Unless otherwise required by law, I have not and will not disclose the prices quoted in the bids to any party, directly or indirectly, prior to the opening of all bids by the party requesting the bid.
- ~~37.~~5. I did not attempt to induce any other party to submit, not submit, or modify a bid for the purpose of restricting competition.
- ~~38.~~6. I have submitted to NDEP a true and correct copy of each bid I received.
- ~~39.~~7. I will provide to the NDEP all necessary documentation to verify actual costs, if requested.
- ~~40.~~8. I understand that reimbursements approved by the ~~Petroleum Fund~~ Board to Review Claims are subject to audit by the NDEP or any representative thereof. I will reimburse the fund ~~Fund~~ for any costs disallowed pursuant to such an audit.
- ~~41.~~9. I understand that the submission of false or misleading information or credentials, or failure to comply with the applicable statutes or rules, may result in a denial of all claims as well as further penalties as provided under NRS 459.595 and NRS 197.160.
10. If I am bidding on a client's project, my bid and all related competitor bids will be provided directly to the NDEP case officer and the Petroleum Fund staff.

Project Name \_\_\_\_\_

Project Location \_\_\_\_\_

Petroleum Fund Case # \_\_\_\_\_

Facility ID # \_\_\_\_\_

Number:

Number:

Storage Tank Owner/Operator

Certified Environmental Manager

~~Storage Tank Owner/Operator~~

~~Certified Environmental Manager~~

Company  
Printed Name \_\_\_\_\_

Company  
~~Company~~ \_\_\_\_\_

|                   |                   |
|-------------------|-------------------|
| Signature_____    | Printed Name_____ |
| Signature_____    | CEM Number_____   |
| Phone Number_____ | CEM Number_____   |
| Date_____         | Signature_____    |
| Date_____         | Phone Number_____ |
|                   | Date_____         |
|                   | Date_____         |

Attachments: Copy of Request for Bid  
 \_\_\_\_\_Copies of all bids received ~~and~~ paired with Contractor/Vendor  
 Certification Forms

|   |                              |
|---|------------------------------|
| <u>REGULATORY AGENCY USE ONLY</u>   |                              |
| I DO <u>DO NOT</u> concur with the proposed bid packet and selected contractor/vendor _____ |                              |
| _____   | NDEP Case Officer Date _____ |

**Attachment D**

Bid Excess Justification/Concurrence Form  
Form ID BPR2015-01.F4

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DRAFT

**Nevada Petroleum Fund**  
**Bid Excess Justification/Concurrence**

| <u>TASK<br/>No.</u> | <u>DESCRIPTION OF TASK / WORK<br/>ACTIVITY</u> | <u>Bid Excess</u>              |                            |                          |
|---------------------|--|--------------------------------|----------------------------|--------------------------|
|                     |  | <u>Original Bid<br/>Amount</u> | <u>Amount<br/>Invoiced</u> | <u>Excess<br/>Amount</u> |
|                     |  | \$                             | \$                         | \$                       |
|                     |  | \$                             | \$                         | \$                       |
|                     |  | \$                             | \$                         | \$                       |

**Justification for costs in excess of bid amount:**

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---

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**Storage Tank Owner/Operator Information**

**Certified Environmental Manager**

Name/Company

Company

Facility Name

Printed Name

Facility ID #

CEM Number

Signature

Signature

Phone Number

Phone Number

Date

Date

**If the above bid exceedance(s) occurred as a result of significant changes to the original scope of work, written case officer concurrence must be submitted with this form or the case officer must indicate his/her approval (below) for the above exceedances due to a change in scope of work. Refer to the CEM Cost Guidelines, Section 2.3.3 (September 2017 version).**

**REGULATORY AGENCY USE ONLY**

I DO        / DO NOT        concur with the ~~proposed bid packet and selected contractor/vendor~~       

       ~~NDEP~~ exceedance(s)

addressed by the CEM above

Regulatory Case Officer        ~~Date~~

DRAFT

Attachment E

Ineligible Contractor Costs

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DRAFT



### Ineligible Contractor Costs

Please be aware the Petroleum Fund is not responsible for reimbursing the following itemized costs. If NDEP determines these costs have been included in a claim, NDEP will recommend to the Board to Review Claims to not reimburse the ineligible amount(s).

- Excessive markup over customary and usual rates. Customary and usual rates are rates required for a service or purchase that include reasonable markup for profit and overhead and do not include intangible costs not associated with effective completion of a project.
- Costs attributed to risks associated with an owner/operator or other intangible costs not related to the effective completion of a project.
- Costs for damage due to contractor or subcontractor error.
- Change order costs associated with an awarded bid that was submitted intentionally low, failing to be representative of the costs for the project, in an effort to increase the likelihood of winning the bid.
- Costs for equipment that was not used for the job.
- Costs outside the scope of the approved project.
- Costs for additional, unforeseen work approved by NDEP that is billed at a greater rate than the original bid rates, unless approved by the regulatory case officer.
- Purchase of maintenance equipment, such as hand tools.
- Activities, equipment, or materials that are solely for the convenience of the claimant. Examples: rush lab turn around fees not required by oversight agency, replacement of wells due to site improvements, and site improvements unrelated to required corrective actions.

**Agenda Item 7:**  
**Adoption of Consent Items**  
(FOR POSSIBLE ACTION)

## STATE BOARD TO REVIEW CLAIMS REQUESTED/RECOMMENDED AMOUNTS - JUNE 12, 2025

The Board may approve all items in the following list as a consent agenda unless a listed item is marked with an asterisk (\*). Items may be marked with an asterisk if a member of the public has requested to address the claim before the Board or the item is associated with a Fund Site Specific Board Determination (SSBD). In the case of an item being marked with an asterisk pending a SSBD, the item is considered part of the consent agenda upon approval of that (SSBD). In addition to asterisked items, a Board member may request an item be moved from the list for immediate discussion prior to approval or moved to a discussion agenda item and tabled for the next meeting.

A dagger (†) indicates previously disallowed monies have been successfully appealed (i.e. the requested amount may be less than the recommended amount)

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

| <b><u>ONGOING CASES</u></b> |     |                   |   | <b><u>REQUESTED</u></b> | <b><u>RECOMMENDED</u></b> |
|-----------------------------|-----|-------------------|---|-------------------------|---------------------------|
| FOR POSSIBLE ACTION         | 1.  | 1992000126; 80913 | Clark County School District: Rc White (arville) Transportation Satellite | \$15,436.96             | \$15,402.96               |
| FOR POSSIBLE ACTION         | 2.  | 1993000102; 80904 | Rebel Oil Company: Rebel Store #2008                                      | \$52,456.99             | \$41,727.50               |
| FOR POSSIBLE ACTION         | 3.  | 1995000042; 80906 | Fbf, Inc.: Gas 4 Less   | \$9,054.35              | \$8,601.63                |
| FOR POSSIBLE ACTION         | 4.  | 1999000086; 80873 | Terrible Herbst, Inc.: Terrible Herbst #126                               | \$48,164.00             | \$43,347.60               |
| FOR POSSIBLE ACTION         | 5.  | 1999000243; 80827 | 7-Eleven, Inc: 7-Eleven #27607  | \$39,764.13             | \$35,761.69               |
| FOR POSSIBLE ACTION         | 6.  | 2007000014; 80914 | Raiders Oz Business, Llc: Former Ace Cab/frias Transportation             | \$73,424.41             | \$42,982.31               |
| FOR POSSIBLE ACTION         | 7.  | 2008000019; 80853 | One Panou, Llc: Golden Market #3  | \$16,460.21             | \$14,814.19               |
| FOR POSSIBLE ACTION         | 8.  | 2010000009; 80875 | Hpt Ta Properties Trust: Mill City Travel Center                          | \$12,651.99             | \$7,940.18                |
| FOR POSSIBLE ACTION         | 9.  | 2017000015; 80907 | Ellen 5, Llc: Auto Center (green Valley Grocery #63)                      | \$10,299.09             | \$9,242.18                |
| FOR POSSIBLE ACTION         | 10. | 2017000035; 80902 | Rebel Oil Company: Rebel Store #2177                                      | \$13,302.00             | \$6,467.40                |
| FOR POSSIBLE ACTION         | 11. | 2018000005; 80898 | Rebel Oil Company: Rebel Store # 2153                                     | \$28,314.54             | \$25,267.30               |
| FOR POSSIBLE ACTION         | 12. | 2019000010; 80738 | Circle K Stores, Inc.: Circle K Store #2705399                            | \$88,932.66             | \$79,175.03               |
| FOR POSSIBLE ACTION         | 13. | 2020000015; 80908 | Canyon Plaza, Llc: Gas 2 Go   | \$189,464.29            | \$101,133.11              |
| FOR POSSIBLE ACTION         | 14. | 2021000014; 80911 | Pilot Travel Centers Llc: Pilot Travel Centers LLC #341                   | \$14,419.90             | \$12,950.91               |
| FOR POSSIBLE ACTION         | 15. | 2022000015; 80900 | Rebel Oil Company: Rebel Store #2197                                      | \$9,935.50              | \$7,020.36                |
| FOR POSSIBLE ACTION         | 16. | 2022000018; 80912 | Pilot Travel Centers Llc: Pilot Travel Centers LLC #341                   | \$23,796.35             | \$17,089.43               |

|                           |     |                   |   |                     |                     |
|---------------------------|-----|-------------------|---|---------------------|---------------------|
| FOR POSSIBLE ACTION       | 17. | 2023000013; 80866 | Terrible Herbst, Inc.: Terrible Herbst #3     | \$34,911.25         | \$31,420.13         |
| FOR POSSIBLE ACTION       | 18. | 2023000028; 80897 | Anderson Dairy, Inc.: Anderson Dairy INC      | \$6,616.00          | \$5,954.40          |
| FOR POSSIBLE ACTION       | 19. | 2024000008; 80905 | Midjit Market, Inc.: Green Valley Grocery #58 | \$26,848.43         | \$14,590.73         |
| SUB TOTAL:                |     |                   |   | <u>\$714,253.05</u> | <u>\$520,889.04</u> |
| RECOMMENDED CLAIMS TOTAL: |     |                   |   | <u>\$714,253.05</u> | <u>\$520,889.04</u> |

Case: #1992000126  
Claim #: 80913

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$15,402.96 from the Petroleum Fund for cleanup costs.

|           |                         |  |
|-----------|-------------------------|--|
|           | \$3,070,188.93          | Amount Requested to Date                       |
|           | (\$161,454.00)          | Amount Disallowed, Past Claims                 |
|           | (\$40,000.00)           | Deductible/Co-Payment Satisfied to Date        |
|           | <u>(\$2,832,675.96)</u> | Amount Paid to Date                            |
| SUB TOTAL | \$15,436.96             | Amount Requested this Meeting                  |
|           | <u>(\$34.00)</u>        | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$15,402.96             |  |
|           | <u>\$0.00</u>           | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$15,402.96             | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/02/2025 and 04/22/2025

**Summary of work completed:** 4th Quarter 2024 report preparation, petroleum fund tasks (claims, proof of payments, and cost proposal), and 1st Quarter 2025 groundwater sampling event.

## Site Summary Report

**Case Number:** 1992000126      **Site Name:** Rc White (arville) Transportation Satellite

### Site Status

**Synopsis:** MARCH 7, 1992 ONE 1000 WASTE OIL UNDERGROUND STORAGE TANK (UST) WAS REMOVED FROM THE SITE (IDENTIFIED ON THE APPLICATION AS TANK 4). APRIL 7, 1992 THREE MORE USTS WERE CLOSED. THESE ADDITIONAL TANKS WERE IDENTIFIED AS: A 12,000 GALLON DIESEL TANK (TANK #1), A 12,000 GALLON UNLEADED GASOLINE TANK (TANK #2), AND A 6,000 GALLON UNLEADED GASOLINE (TANK #3); EACH HAD RELEASE SOURCES IDENTIFIED AS THE PIPING AND DISPENSERS. COVERAGE WAS GRANTED WITH A \$10,000 DEDUCTIBLE DUE TO THE FACILITY BEING OPERATED BY A POLITICAL SUBDIVISION OF STATE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$4,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$3,960,000.00 |
| <b>Amount Requested</b>         | \$3,070,188.93 |
| <b>Amount Disallowed</b>        | \$161,488.00   |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$40,000.00    |
| <b>Amount Recommended</b>       | \$2,868,700.93 |
| <b>Amount Paid</b>              | \$2,853,297.97 |

### Site Identification

|  |   |                             |                      |
|--|---|-----------------------------|----------------------|
| <b>Date Submitted:</b>                 | 06/10/1992  | <b>DEP Facility Number:</b> | 8-000825             |
| <b>Site Name</b>                       | Rc White (arville) Transportation Satellite             |                             |                      |
| <b>Site Contact</b>                    |   | <b>Telephone:</b>           |                      |
| <b>Site Address</b>                    | 4499 Arville St<br>Las Vegas, NV 89103                  |                             |                      |
| <b>County:</b>                         | Clark County  |                             |                      |
| <b>Owner/Operator Name:</b>            | Clark County School District                            |                             |                      |
| <b>Contact Name of Owner/Operator:</b> | Lori Olson  | <b>Telephone:</b>           | (702)799-0990 Ext: 5 |
|  | Environmental Services<br>Henderson, NV 89074           |                             |                      |
| <b>Prime Contractor</b>                | Converse Consultants                                    |                             |                      |
| <b>Contact Name</b>                    | Robert Gegenheimer                                      |                             |                      |
| <b>Contractor Address</b>              | 6610 West Arby Avenue, Suite 104<br>Las Vegas, NV 89118 |                             |                      |
| <b>Telephone:</b>                      | (702)269-8336 Ext: 2                                    | <b>% Board Reduction:</b>   | 0.00                 |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 12000               | Closed           | Regulated UST | See Synopsis  |
| 002    | 12000               | 53               | Regulated UST | See Synopsis  |
| 003    | 12000               | 53               | Regulated UST | See Synopsis  |
| 004    | 12000               | 53               | Regulated UST | See Synopsis  |

Case: #1993000102  
Claim #: 80904

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$41,727.50 from the Petroleum Fund for cleanup costs.

|           |                  |  |
|-----------|------------------|--|
|           | \$3,307,520.99   | Amount Requested to Date                       |
|           | (\$48,801.54)    | Amount Disallowed, Past Claims                 |
|           | (\$51,747.67)    | Deductible/Co-Payment Satisfied to Date        |
|           | (\$2,672,723.87) | Amount Paid to Date                            |
| SUB TOTAL | \$52,456.99      | Amount Requested this Meeting                  |
|           | (\$6,093.10)     | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$46,363.89      |  |
|           | (\$4,636.39)     | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$41,727.50      | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 10/25/2024 and 03/31/2025

**Summary of work completed:** Project management, Remediation System O&M (January 2025 thru March 2025), CEM Conducted Monthly System Maintenance (January 2025 thru March 2025), cost proposal preparation, carbon change out services, air stripper cleaning services, drafting services, quarterly well sampling, Groundwater Monitoring Well Sampling and/or Free Product Removal for 1st Quarter 2025, Remediation System Permit Report preparation for 1st Quarter 2025, and laboratory services.

## Site Summary Report

**Case Number:** 1993000102    **Site Name:** Rebel Store #2008

### Site Status

**Synopsis:** TWO USTS RELEASED GASOLINE IN 1992. PIPING FROM ONE TANK SYSTEM FAILED AND THE TANK FAILED IN THE SECOND SYSTEM. SSBD 2015-02 APPROVED AT THE SEPTEMBER 2015 BOARD MEETING PROVIDED ADDITIONAL FUNDING FOR CLEANUP ACTIVITIES UNDER FORMER POLICY RESOLUTION 2007-10. SSBD 2024-06 PROVIDED ADDITIONAL ALLOTMENT OF FUNDING AT THE DECEMBER 2024 BOARD MEETING UNDER POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$4,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$3,870,000.00 |
| <b>Amount Requested</b>         | \$3,307,520.99 |
| <b>Amount Disallowed</b>        | \$54,894.64    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$4,636.39     |
| <b>Copay/Deductible</b>         | \$51,747.67    |
| <b>Amount Recommended</b>       | \$3,207,456.54 |
| <b>Amount Paid</b>              | \$3,165,729.04 |

### Site Identification

|  |  |                             |                      |
|--|--|-----------------------------|----------------------|
| <b>Date Submitted:</b>                 | 03/15/1993   | <b>DEP Facility Number:</b> | 8-000523             |
| <b>Site Name</b>                       | Rebel Store #2008  |                             |                      |
| <b>Site Contact</b>                    | Dana Cason Teepe   | <b>Telephone:</b>           | (702)382-5866        |
| <b>Site Address</b>                    | 3235 Las Vegas Blvd N<br>Las Vegas, NV 89115                               |                             |                      |
| <b>County:</b>                         | Clark County   |                             |                      |
| <b>Owner/Operator Name:</b>            | Rebel Oil Company  |                             |                      |
| <b>Contact Name of Owner/Operator:</b> | Dana Cason Teepe<br>10650 West Charleston Boulevard<br>Las Vegas, NV 89135 | <b>Telephone:</b>           | (702)382-5866 Ext: 2 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |                      |
| <b>Contact Name</b>                    | Keith Stewart  |                             |                      |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135       |                             |                      |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00                 |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 10000               | Closed           | Regulated UST | See Synopsis  |
| 002    | 10000               | 44               | Regulated UST | See Synopsis  |



Case: #1995000042  
Claim #: 80906

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$8,601.63 from the Petroleum Fund for cleanup costs.

|           |                  |  |
|-----------|------------------|--|
|           | \$3,179,506.08   | Amount Requested to Date                       |
|           | (\$47,613.36)    | Amount Disallowed, Past Claims                 |
|           | (\$267,533.85)   | Deductible/Co-Payment Satisfied to Date        |
|           | (\$2,855,304.52) | Amount Paid to Date                            |
| SUB TOTAL | <hr/> \$9,054.35 | Amount Requested this Meeting                  |
|           | (\$452.72)       | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | <hr/> \$8,601.63 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/31/2025 and 03/31/2025

**Summary of work completed:** Project management; NDEP communications; Q1 2025 groundwater monitoring; reporting; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 1995000042    **Site Name:** Gas 4 Less

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 2, 1994. IT ORIGINATED FROM THE PIPING SYSTEM ASSOCIATED TO TANK 1. ADDITIONAL CLEANUP FUNDING PROVIDED UNDER FORMER POLICY RESOLUTION 2007-10 GRANTED TO FIRST RELEASE. FULL COVERAGE FOR RELEASE FROM TANK 2 GRANTED 5-21-08. SMALL BUSINESS DESIGNATION GRANTED JUNE 2022. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH POLICY RESOLUTION 2023-01, AT SEPTEMBER 2024 BOARD MEETING UNDER SSBD C2024-03.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$4,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$3,688,608.07 |
| <b>Amount Requested</b>         | \$3,179,506.08 |
| <b>Amount Disallowed</b>        | \$47,613.36    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$452.72       |
| <b>Copay/Deductible</b>         | \$267,533.85   |
| <b>Amount Recommended</b>       | \$2,863,906.15 |
| <b>Amount Paid</b>              | \$2,855,304.52 |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 10/25/1994   | <b>DEP Facility Number:</b> | 8-000251      |
| <b>Site Name</b>                       | Gas 4 Less   |                             |               |
| <b>Site Contact</b>                    | Mahmoodreza Radeh  | <b>Telephone:</b>           | (702)643-6465 |
| <b>Site Address</b>                    | 3283 Las Vegas Blvd N<br>Las Vegas, NV 89115                               |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Fbf, Inc.  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Mahmoodreza Radeh<br>3283 Las Vegas Boulevard North<br>Las Vegas, NV 89115 | <b>Telephone:</b>           | (702)883-3859 |
| <b>Prime Contractor</b>                | Broadbent And Associates, Inc.   |                             |               |
| <b>Contact Name</b>                    | Jonathan Bell  |                             |               |
| <b>Contractor Address</b>              | 113 Falls Court Suite 700<br>Boerne, TX 78006                              |                             |               |
| <b>Telephone:</b>                      | (702)563-0600  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 8000                | 10               | Regulated UST | See Synopsis  |
| 002    | 4000                | 10               | Regulated UST | See Synopsis  |

Case: #1999000086  
Claim #: 80873

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$43,347.60 from the Petroleum Fund for cleanup costs.

|           |                  |  |
|-----------|------------------|--|
|           | \$1,939,751.56   | Amount Requested to Date                       |
|           | (\$89,982.95)    | Amount Disallowed, Past Claims                 |
|           | (\$180,160.48)   | Deductible/Co-Payment Satisfied to Date        |
|           | (\$1,492,060.40) | Amount Paid to Date                            |
| SUB TOTAL | \$48,164.00      | Amount Requested this Meeting                  |
|           | (\$4,816.40)     | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$43,347.60      | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 11/01/2024 and 01/29/2025

**Summary of work completed:** Offsite well abandonments on parcels east of Maryland Parkway and also within Sahara Avenue; change order preparation to accommodate unforeseeable demands by Clark County; closure report preparation and submittal; and claim packet preparation.

## Site Summary Report

**Case Number:** 1999000086      **Site Name:** Terrible Herbst #126

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED MAY 11, 1999. THE APPLICATION IDENTIFIED DETERIORATED FIBERGLASS PRODUCT PIPING ASSOCIATED TO TWO 12,000 GALLON UNDERGROUND STORAGE TANK SYSTEMS CONTAINING GASOLINE (TANK 1 AND TANK 2). COVERAGE FOR TANK 1 AWARDED JULY 26, 1999 AND COVERAGE FOR TANK 2 AWARDED JANUARY 25, 2000.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$2,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$1,800,000.00 |
| <b>Amount Requested</b>         | \$1,939,751.56 |
| <b>Amount Disallowed</b>        | \$89,982.95    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$4,816.40     |
| <b>Copay/Deductible</b>         | \$180,160.48   |
| <b>Amount Recommended</b>       | \$1,664,791.73 |
| <b>Amount Paid</b>              | \$1,621,444.13 |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 05/24/1999   | <b>DEP Facility Number:</b> | 8-000657      |
| <b>Site Name</b>                       | Terrible Herbst #126   |                             |               |
| <b>Site Contact</b>                    |  | <b>Telephone:</b>           | (702)876-3474 |
| <b>Site Address</b>                    | 1195 E Sahara Ave<br>Las Vegas, NV 89104                       |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Terrible Herbst, Inc.  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Travis Bender<br>5195 S. Las Vegas Blvd<br>Las Vegas, NV 89119 | <b>Telephone:</b>           | (702)209-1772 |
| <b>Prime Contractor</b>                | The Westmark Group   |                             |               |
| <b>Contact Name</b>                    | Kathleen Johnson   |                             |               |
| <b>Contractor Address</b>              | 7145 South Buffalo Drive, Suite C105<br>Las Vegas, NV 89113    |                             |               |
| <b>Telephone:</b>                      | (702)305-2650  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 12000               | Closed           | Regulated UST | See Synopsis  |
| 002    | 12000               | 48               | Regulated UST | See Synopsis  |

Case: #1999000243  
Claim #: 80827

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$35,761.69 from the Petroleum Fund for cleanup costs.

|           |                  |  |
|-----------|------------------|--|
|           | \$2,084,565.45   | Amount Requested to Date                       |
|           | (\$57,206.13)    | Amount Disallowed, Past Claims                 |
|           | (\$397,897.10)   | Board Reduction, Past Claims                   |
|           | (\$158,969.81)   | Deductible/Co-Payment Satisfied to Date        |
|           | (\$1,346,316.31) | Amount Paid to Date                            |
| SUB TOTAL | \$39,764.13      | Amount Requested this Meeting                  |
|           | (\$28.92)        | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$39,735.21      |  |
|           | (\$3,973.52)     | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$35,761.69      | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/28/2024 and 10/11/2024

**Summary of work completed:** Cost proposal #27607.24: Project management, scheduling and client invoicing. Quarterly monitoring, sampling and reporting, waste disposal, quarterly and annual permit reporting, annual cost proposal and HASP preparation, reimbursement package preparation. DPE remediation system monthly site visits for safety check and cleaning, utility costs, routine repairs and equipment maintenance. Prepare a benzene and MTBE fate and transport model. Resume monthly free-product gauging and recovery events in MW-20

## Site Summary Report

**Case Number:** 1999000243    **Site Name:** 7-Eleven #27607

### Site Status

**Synopsis:** COVERAGE APPLICATION IDENTIFIED SOURCE OF THE RELEASE AS DETERIORATED TANK WALL. COVERAGE GRANTED WITH 40% REDUCTION DURING SEPTEMBER 2003 BOARD MEETING UNDER SSBD 2003-08. BOARD APPROVED SSBD 2010-09 AT THE DECEMBER 2010 MEETING, GRANTING ADDITIONAL ALLOTMENT OF FUNDING UNDER FORMER POLICY RESOLUTION 2007-10. REDUCTION RECONSIDERED AT THE DECEMBER 2012 MEETING, RESTORING FULL REIMBURSEMENT FOR ALL CLAIMS AFTER THAT DATE. ADDITIONAL ALLOTMENT OF FUNDING GRANTED IN ACCORDANCE WITH BOARD POLICY RESOLUTION 2023-01 FOR \$250,000.00 AT THE MARCH ...

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$2,250,000.00 |
| <b>Amount Fund Will Pay</b>     | \$1,654,267.66 |
| <b>Amount Requested</b>         | \$2,084,565.45 |
| <b>Amount Disallowed</b>        | \$57,235.05    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$397,897.10   |
| <b>Pending Copay/Deductible</b> | \$3,973.52     |
| <b>Copay/Deductible</b>         | \$158,969.81   |
| <b>Amount Recommended</b>       | \$1,465,029.35 |
| <b>Amount Paid</b>              | \$1,429,267.66 |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 07/05/2002   | <b>DEP Facility Number:</b> | 8-001149      |
| <b>Site Name</b>                       | 7-Eleven #27607  |                             |               |
| <b>Site Contact</b>                    | Rich Davies  | <b>Telephone:</b>           | (702)388-0940 |
| <b>Site Address</b>                    | 600 Las Vegas Blvd N<br>Las Vegas, NV 89101                |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | 7-Eleven, INC  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | William Latt<br>500 Speedway Drive<br>Enon, OH 45323       | <b>Telephone:</b>           | (937)460-8488 |
| <b>Prime Contractor</b>                | Stantec Consulting Services Inc.                           |                             |               |
| <b>Contact Name</b>                    | Matthew Grandjean  |                             |               |
| <b>Contractor Address</b>              | 6111 South Buffalo Drive, Suite 200<br>Las Vegas, NV 89113 |                             |               |
| <b>Telephone:</b>                      | (702)525-5919  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 001           | 10000                      | Closed                  | Regulated UST    | See Synopsis         |

Case: #2007000014  
Claim #: 80914

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$42,982.31 from the Petroleum Fund for cleanup costs.

|           |                  |  |
|-----------|------------------|--|
|           | \$5,279,469.27   | Amount Requested to Date                       |
|           | (\$41,299.18)    | Amount Disallowed, Past Claims                 |
|           | (\$516,474.56)   | Deductible/Co-Payment Satisfied to Date        |
|           | (\$4,477,202.91) | Amount Paid to Date                            |
| SUB TOTAL | \$73,424.41      | Amount Requested this Meeting                  |
|           | (\$25,666.29)    | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$47,758.12      |  |
|           | (\$4,775.81)     | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$42,982.31      | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 04/11/2025

**Summary of work completed:** 4th Quarter 2024 Report Preparation, Petroleum Fund Tasks (Cost Proposal, Proof of Payments, and Claims), 1st Quarter Groundwater Sampling Event, Laboratory Analysis, and Pulse-Ox O&M

## Site Summary Report

**Case Number:** 2007000014    **Site Name:** Former Ace Cab/frias Transportation

### Site Status

**Synopsis:** INITIAL APPLICATION (2007000014) - THREE USTS WERE REMOVED FROM THE SITE ON SEPTEMBER 20, 2006. THE BOTTOM OF TANK #1 WAS OBSERVED TO BE CORRODED. SAMPLING REVEALED TPH ABOVE THE STATE ACTION LEVEL. ADDITIONAL CLEANUP FUNDING APPROVED UNDER FORMER POLICY RESOLUTION 2007-10 PROVIDED 6/9/11. A SECOND APPLICATION (2017000001) WAS RECEIVED ON JANUARY 19, 2017 FOR TWO TANK RELEASES. TANK #1 WAS ALREADY COVERED AND NOT ELIGIBLE FOR ADDITIONAL COVERAGE. TANK #3 (INSTALLED IN 1996) WAS ADDED ON 4/4/17 UNDER THE EXISTING CASE NUMBER OF 200700001...

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$6,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$5,400,000.00 |
| <b>Amount Requested</b>         | \$5,279,469.27 |
| <b>Amount Disallowed</b>        | \$66,965.47    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$4,775.81     |
| <b>Copay/Deductible</b>         | \$516,474.56   |
| <b>Amount Recommended</b>       | \$4,690,398.43 |
| <b>Amount Paid</b>              | \$4,647,416.12 |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 11/30/2006                                     | <b>DEP Facility Number:</b> | 8-000204      |
| <b>Site Name</b>                       | Former Ace Cab/frias Transportation            |                             |               |
| <b>Site Contact</b>                    | Don Webb                                       | <b>Telephone:</b>           | (510)610-7667 |
| <b>Site Address</b>                    | 5010 S Valley View Blvd<br>Las Vegas, NV 89118 |                             |               |
| <b>County:</b>                         | Clark County                                   |                             |               |
| <b>Owner/Operator Name:</b>            | Raiders Oz Business, LLC                       |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Greg Gilbert                                   | <b>Telephone:</b>           | (702)669-4600 |
|  | 1475 Raiders Way<br>Henderson, NV 89052        |                             |               |
| <b>Prime Contractor</b>                | Converse Consultants                           |                             |               |
| <b>Contact Name</b>                    | Kurt Goebel                                    |                             |               |
| <b>Contractor Address</b>              | 6610 W. Arby, Suite 104<br>Las Vegas, NV 89118 |                             |               |
| <b>Telephone:</b>                      | (702)271-6839 Ext: 2                           | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location   |
|--------|---------------------|------------------|---------------|-----------------|
| 001    | 10000               | Closed           | Regulated UST | See Synopsis    |
| 001    | 10000               | Closed           | Regulated UST | Tank            |
| 003    | 10000               | 36               | Regulated UST | Tank            |
| 003    | 10000               | 18               | Regulated UST | Pipe            |
| 001    | 20000               | 28               | Regulated UST | tank fill riser |



Case: #2008000019  
Claim #: 80853

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$14,814.19 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$920,458.15   | Amount Requested to Date                       |
|           | (\$30,421.25)  | Amount Disallowed, Past Claims                 |
|           | (\$87,357.64)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$742,906.43) | Amount Paid to Date                            |
| SUB TOTAL | \$16,460.21    | Amount Requested this Meeting                  |
|           | (\$1,646.02)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$14,814.19    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 05/31/2024 and 12/31/2024

**Summary of work completed:** Project management; quarterly monitoring, sampling, and report preparation; solicitation of drill bids; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2008000019      **Site Name:** Golden Market #3

### Site Status

**Synopsis:** CONTAMINATION WAS RE-DISCOVERED DURING A PHASE II ENVIRONMENTAL SITE ASSESSMENT, CONDUCTED DURING A PROPERTY TRANSACTION IN 2007. THE APPLICATION IDENTIFIED A LEAKING TURBINE ASSOCIATED TO THE NORTHERNMOST 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM, WHICH CONTAINED GASOLINE AT THE TIME OF RELEASE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$900,000.00   |
| <b>Amount Requested</b>         | \$920,458.15   |
| <b>Amount Disallowed</b>        | \$30,421.25    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$1,646.02     |
| <b>Copay/Deductible</b>         | \$87,357.64    |
| <b>Amount Recommended</b>       | \$801,033.24   |
| <b>Amount Paid</b>              | \$786,219.05   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 04/16/2008   | <b>DEP Facility Number:</b> | 8-001393      |
| <b>Site Name</b>                       | Golden Market #3   |                             |               |
| <b>Site Contact</b>                    |  | <b>Telephone:</b>           |               |
| <b>Site Address</b>                    | 3025 Las Vegas Blvd North<br>North Las Vegas, NV 89030                 |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | One Panou, LLC   |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Amer (jack) Panou<br>3025 North Las Vegas Blvd.<br>Las Vegas, NV 89030 | <b>Telephone:</b>           | (702)285-3678 |
| <b>Prime Contractor</b>                | Broadbent And Associates, Inc.   |                             |               |
| <b>Contact Name</b>                    | Jonathan Bell  |                             |               |
| <b>Contractor Address</b>              | 113 Falls Court Suite 700<br>Boerne, TX 78006                          |                             |               |

|                   |               |                           |      |
|-------------------|---------------|---------------------------|------|
| <b>Telephone:</b> | (702)563-0600 | <b>% Board Reduction:</b> | 0.00 |
|-------------------|---------------|---------------------------|------|

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 001           | 10000                      | Closed                  | Regulated UST    | See Synopsis         |

Case: #2010000009  
Claim #: 80875

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$7,940.18 from the Petroleum Fund for cleanup costs.

|           |                    |  |
|-----------|--------------------|--|
|           | \$1,473,325.09     | Amount Requested to Date                       |
|           | (\$58,821.56)      | Amount Disallowed, Past Claims                 |
|           | (\$137,652.59)     | Board Reduction, Past Claims                   |
|           | (\$126,419.89)     | Deductible/Co-Payment Satisfied to Date        |
|           | (\$893,287.95)     | Amount Paid to Date                            |
| SUB TOTAL | <u>\$12,651.99</u> | Amount Requested this Meeting                  |
|           | (\$2,849.30)       | Amount Disallowed this Meeting                 |
|           | (\$980.27)         | Board Reduction, This Meeting                  |
| SUB TOTAL | <u>\$8,822.42</u>  |  |
|           | (\$882.24)         | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | <u>\$7,940.18</u>  | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 10/25/2024 and 01/31/2025

**Summary of work completed:** Prepare third quarter GMR, prepare petroleum fund documentation, and conduct 4th quarter groundwater sampling event.

## Site Summary Report

**Case Number:** 2010000009      **Site Name:** Mill City Travel Center

### Site Status

**Synopsis:** GASOLINE DISCOVERED IN SUMP THAT IS ATTACHED TO TRENCH THAT HOUSES PIPING FOR TWO GASOLINE USTS. COVERAGE APPROVED DURING SEPTEMBER 2010 BOARD MEETING WITH A 10% REDUCTION PER SSBD 2010-06 .

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$2,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$1,620,000.00 |
| <b>Amount Requested</b>         | \$1,473,325.09 |
| <b>Amount Disallowed</b>        | \$61,670.86    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$138,632.86   |
| <b>Pending Copay/Deductible</b> | \$882.24       |
| <b>Copay/Deductible</b>         | \$126,419.89   |
| <b>Amount Recommended</b>       | \$1,145,299.51 |
| <b>Amount Paid</b>              | \$1,137,359.33 |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 11/16/2009   | <b>DEP Facility Number:</b> | 5-000016      |
| <b>Site Name</b>                       | Mill City Travel Center  |                             |               |
| <b>Site Contact</b>                    | Jack Burnett   | <b>Telephone:</b>           | (775)538-7311 |
| <b>Site Address</b>                    | 6000 Frontage Rd<br>Mill City, NV 89418                        |                             |               |
| <b>County:</b>                         | Pershing County  |                             |               |
| <b>Owner/Operator Name:</b>            | Hpt Ta Properties Trust  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Sarah Paulson<br>24601 Center Ridge Road<br>Westlake, OH 44145 | <b>Telephone:</b>           | (440)808-4459 |
| <b>Prime Contractor</b>                | McGInley & Associates, Inc, DBA UES                            |                             |               |
| <b>Contact Name</b>                    | Caitlin Jelle  |                             |               |
| <b>Contractor Address</b>              | 6995 Sierra Center Parkway<br>Reno, NV 89511                   |                             |               |
| <b>Telephone:</b>                      | (775)829-2245  | <b>% Board Reduction:</b>   | 10.00         |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 20000               | 40               | Regulated UST | See Synopsis  |
| 002    | 20000               | 40               | Regulated UST | See Synopsis  |

Case: #2017000015  
Claim #: 80907

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$9,242.18 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$911,430.77   | Amount Requested to Date                       |
|           | (\$10,951.82)  | Amount Disallowed, Past Claims                 |
|           | (\$63,738.62)  | Board Reduction, Past Claims                   |
|           | (\$82,644.13)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$639,493.48) | Amount Paid to Date                            |
| SUB TOTAL | \$10,299.09    | Amount Requested this Meeting                  |
|           | (\$30.00)      | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$10,269.09    |  |
|           | (\$1,026.91)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$9,242.18     | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/31/2025 and 03/31/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring and reporting; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2017000015      **Site Name:** Auto Center (green Valley Grocery #63)

### Site Status

**Synopsis:** DISCHARGE DISCOVERED MARCH 20, 2017. THE APPLICATION IDENTIFIES THE SHEAR VALVE AT MID-GRADE DISPENSER 5/6, ASSOCIATED TO A 10,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE RELEASE. SSBD 2017-04 WAS APPROVED AT THE SEPTEMBER 14, 2017 BOARD MEETING AND PROVIDED COVERAGE WITH A 20% REDUCTION FOR NON-COMPLIANCE ISSUES.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$842,635.23   |
| <b>Amount Requested</b>         | \$911,430.77   |
| <b>Amount Disallowed</b>        | \$10,981.82    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$63,738.62    |
| <b>Pending Copay/Deductible</b> | \$1,026.91     |
| <b>Copay/Deductible</b>         | \$82,644.13    |
| <b>Amount Recommended</b>       | \$752,948.32   |
| <b>Amount Paid</b>              | \$743,706.14   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 05/03/2017                                       | <b>DEP Facility Number:</b> | 8-001471      |
| <b>Site Name</b>                       | Auto Center (green Valley Grocery #63)           |                             |               |
| <b>Site Contact</b>                    | Amit Sahgal                                      | <b>Telephone:</b>           | (702)258-0488 |
| <b>Site Address</b>                    | 4030 W Charleston Blvd<br>Las Vegas, NV 89102    |                             |               |
| <b>County:</b>                         | Clark County                                     |                             |               |
| <b>Owner/Operator Name:</b>            | Ellen 5, LLC                                     |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Tedd Rosenstein                                  | <b>Telephone:</b>           | (702)362-4144 |
|  | 2500 W Sahara Ave Ste 211<br>Las Vegas, NV 89102 |                             |               |
| <b>Prime Contractor</b>                | Broadbent And Associates, Inc.                   |                             |               |
| <b>Contact Name</b>                    | Jonathan Bell                                    |                             |               |
| <b>Contractor Address</b>              | 113 Falls Court Suite 700<br>Boerne, TX 78006    |                             |               |
| <b>Telephone:</b>                      | (702)563-0600                                    | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location  |
|--------|---------------------|------------------|---------------|--|
| 003    | 10000               | Closed           | Regulated UST | Product shear valve and vapor recovery shear valve at mid-grade dispenser 5/6. |

Case: #2017000035  
Claim #: 80902

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$6,467.40 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$1,287,120.18 | Amount Requested to Date                       |
|           | (\$75,546.84)  | Amount Disallowed, Past Claims                 |
|           | (\$119,827.13) | Deductible/Co-Payment Satisfied to Date        |
|           | (\$750,782.97) | Amount Paid to Date                            |
| SUB TOTAL | \$13,302.00    | Amount Requested this Meeting                  |
|           | (\$6,116.00)   | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$7,186.00     |  |
|           | (\$718.60)     | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$6,467.40     | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/27/2025 and 03/03/2025

**Summary of work completed:** Project management and coordination of well closure in the City of Las Vegas streets.

## Site Summary Report

**Case Number:** 2017000035    **Site Name:** Rebel Store #2177

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON JUNE 12, 2017 FOLLOWING A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIED THE SHEAR VALVE A PIPING BENEATH DISPENSER 3/4 SEEPING INTO A LEAKING UNDER DISPENSER CONTAINMENT ASSOCIATED TO A 12,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING GASOLINE AS THE SOURCE OF THE CONTAMINATION. ADDITIONAL CLEANUP FUNDING APPROVED UNDER NRS 445C.380.4 AND POLICY RESOLUTION 2023-01.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$2,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$1,800,000.00 |
| <b>Amount Requested</b>         | \$1,287,120.18 |
| <b>Amount Disallowed</b>        | \$81,662.84    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$718.60       |
| <b>Copay/Deductible</b>         | \$119,827.13   |
| <b>Amount Recommended</b>       | \$1,084,911.61 |
| <b>Amount Paid</b>              | \$1,078,444.21 |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 01/24/2018   | <b>DEP Facility Number:</b> | 8-001928      |
| <b>Site Name</b>                       | Rebel Store #2177  |                             |               |
| <b>Site Contact</b>                    |  | <b>Telephone:</b>           |               |
| <b>Site Address</b>                    | 6400 W Lake Mead Blvd<br>Las Vegas, NV 89108                               |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Rebel Oil Company  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Dana Cason Teepe<br>10650 West Charleston Boulevard<br>Las Vegas, NV 89135 | <b>Telephone:</b>           | (702)382-5866 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135       |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location  |
|--------|---------------------|------------------|---------------|--|
| 1      | 12000               | 26               | Regulated UST | The shear valve and piping beneath dispenser 3/4 were documented as seeping into the Under-Dispenser |



Case: #2018000005  
Claim #: 80898

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$25,267.30 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$367,527.21   | Amount Requested to Date                       |
|           | (\$2,161.99)   | Amount Disallowed, Past Claims                 |
|           | (\$33,705.09)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$130,988.36) | Amount Paid to Date                            |
| SUB TOTAL | \$28,314.54    | Amount Requested this Meeting                  |
|           | (\$239.76)     | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$28,074.78    |  |
|           | (\$2,807.48)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$25,267.30    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 03/31/2025

**Summary of work completed:** Project management, Soil Vapor Extraction and Air Sparge Pilot Test, Pilot Test Report preparation, generator and air compressor rental, cost proposal preparation, groundwater monitoring well sampling and/or free product removal for 1st Quarter 2025, preparation of 1st Quarter 2025 Groundwater/ Remediation Report, preparation of 1st Quarter 2025 petroleum fund claim, and laboratory analysis.

## Site Summary Report

**Case Number:** 2018000005      **Site Name:** Rebel Store # 2153

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON OCTOBER 7, 2015 AS A RESULT OF A PHASE II ENVIRONMENTAL SITE ASSESSMENT. THE APPLICATION IDENTIFIES THE SPILL BUCKET ASSOCIATED TO A 6,000 GALLON UNDERGROUND STORAGE TANK (UST) SYSTEM CONTAINING DIESEL (TANK 005), AND THE SPILL BUCKET ASSOCIATED TO A 12,000 GALLON UST CONTAINING GASOLINE AS THE SOURCES OF THE RELEASE.

**Contaminant:** Diesel, Gasoline (containing > 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$2,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$1,800,000.00 |
| <b>Amount Requested</b>         | \$367,527.21   |
| <b>Amount Disallowed</b>        | \$2,401.75     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$2,807.48     |
| <b>Copay/Deductible</b>         | \$33,705.09    |
| <b>Amount Recommended</b>       | \$328,612.89   |
| <b>Amount Paid</b>              | \$303,345.59   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 07/13/2018   | <b>DEP Facility Number:</b> | 8-001429      |
| <b>Site Name</b>                       | Rebel Store # 2153   |                             |               |
| <b>Site Contact</b>                    | Pending  | <b>Telephone:</b>           | (702)555-5555 |
| <b>Site Address</b>                    | 4595 E Tropicana Ave<br>Las Vegas, NV 89121                                |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Rebel Oil Company  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Dana Cason Teepe<br>10650 West Charleston Boulevard<br>Las Vegas, NV 89135 | <b>Telephone:</b>           | (702)382-5866 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135       |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 005    | 6000                | 33               | Regulated UST | Spill Bucket  |
| 002    | 12000               | 33               | Regulated UST | Spill Bucket  |

Case: #2019000010  
Claim #: 80738

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$79,175.03 from the Petroleum Fund for cleanup costs.

|           |               |  |
|-----------|---------------|--|
|           | \$171,921.77  | Amount Requested to Date                       |
|           | (\$10,811.16) | Amount Disallowed, Past Claims                 |
|           | (\$7,217.80)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$64,960.15) | Amount Paid to Date                            |
| SUB TOTAL | \$88,932.66   | Amount Requested this Meeting                  |
|           | (\$960.41)    | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$87,972.25   |  |
|           | (\$8,797.22)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$79,175.03   | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 06/12/2023 and 03/14/2025

**Summary of work completed:** 1) Workplan to Mike Mazziotta for the installation of GW wells MW9, MW10, and MW11. 2) 2Q2023 GW Sampling of all wells and GW Report 3) Drilling, installation, and development of off-site GW wells MW9, MW10, and MW11 with Site Assessment Report plus waste profiling, transport, and disposal. 4) 4Q2023 GW Sampling of all wells and GW Report. 5) 1Q2024 GW Sampling of all wells and GW Report. 6) Workplan to Mike Mazziotta for installation of three additional off-site GW wells to the east of the site (either in the alley behind Mr. Foulad's property or in the parking lot of Bonita Apartments and Chetak Development parcels. 7) 2Q2024 GW Sampling of all wells and GW Report. 8) 4Q2024 GW Sampling of all wells and GW Report.

## Site Summary Report

**Case Number:** 2019000010    **Site Name:** Circle K Store #2705399

### Site Status

**Synopsis:** A NEW RELEASE OF REGULAR UNLEADED GASOLINE FROM THE TANK PORTION OF A 10,000-GALLON UST SYSTEM (TANK 001) WAS DISCOVERED ON SEPTEMBER 21, 2016. THIS TANK HAS HAD A PREVIOUS RELEASE (CASE 1994000120) WHICH RECEIVED COVERAGE, AND WAS REIMBURSED \$422,350.68 BY THE FUND. THE REMAINING AMOUNT AVAILABLE FOR REIMBURSEMENT IS \$477,649.32.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$530,721.46 |
| <b>Amount Fund Will Pay</b>     | \$477,649.32 |
| <b>Amount Requested</b>         | \$171,921.77 |
| <b>Amount Disallowed</b>        | \$11,771.57  |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$8,797.22   |
| <b>Copay/Deductible</b>         | \$7,217.80   |
| <b>Amount Recommended</b>       | \$144,135.18 |
| <b>Amount Paid</b>              | \$64,960.15  |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 12/17/2019  | <b>DEP Facility Number:</b> | 8-000753      |
| <b>Site Name</b>                       | Circle K Store #2705399                               |                             |               |
| <b>Site Contact</b>                    | Anthony Bell  | <b>Telephone:</b>           | (803)629-1976 |
| <b>Site Address</b>                    | 2308 Las Vegas Blvd S<br>Las Vegas, NV 89104          |                             |               |
| <b>County:</b>                         | Clark County  |                             |               |
| <b>Owner/Operator Name:</b>            | Circle K Stores, Inc.                                 |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Anthony Bell<br>1100 Situs Court<br>Raleigh, NC 27606 | <b>Telephone:</b>           | (803)629-1976 |
| <b>Prime Contractor</b>                | Blaes Environmental Management, Inc.                  |                             |               |
| <b>Contact Name</b>                    | Steven Woodhull                                       |                             |               |
| <b>Contractor Address</b>              | 45 E. Monterey Way #200<br>Phoenix, AZ 85012          |                             |               |
| <b>Telephone:</b>                      | (602)300-8307   | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 001           | 10000                      | 43                      | Regulated UST    | Tank                 |

Case: #2020000015  
Claim #: 80908

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$101,133.11 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$815,651.00   | Amount Requested to Date                       |
|           | (\$2,770.95)   | Amount Disallowed, Past Claims                 |
|           | (\$249,366.30) | Board Reduction, Past Claims                   |
|           | (\$37,404.93)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$336,644.53) | Amount Paid to Date                            |
| SUB TOTAL | \$189,464.29   | Amount Requested this Meeting                  |
|           | (\$2,180.75)   | Amount Disallowed this Meeting                 |
|           | (\$74,913.42)  | Board Reduction, This Meeting                  |
| SUB TOTAL | \$112,370.12   |  |
|           | (\$11,237.01)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$101,133.11   | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/02/2025 and 03/31/2025

**Summary of work completed:** Project management; LNAPL recovery, quarterly monitoring and reporting; site characterization including installation of 6 vapor probes, 7 monitoring wells, 3 pilot test wells; soil sampling; soil-gas sampling; performance of pilot testing; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2020000015    **Site Name:** Gas 2 Go

### Site Status

**Synopsis:** GASOLINE RELEASE FROM 10,000 GALLON PREMIUM TANK (TANK #3) DISCOVERED FOLLOWING TANK REMOVAL ON JANUARY 23, 2020 (INSTALLED 1991). COVERAGE GRANTED AT SEPTEMBER 2020 MEETING WITH 40% REDUCTION DUE TO NON-COMPLIANCE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$540,000.00   |
| <b>Amount Requested</b>         | \$815,651.00   |
| <b>Amount Disallowed</b>        | \$4,951.70     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$324,279.72   |
| <b>Pending Copay/Deductible</b> | \$11,237.01    |
| <b>Copay/Deductible</b>         | \$37,404.93    |
| <b>Amount Recommended</b>       | \$437,777.64   |
| <b>Amount Paid</b>              | \$336,644.53   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 06/05/2020   | <b>DEP Facility Number:</b> | 8-001529      |
| <b>Site Name</b>                       | Gas 2 Go   |                             |               |
| <b>Site Contact</b>                    | Matthew Becker   | <b>Telephone:</b>           | (702)878-1903 |
| <b>Site Address</b>                    | 6390 W Lake Mead Blvd<br>Las Vegas, NV 89108               |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Canyon Plaza, LLC  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Matt Becker  | <b>Telephone:</b>           | (702)878-1903 |
|  | 50 South Jones Boulevard, Suite 100<br>Las Vegas, NV 89107 |                             |               |
| <b>Prime Contractor</b>                | Broadbent & Associates, Inc.                               |                             |               |
| <b>Contact Name</b>                    | Stephanie Holst  |                             |               |
| <b>Contractor Address</b>              | 8 W. Pacific Avenue<br>Henderson, NV 89015                 |                             |               |
| <b>Telephone:</b>                      | (702)563-0600  | <b>% Board Reduction:</b>   | 40.00         |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 003           | 10000                      | Closed                  | Regulated UST    | Tank                 |

Case: #2021000014  
Claim #: 80911

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$12,950.91 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$299,229.85   | Amount Requested to Date                       |
|           | (\$6,904.00)   | Amount Disallowed, Past Claims                 |
|           | (\$27,790.59)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$250,115.36) | Amount Paid to Date                            |
| SUB TOTAL | \$14,419.90    | Amount Requested this Meeting                  |
|           | (\$30.00)      | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$14,389.90    |  |
|           | (\$1,438.99)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$12,950.91    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/31/2025 and 03/31/2025

**Summary of work completed:** Project management; quarterly groundwater monitoring and reporting; LNAPL recovery and system O&M; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2021000014      **Site Name:** Pilot Travel Centers LLC #341

### Site Status

**Synopsis:** DISCHARGE EMANATED FROM A LEAKING BALL VALVE WITHIN A TRANSITION SUMP ON THE TRUCKING SIDE OF THE PROPERTY (DIESEL ISLAND CONTAINING 21). THE BALL VALVE IS LOCATED ON A SINGLE, SHARED PIPELINE ASSOCIATED TO MULTIPLE TANKS. PER POLICY RESOLUTION 2014-01, WHEN A DISCHARGE EMANATES FROM A SYSTEM WITH THIS CONFIGURATION, FUND STAFF IS DIRECTED TO APPROVE COVERAGE FOR ONE DISCHARGE.

**Contaminant:** Diesel

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$900,000.00   |
| <b>Amount Requested</b>         | \$299,229.85   |
| <b>Amount Disallowed</b>        | \$6,934.00     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$1,438.99     |
| <b>Copay/Deductible</b>         | \$27,790.59    |
| <b>Amount Recommended</b>       | \$263,066.27   |
| <b>Amount Paid</b>              | \$250,115.36   |

### Site Identification

|  |  |                             |                      |
|--|--|-----------------------------|----------------------|
| <b>Date Submitted:</b>                 | 02/24/2022   | <b>DEP Facility Number:</b> | 8-001634             |
| <b>Site Name</b>                       | Pilot Travel Centers LLC #341                                  |                             |                      |
| <b>Site Contact</b>                    | Chip Hughes  | <b>Telephone:</b>           | (865)474-2438        |
| <b>Site Address</b>                    | 3812 E Craig Rd<br>North Las Vegas, NV 89030                   |                             |                      |
| <b>County:</b>                         | Clark County   |                             |                      |
| <b>Owner/Operator Name:</b>            | Pilot Travel Centers LLC                                       |                             |                      |
| <b>Contact Name of Owner/Operator:</b> | Joey Cupp<br>5508 Lonas Road<br>Knoxville, TN 37909            | <b>Telephone:</b>           | (865)588-7488 Ext: 2 |
| <b>Prime Contractor</b>                | Broadbent & Associates, Inc.                                   |                             |                      |
| <b>Contact Name</b>                    | Kyle Virva   |                             |                      |
| <b>Contractor Address</b>              | 7501 Village Square Drive, Suite 106<br>Castle Pines, CO 80108 |                             |                      |
| <b>Telephone:</b>                      | (561)309-1682  | <b>% Board Reduction:</b>   | 0.00                 |

### Site Characteristics

| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| 003           | 20000                      | 30                      | Regulated UST    | Ball valve leaked    |
| 001           | 20000                      | 30                      | Regulated UST    | Ball valve leaked    |
| 002           | 20000                      | 30                      | Regulated UST    | Ball valve leaked    |



Case: #2022000015  
Claim #: 80900

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$7,020.36 from the Petroleum Fund for cleanup costs.

|           |                     |  |
|-----------|---------------------|--|
|           | \$600,228.78        | Amount Requested to Date                       |
|           | (\$2,690.32)        | Amount Disallowed, Past Claims                 |
|           | (\$117,520.58)      | Board Reduction, Past Claims                   |
|           | (\$47,008.22)       | Deductible/Co-Payment Satisfied to Date        |
|           | (\$367,496.13)      | Amount Paid to Date                            |
| SUB TOTAL | <u>\$9,935.50</u>   | Amount Requested this Meeting                  |
|           | (\$185.00)          | Amount Disallowed this Meeting                 |
|           | <u>(\$1,950.10)</u> | Board Reduction, This Meeting                  |
| SUB TOTAL | \$7,800.40          |  |
|           | (\$780.04)          | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | <u>\$7,020.36</u>   | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/03/2025 and 03/31/2025

**Summary of work completed:** Project management, Remediation System Operations and Monitoring (January 2025), CEM-Conducted Monthly Remediation System Maintenance (January 2025 and March 2025), cost proposal preparation, Groundwater Monitoring Well Sampling and/or Free Product Removal for 1st Quarter 2025, and laboratory analysis.

## Site Summary Report

**Case Number:** 2022000015      **Site Name:** Rebel Store #2197

### Site Status

**Synopsis:** FAILURE OF A 12,000 GALLON GASOLINE TANK (TANK 002). CRACKS IDENTIFIED AT TIME OF REMOVAL. THIS IS THE SECOND TANK TO FAIL AT THIS SITE. ANOTHER GASOLINE UST FAILED IN JULY 2016. SEE CASE ID 2017000019.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$720,000.00   |
| <b>Amount Requested</b>         | \$600,228.78   |
| <b>Amount Disallowed</b>        | \$2,875.32     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$119,470.68   |
| <b>Pending Copay/Deductible</b> | \$780.04       |
| <b>Copay/Deductible</b>         | \$47,008.22    |
| <b>Amount Recommended</b>       | \$430,094.52   |
| <b>Amount Paid</b>              | \$423,074.16   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 10/03/2022   | <b>DEP Facility Number:</b> | 8-001781      |
| <b>Site Name</b>                       | Rebel Store #2197  |                             |               |
| <b>Site Contact</b>                    | Chittal Shah   | <b>Telephone:</b>           | (702)458-6677 |
| <b>Site Address</b>                    | 4665 E Sunset Rd<br>Henderson, NV 89014                                    |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Rebel Oil Company  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Dana Cason Teepe<br>10650 West Charleston Boulevard<br>Las Vegas, NV 89135 | <b>Telephone:</b>           | (702)382-5866 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135       |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 20.00         |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 12000               | Closed           | Regulated UST | Tank          |
| 002    | 12000               | 29               | Regulated UST | Tank          |

Case: #2022000018  
Claim #: 80912

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$17,089.43 from the Petroleum Fund for cleanup costs.

|           |               |  |
|-----------|---------------|--|
|           | \$163,304.27  | Amount Requested to Date                       |
|           | (\$3,837.38)  | Amount Disallowed, Past Claims                 |
|           | (\$27,134.11) | Board Reduction, Past Claims                   |
|           | (\$10,853.64) | Deductible/Co-Payment Satisfied to Date        |
|           | (\$97,682.79) | Amount Paid to Date                            |
| SUB TOTAL | \$23,796.35   | Amount Requested this Meeting                  |
|           | (\$61.02)     | Amount Disallowed this Meeting                 |
|           | (\$4,747.07)  | Board Reduction, This Meeting                  |
| SUB TOTAL | \$18,988.26   |  |
|           | (\$1,898.83)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$17,089.43   | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/13/2025 and 03/31/2025

**Summary of work completed:** Project management; pilot testing; quarterly groundwater monitoring and reporting; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2022000018      **Site Name:** Pilot Travel Centers LLC #341

### Site Status

**Synopsis:** GASOLINE DISCHARGE DISCOVERED DECEMBER 15, 2021, DURING RELEASE INVESTIGATION FOLLOWING REPLACEMENT OF A BALL VALVE ON JULY 8, 2021. CONTAMINATION EMANATED FROM PENETRATIONS IN THE ISOLATION SUMP CONTAINING THE FAILED BALL VALVE, FOR DISPENSERS 1-4 ON THE AUTO SIDE OF THE PROPERTY. FACILITY HAD MULTIPLE INELIGIBLE RELEASES ON THIS SIDE OF THE FACILITY. SITE SPECIFIC BOARD DETERMINATION C2022-01 WAS APPROVED DECEMBER 8, 2022, GRANTING COVERAGE WITH A 20% REDUCTION FOR COMINGLED CONTAMINATION.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$720,000.00   |
| <b>Amount Requested</b>         | \$163,304.27   |
| <b>Amount Disallowed</b>        | \$3,898.40     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$31,881.18    |
| <b>Pending Copay/Deductible</b> | \$1,898.83     |
| <b>Copay/Deductible</b>         | \$10,853.64    |
| <b>Amount Recommended</b>       | \$114,772.22   |
| <b>Amount Paid</b>              | \$97,682.79    |

### Site Identification

|  |  |                             |                      |
|--|--|-----------------------------|----------------------|
| <b>Date Submitted:</b>                 | 06/14/2022   | <b>DEP Facility Number:</b> | 8-001634             |
| <b>Site Name</b>                       | Pilot Travel Centers LLC #341                                  |                             |                      |
| <b>Site Contact</b>                    | Chip Hughes  | <b>Telephone:</b>           | (865)474-2438        |
| <b>Site Address</b>                    | 3812 E Craig Rd<br>North Las Vegas, NV 89030                   |                             |                      |
| <b>County:</b>                         | Clark County   |                             |                      |
| <b>Owner/Operator Name:</b>            | Pilot Travel Centers LLC                                       |                             |                      |
| <b>Contact Name of Owner/Operator:</b> | Joey Cupp<br>5508 Lonas Road<br>Knoxville, TN 37909            | <b>Telephone:</b>           | (865)588-7488 Ext: 2 |
| <b>Prime Contractor</b>                | Broadbent & Associates, Inc.                                   |                             |                      |
| <b>Contact Name</b>                    | Kyle Virva   |                             |                      |
| <b>Contractor Address</b>              | 7501 Village Square Drive, Suite 106<br>Castle Pines, CO 80108 |                             |                      |
| <b>Telephone:</b>                      | (561)309-1682  | <b>% Board Reduction:</b>   | 20.00                |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 004           | 12000                      | 30                      | Regulated UST    | Ball Valve failure   |

Case: #2023000013  
Claim #: 80866

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$31,420.13 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$229,171.23   | Amount Requested to Date                       |
|           | (\$3,547.25)   | Amount Disallowed, Past Claims                 |
|           | (\$19,071.28)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$171,641.45) | Amount Paid to Date                            |
| SUB TOTAL | \$34,911.25    | Amount Requested this Meeting                  |
|           | (\$3,491.12)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$31,420.13    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 10/14/2024 and 12/31/2024

**Summary of work completed:** Project management; quarterly monitoring; installation of a remediation well and rehab of a damaged monitoring well; pilot testing; and preparation of Fund documents.

## Site Summary Report

**Case Number:** 2023000013      **Site Name:** Terrible Herbst #3

### Site Status

**Synopsis:** DISCHARGE DISCOVERED ON MAY 12, 2023, DURING TANK REMOVAL ACTIVITIES. CONTAMINATION EMANATED FROM CORROSION HOLES AND SPLIT SEAMS OF 3 10,000-GALLON STEEL TANKS. TWO TANKS CONTAINED GASOLINE AND ONE TANK CONTAINED DIESEL AT THE TIME OF RELEASE.

**Contaminant:** Diesel, Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$3,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$2,700,000.00 |
| <b>Amount Requested</b>         | \$229,171.23   |
| <b>Amount Disallowed</b>        | \$3,547.25     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$3,491.12     |
| <b>Copay/Deductible</b>         | \$19,071.28    |
| <b>Amount Recommended</b>       | \$203,061.58   |
| <b>Amount Paid</b>              | \$171,641.45   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 09/01/2023   | <b>DEP Facility Number:</b> | 8-000652      |
| <b>Site Name</b>                       | Terrible Herbst #3   |                             |               |
| <b>Site Contact</b>                    | Ben Scott  | <b>Telephone:</b>           | (325)716-9344 |
| <b>Site Address</b>                    | 333 S Main St<br>Las Vegas, NV 89101                                   |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Terrible Herbst, Inc.  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Travis Bender<br>5195 Las Vegas Boulevard South<br>Las Vegas, NV 89119 | <b>Telephone:</b>           | (725)271-9606 |
| <b>Prime Contractor</b>                | Broadbent & Associates, Inc.   |                             |               |
| <b>Contact Name</b>                    | Stephanie Holst  |                             |               |
| <b>Contractor Address</b>              | 8 W. Pacific Avenue<br>Henderson, NV 89015                             |                             |               |
| <b>Telephone:</b>                      | (702)563-0600  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 10000               | Closed           | Regulated UST | Tank          |
| 002    | 10000               | 65               | Regulated UST | Tank          |
| 003    | 10000               | 65               | Regulated UST | Tank          |

Case: #2023000028  
Claim #: 80897

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$5,954.40 from the Petroleum Fund for cleanup costs.

|           |               |  |
|-----------|---------------|--|
|           | \$61,133.50   | Amount Requested to Date                       |
|           | (\$3,280.00)  | Amount Disallowed, Past Claims                 |
|           | (\$5,123.75)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$28,714.95) | Amount Paid to Date                            |
| SUB TOTAL | \$6,616.00    | Amount Requested this Meeting                  |
|           | (\$661.60)    | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$5,954.40    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/03/2025 and 03/31/2025

**Summary of work completed:** Project management, Groundwater Monitoring and Well Sampling and/or Free Product Removal for 1st Quarter 2025, Groundwater Monitoring/Remediation Status Report preparation for 1st Quarter 2025, preparation of petroleum fund submittal for 1st Quarter 2025, cost proposal preparation, and laboratory analysis.

## Site Summary Report

**Case Number:** 2023000028    **Site Name:** Anderson Dairy INC

### Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 13, 2023 AFTER A SITE ASSESSMENT WAS PERFORMED DUE TO A TANK SYSTEM FAILING A TIGHTNESS TEST. THE SOURCE WAS IDENTIFIED AS A LEAKING UNDERGROUND STORAGE TANK CONTAINING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$900,000.00   |
| <b>Amount Requested</b>         | \$61,133.50    |
| <b>Amount Disallowed</b>        | \$3,280.00     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$661.60       |
| <b>Copay/Deductible</b>         | \$5,123.75     |
| <b>Amount Recommended</b>       | \$52,068.15    |
| <b>Amount Paid</b>              | \$46,113.75    |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 01/30/2024   | <b>DEP Facility Number:</b> | 8-000009      |
| <b>Site Name</b>                       | Anderson Dairy INC   |                             |               |
| <b>Site Contact</b>                    | Russell Peterson   | <b>Telephone:</b>           | (702)379-3393 |
| <b>Site Address</b>                    | 801 Searles Ave<br>Las Vegas, NV 89101                               |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Anderson Dairy, Inc.   |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Russell Peterson<br>801 Searles Avenue<br>Las Vegas, NV 89101        | <b>Telephone:</b>           | (702)379-3393 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135 |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 007           | 12000                      | 32                      | Regulated UST    | Tank                 |



Case: #2024000008  
Claim #: 80905

**STAFF RECOMMENDATION**

June 12, 2025

Staff recommends this claim be reimbursed \$14,590.73 from the Petroleum Fund for cleanup costs.

|           |                |  |
|-----------|----------------|--|
|           | \$183,758.06   | Amount Requested to Date                       |
|           | (\$31,381.93)  | Board Reduction, Past Claims                   |
|           | (\$12,552.77)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$112,974.93) | Amount Paid to Date                            |
| SUB TOTAL | \$26,848.43    | Amount Requested this Meeting                  |
|           | (\$6,583.53)   | Amount Disallowed this Meeting                 |
|           | (\$4,052.98)   | Board Reduction, This Meeting                  |
| SUB TOTAL | \$16,211.92    |  |
|           | (\$1,621.19)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$14,590.73    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 08/16/2024 and 03/31/2025

**Summary of work completed:** Project management; solicitation of bids for disposal of ESA derived waste; survey new wells; preparation of a ESA report; performance of LNAPL gauging and recovery; performance of Q1 2025 monitoring; preparation of quarterly monitoring report; and preparation of Fund documents.

Site Summary Report

Case Number: 2024000008      Site Name: Green Valley Grocery #58

Site Status

Synopsis: THE RELEASE AT THE FACILITY WAS A RESULT OF A STRUCTURAL FAILURE ASSOCIATED WITH UNDERGROUND STORAGE TANK (UST) #3. THE STRUCTURAL FAILURE OF UST #3 WAS CONFIRMED BY A FAILING TANK TIGHTNESS TEST PERFORMED ON DECEMBER 26, 2023 AND DISCOVERY OF FREE PRODUCT DURING DRILLING ACTIVITIES ON FEBRUARY 5, 2024. CURRENTLY, UST #3 REMAINS IN PLACE, IN TEMPORARY CLOSURE STATUS AND ISOLATED FROM FURTHER REFUELING EVENTS.

Contaminant: Gasoline (containing <= 10% ethanol)

|                          |                |
|--------------------------|----------------|
| Fund Coverage            | \$1,000,000.00 |
| Amount Fund Will Pay     | \$720,000.00   |
| Amount Requested         | \$183,758.06   |
| Amount Disallowed        | \$6,583.53     |
| Misc Debit/Credit        | \$0.00         |
| Reduction Amount Paid    | \$35,434.91    |
| Pending Copay/Deductible | \$1,621.19     |
| Copay/Deductible         | \$12,552.77    |
| Amount Recommended       | \$127,565.66   |
| Amount Paid              | \$112,974.93   |

Site Identification

|                                 |  |                      |                      |
|---------------------------------|--|----------------------|----------------------|
| Date Submitted:                 | 04/29/2024   | DEP Facility Number: | 8-001067             |
| Site Name                       | Green Valley Grocery #58   |                      |                      |
| Site Contact                    | Margaret Chamberlain   | Telephone:           | (702)398-3400        |
| Site Address                    | 3685 N Moapa Valley Blvd<br>Logandale, NV 89021                  |                      |                      |
| County:                         | Clark County   |                      |                      |
| Owner/Operator Name:            | Midjit Market, Inc.  |                      |                      |
| Contact Name of Owner/Operator: | Juan Rivera<br>160 North Stephanie Street<br>Henderson, NV 89704 | Telephone:           | (702)367-0056 Ext: 1 |
| Prime Contractor                | Broadbent And Associates, Inc.                                   |                      |                      |
| Contact Name                    | Jeremy Holst   |                      |                      |
| Contractor Address              | 8 West Pacific Avenue<br>Henderson, NV 89015                     |                      |                      |
| Telephone:                      | (702)353-5743  | % Board Reduction:   | 20.00                |

Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 003    | 12000               | 37               | Regulated UST | Tank          |

**Agenda Item 8:**  
**Direct Payment of Uncontested Claims**  
**(Board Policy 2017-02)**

(FOR DISCUSSION)

The Board to Review Claims authorizes NDEP to make claim payments prior to a Board meeting when the recommended payment value is uncontested. This authorized delegation is consistent with the findings in the memorandum from the Attorney General's Office dated August 3, 2017 (Attachment A of Policy Resolution 2017-02). Below is a list of all quarterly claim payments made on the Board's behalf in accordance with Policy Resolution No. 2017-02.

A dagger (†) indicates previously disallowed monies have been successfully appealed where the requested amount is less than the recommended amount.

An omega (ω) indicates Board approved reimbursement monies have been subtracted from the amount requested due to new information

#### HEATING OIL

|                |    |   | <u>REQUESTED</u>           | <u>PAID</u>                |
|----------------|----|---|----------------------------|----------------------------|
| FOR DISCUSSION | 1. | 2024000034; 80882 Perry Intervivos Trust: Residence Of 449 Games Drive              | \$20,415.03                | \$20,355.03                |
| FOR DISCUSSION | 2. | 2024000035; 80883 Pechnik Trust Robert & Linda: Residence Of 801 Pine Ridge Drive   | \$21,114.22                | \$21,114.22                |
| FOR DISCUSSION | 3. | 2025000003; 80884 Harvey Lambert: Residence Of 445 Games Drive                      | \$31,689.06                | \$31,689.06                |
| FOR DISCUSSION | 4. | 2025000004; 80885 Covington Family Trust, Mark & Jody: Residence Of 972 Melba Drive | \$46,984.04                | \$46,484.04                |
| FOR DISCUSSION | 5. | 2025000005; 80887 Alison Lutz: Residence Of 1605 Sharon Way                         | \$31,164.46                | \$30,914.46                |
| FOR DISCUSSION | 6. | 2025000005; 80893 Alison Lutz: Residence Of 1605 Sharon Way                         | \$26,590.24                | \$26,590.24                |
| FOR DISCUSSION | 7. | 2025000006; 80894 Washoe County: Residence Of 2000 Del Monte Lane                   | \$36,419.37                | \$32,777.43                |
| FOR DISCUSSION | 8. | 2025000007; 80910 Robin Novak: Residence Of 886 Primrose Street                     | \$31,130.36                | \$30,880.36                |
| FOR DISCUSSION | 9. | 2025000008; 80909 Derek Vaughan: Residence Of 95 Hastings Drive                     | \$29,412.07                | \$29,162.07                |
|                |    | <b>SUB TOTAL:</b>   | <b><u>\$274,918.85</u></b> | <b><u>\$269,966.91</u></b> |

#### ONGOING CASES

|                |    |  | <u>REQUESTED</u>           | <u>PAID</u>                |
|----------------|----|--|----------------------------|----------------------------|
| FOR DISCUSSION | 1. | 1999000023; 80901 Nevada Ready Mix Corp: Nevada Ready Mix                | \$17,286.63                | \$15,224.97                |
| FOR DISCUSSION | 2. | 1999000127; 80891 Double F Management Group, Llc.: Denio Junction        | \$12,682.50                | \$12,003.25                |
| FOR DISCUSSION | 3. | 2018000018; 80886 Primadonna Company, Llc: Whiskey Pete's Stateline Stop | \$55,129.98                | \$44,169.35                |
| FOR DISCUSSION | 4. | 2019000014; 80895 Western Cab Co: Western Cab CO                         | \$22,796.74                | \$20,517.07                |
| FOR DISCUSSION | 5. | 2021000032; 80736 Circle K Stores, Inc.: Circle K Store #2700755         | \$43,994.43                | \$33,960.11                |
| FOR DISCUSSION | 6. | 2022000012; 80896 Neissan Koroghli: City C-Store (7-11)                  | \$21,970.92                | \$19,571.33                |
|                |    | <b>SUB TOTAL:</b>  | <b><u>\$173,861.20</u></b> | <b><u>\$145,446.08</u></b> |
|                |    | <b>DIRECT PAYMENT CLAIMS TOTAL:</b>                                      | <b><u>\$448,780.05</u></b> | <b><u>\$415,412.99</u></b> |

**BOARD MEETING CLAIMS TOTAL:**

**\$1,163,033.10**

**\$936,302.03**

Case: #1999000023  
Claim #: 80901

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 23, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |                |  |
|-----------|----------------|--|
|           | \$1,005,247.24 | Amount Requested to Date                       |
|           | (\$7,273.73)   | Amount Disallowed, Past Claims                 |
|           | (\$98,068.69)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$369,299.30) | Amount Paid to Date                            |
| SUB TOTAL | \$17,286.63    | Amount Requested this Meeting                  |
|           | (\$370.00)     | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$16,916.63    |  |
|           | (\$1,691.66)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$15,224.97    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/02/2025 and 04/04/2025

**Summary of work completed:** Project management, CEM-Conducted Monthly System Maintenance (January and February 2025), Remediation System O&M (January and February 2025), cost proposal preparation, Groundwater Monitoring Well Sampling and/or Free Product Removal for 1st Quarter 2025, drafting services, annual permit fee, and laboratory analysis.

## Site Summary Report

**Case Number:** 1999000023    **Site Name:** Nevada Ready Mix

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED AUGUST 21, 1998. THE APPLICATION IDENTIFIES A THREE UNDERGROUND STORAGE TANK (UST) SYSTEMS AS THE CAUSE OF THE RELEASE. THE DISPENSER PUMPS AND PIPING WERE THE SOURCE IDENTIFIED FOR THE 8,000 GALLON UST (TANK 1) CONTAINING DIESEL AND THE 8,000 GALLON UST (TANK 2) CONTAINING GASOLINE. THE WASTE OIL CONTAMINATION EMANATED FROM CORROSION HOLES IN THE 500 GALLON UST (TANK 3). COVERAGE GRANTED WITH A 10% COPAYMENT.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$3,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$2,700,000.00 |
| <b>Amount Requested</b>         | \$1,005,247.24 |
| <b>Amount Disallowed</b>        | \$7,643.73     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$98,068.69    |
| <b>Amount Recommended</b>       | \$897,843.16   |
| <b>Amount Paid</b>              | \$897,843.16   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 11/06/1998   | <b>DEP Facility Number:</b> | 8-000272      |
| <b>Site Name</b>                       | Nevada Ready Mix   |                             |               |
| <b>Site Contact</b>                    | Miller, Randy  | <b>Telephone:</b>           | (702)457-1115 |
| <b>Site Address</b>                    | 601 W Bonanza Rd<br>Las Vegas, NV 89106                              |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Nevada Ready Mix Corp  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Larry Miller<br>151 Cassia Way<br>Henderson, NV 89014                | <b>Telephone:</b>           | (702)457-1115 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135 |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 8000                | Closed           | Regulated UST | See Synopsis  |
| 002    | 8000                | 74               | Regulated UST | See Synopsis  |
| 003    | 500                 | 59               | Regulated UST | See Synopsis  |

Case: #1999000127  
Claim #: 80891

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 23, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |                      |  |
|-----------|----------------------|--|
|           | \$72,857.02          | Amount Requested to Date                       |
|           | (\$2,973.89)         | Amount Disallowed, Past Claims                 |
|           | (\$5,720.06)         | Deductible/Co-Payment Satisfied to Date        |
|           | <u>(\$51,480.57)</u> | Amount Paid to Date                            |
| SUB TOTAL | \$12,682.50          | Amount Requested this Meeting                  |
|           | <u>(\$47.50)</u>     | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$12,635.00          |  |
|           | <u>(\$631.75)</u>    | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$12,003.25          | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 03/27/2025 and 03/27/2025

**Summary of work completed:** The work performed for this claim included the completion of the following Tasks: - Task A.1 Assessment of Site Conditions Pursuant to Release Discovery --After the property changed ownership and environmental consultants, the Site's regulatory history was reviewed (desk-top) --Rubik conducted an onsite assessment to observe and document the conditions of the existing well network (field) - Task I.1 Application for Petroleum Fund Coverage --After the property changed ownership and environmental consultants, the Site's regulatory history was reviewed (desk-top), meetings were held between the new owner, Rubik, and NDEP, and the process of applying for coverage under the States Petroleum Fund commenced. - Task A.3 Work Plan --Work Plan to locate and abandon existing well network, install four (4) replacement monitoring wells, gauge and sample replacement wells quarterly for one year (4 events), and preparation of a summary report to NDEP. --Work Plan finalized and submitted on August 12, 2024 - Task H.1 Preparation of Not-To-Exceed-Proposal -- July-2024 - Task I.2 Preparation of Petroleum Fund Reimbursement Claim --Claim #80891



## Site Summary Report

**Case Number:** 1999000127    **Site Name:** Denio Junction

### Site Status

**Synopsis:** HOLES DISCOVERED IN TEMPORARILY OUT OF USE TANK DURING LINING ACTIVITIES. OCTOBER 18, 2024 - DOUBLE F MANAGEMENT GROUP, LLC DESIGNATED AS A SMALL BUSINESS UNDER NAC 445C.210(1)(F).

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$950,000.00   |
| <b>Amount Requested</b>         | \$72,857.02    |
| <b>Amount Disallowed</b>        | \$3,021.39     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$5,720.06     |
| <b>Amount Recommended</b>       | \$63,483.82    |
| <b>Amount Paid</b>              | \$63,483.82    |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 02/16/2000   | <b>DEP Facility Number:</b> | 5-000152      |
| <b>Site Name</b>                       | Denio Junction   |                             |               |
| <b>Site Contact</b>                    | Georgina Minto   | <b>Telephone:</b>           | (775)941-0171 |
| <b>Site Address</b>                    | Sr-140 & Sr-292<br>Denio, NV 89404                         |                             |               |
| <b>County:</b>                         | Humboldt County  |                             |               |
| <b>Owner/Operator Name:</b>            | Double F Management Group, Llc.                            |                             |               |
| <b>Contact Name of Owner/Operator:</b> | James Feller<br>5071 Eagleton Way<br>Granite Bay, CA 95746 | <b>Telephone:</b>           | (916)521-9424 |
| <b>Prime Contractor</b>                | Rubik Environmental, Inc.                                  |                             |               |
| <b>Contact Name</b>                    | Todd Leonard   |                             |               |
| <b>Contractor Address</b>              | 320 Flint Street<br>Reno, NV 89501                         |                             |               |
| <b>Telephone:</b>                      | (775)432-0043  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 003           | 3000                       | Closed                  | Regulated UST    | See Synopsis         |

Case: #2018000018  
Claim #: 80886

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |                |  |
|-----------|----------------|--|
|           | \$978,434.40   | Amount Requested to Date                       |
|           | (\$19,356.09)  | Amount Disallowed, Past Claims                 |
|           | (\$270,499.76) | Board Reduction, Past Claims                   |
|           | (\$63,344.84)  | Deductible/Co-Payment Satisfied to Date        |
|           | (\$295,979.88) | Amount Paid to Date                            |
| SUB TOTAL | \$55,129.98    | Amount Requested this Meeting                  |
|           | (\$599.92)     | Amount Disallowed this Meeting                 |
|           | (\$5,453.01)   | Board Reduction, This Meeting                  |
| SUB TOTAL | \$49,077.05    |  |
|           | (\$4,907.70)   | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$44,169.35    | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 05/22/2024 and 12/20/2024

**Summary of work completed:** This claim is for various activities associated with site investigation, monitoring, and remediation at Whiskey Pete's Stateline Stop. Work activities included preparation of the 1S and 2S 2024 Groundwater Monitoring and Remediation Status Reports. Field activities included groundwater monitoring in October 2024, LNAPL recovery activities (absorbent sock deployment in wells with LNAPL, well gauging, and sock changeouts), and SVE/biosparge system O&M activities from June through November 2024.

## Site Summary Report

**Case Number:** 2018000018      **Site Name:** Whiskey Pete's Stateline Stop

### Site Status

**Synopsis:** COVERAGE GRANTED FOR ONE 10,000 GALLON GASOLINE UST SYSTEM (87 SLAVE TANK) WITH A 25% REDUCTION, PLUS AN ADDITIONAL 20% COVERAGE REDUCTION DUE TO A NON-FUND ELIGIBLE RELEASE SOURCE THAT IS COMMINGLED WITH A FUND ELIGIBLE RELEASE SOURCE. THIS SITE IS ALSO RECEIVING CLEANUP COST REIMBURSEMENT FROM A THIRD PARTY INSURANCE CARRIER (AIG). THEY HAVE AGREED TO COVER 55% OF INVOICED CLEANUP COSTS. THE CUMULATIVE FUND REDUCTION OF 45% AND 10% CO-PAYMENT WILL BE APPLIED TO THE REMAINING 45% OF TOTAL INVOICED ELIGIBLE COSTS. REFER TO THE AGREEMENT ...

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$647,905.56   |
| <b>Amount Requested</b>         | \$978,434.40   |
| <b>Amount Disallowed</b>        | \$19,956.01    |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$275,952.77   |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$63,344.84    |
| <b>Amount Recommended</b>       | \$614,273.08   |
| <b>Amount Paid</b>              | \$614,273.08   |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 05/08/2019  | <b>DEP Facility Number:</b> | 8-000772      |
| <b>Site Name</b>                       | Whiskey Pete's Stateline Stop                                 |                             |               |
| <b>Site Contact</b>                    | Mike Necas  | <b>Telephone:</b>           | (702)679-7767 |
| <b>Site Address</b>                    | 100 W Primm Blvd<br>Primm, NV 89019                           |                             |               |
| <b>County:</b>                         | Clark County  |                             |               |
| <b>Owner/Operator Name:</b>            | Primadonna Company, LLC                                       |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Brian Reed<br>Affinity Gaming<br>Las Vegas, NV 89135          | <b>Telephone:</b>           | (702)341-2441 |
| <b>Prime Contractor</b>                | Geosyntec Consultants, Inc.                                   |                             |               |
| <b>Contact Name</b>                    | Lonnie Mercer   |                             |               |
| <b>Contractor Address</b>              | 215 South State Street, Suite 500<br>Salt Lake City, UT 84111 |                             |               |
| <b>Telephone:</b>                      | (801)448-3550   | <b>% Board Reduction:</b>   | 10.00         |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 005           | 10000                      | 32                      | Regulated UST    | Tank                 |

Case: #2019000014  
Claim #: 80895

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |                    |  |
|-----------|--------------------|--|
|           | \$320,860.23       | Amount Requested to Date                       |
|           | (\$1,866.48)       | Amount Disallowed, Past Claims                 |
|           | (\$29,619.69)      | Deductible/Co-Payment Satisfied to Date        |
|           | (\$21,236.63)      | Amount Paid to Date                            |
| SUB TOTAL | <u>\$22,796.74</u> | Amount Requested this Meeting                  |
|           | (\$2,279.67)       | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | <u>\$20,517.07</u> | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/18/2025 and 03/31/2025

**Summary of work completed:** Project management, Work Plan for Pilot Testing, Aquifer or Pilot Test Report preparation, cost proposal preparation, 1st Quarter 2025 Well Sampling and/or Free Product Removal, 1st Quarter 2025 Groundwater Monitoring Remediation Status Report, preparation of 1st Quarter 2025 petroleum fund claim reimbursement, and laboratory analysis.

## Site Summary Report

**Case Number:** 2019000014    **Site Name:** Western Cab CO

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED ON APRIL 9, 2019 DURING TANK REMOVAL ACTIVITIES. THE SOURCE OF THE CONTAMINATION WAS DETERMINED TO BE THE FUEL FLEX LINE CONNECTING THE SHEAR VALVE TO THE DOUBLE-WALL FIBERGLASS PIPING OF A 12,000-GALLON UST SYSTEM STORING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$900,000.00   |
| <b>Amount Requested</b>         | \$320,860.23   |
| <b>Amount Disallowed</b>        | \$1,866.48     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$31,899.36    |
| <b>Amount Recommended</b>       | \$287,094.39   |
| <b>Amount Paid</b>              | \$287,094.39   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 08/14/2019   | <b>DEP Facility Number:</b> | 8-001122      |
| <b>Site Name</b>                       | Western Cab CO   |                             |               |
| <b>Site Contact</b>                    | Martha Sarver  | <b>Telephone:</b>           | (702)595-1946 |
| <b>Site Address</b>                    | 801 S Main St<br>Las Vegas, NV 89101                                 |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Western Cab CO   |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Martha Sarver<br>P.O. Box 36550<br>Las Vegas, NV 89133               | <b>Telephone:</b>           | (702)595-1946 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135 |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| 01            | 12000                      | Closed                  | Regulated UST    | Pipe                 |

Case: #2021000032  
Claim #: 80736

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 30, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |               |  |
|-----------|---------------|--|
|           | \$216,371.11  | Amount Requested to Date                       |
|           | (\$2,457.50)  | Amount Disallowed, Past Claims                 |
|           | (\$16,991.92) | Deductible/Co-Payment Satisfied to Date        |
|           | (\$77,612.28) | Amount Paid to Date                            |
| SUB TOTAL | \$43,994.43   | Amount Requested this Meeting                  |
|           | (\$6,260.97)  | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$37,733.46   |  |
|           | (\$3,773.35)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$33,960.11   | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/15/2024 and 11/10/2024

**Summary of work completed:** In February, it was decided to conduct monthly LNAPL removal since free product thickness increased. Cost Proposal "Q1,Q2 LNAPL Removal" and "Q3, Q4 LNAPL Removal" were implemented to cover the months between the quarterly GW sampling events.

## Site Summary Report

**Case Number:** 2021000032    **Site Name:** Circle K Store #2700755

### Site Status

**Synopsis:** THE DISCHARGE WAS DISCOVERED ON SEPTEMBER 1, 2020, WHEN TWO TANKS FAILED TIGHTNESS TESTING. THE SOURCE WAS IDENTIFIED AS TWO LEAKING UNDERGROUND STORAGE TANKS CONTAINING GASOLINE.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$2,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$1,800,000.00 |
| <b>Amount Requested</b>         | \$216,371.11   |
| <b>Amount Disallowed</b>        | \$8,718.47     |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$16,991.92    |
| <b>Amount Recommended</b>       | \$186,887.37   |
| <b>Amount Paid</b>              | \$186,887.37   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 07/25/2022   | <b>DEP Facility Number:</b> | 8-000128      |
| <b>Site Name</b>                       | Circle K Store #2700755  |                             |               |
| <b>Site Contact</b>                    | Anthony Bell   | <b>Telephone:</b>           | (928)800-1434 |
| <b>Site Address</b>                    | 2885 S Decatur Blvd<br>Las Vegas, NV 89102                       |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Circle K Stores, Inc.  |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Anthony Bell<br>1100 Situs Court, Suite 100<br>Raleigh, NC 27606 | <b>Telephone:</b>           | (803)629-1976 |
| <b>Prime Contractor</b>                | Encore Consulting LLC  |                             |               |
| <b>Contact Name</b>                    | Lynn Niewiadomski  |                             |               |
| <b>Contractor Address</b>              | 950 W Elliot Road, Suite 116<br>Tempe, AZ 85284                  |                             |               |
| <b>Telephone:</b>                      | (480)258-1778  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------|---------------------|------------------|---------------|---------------|
| 001    | 10000               | 41               | Regulated UST | Tank          |
| 002    | 10000               | 41               | Regulated UST | Tank          |

Case: #2022000012  
Claim #: 80896

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 16, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |                     |  |
|-----------|---------------------|--|
|           | \$137,394.42        | Amount Requested to Date                       |
|           | (\$381.00)          | Amount Disallowed, Past Claims                 |
|           | (\$11,504.24)       | Deductible/Co-Payment Satisfied to Date        |
|           | <u>\$0.00</u>       | Amount Paid to Date                            |
| SUB TOTAL | \$21,970.92         | Amount Requested this Meeting                  |
|           | <u>(\$225.00)</u>   | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$21,745.92         |  |
|           | <u>(\$2,174.59)</u> | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$19,571.33         | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/04/2025 and 03/31/2025

**Summary of work completed:** Project management, Work Plan Preparation for Pilot Testing, Soil Vapor Extraction Well Pilot Test, Aquifer or Pilot Test Report preparation, cost proposal preparation, 1st Quarter 2025 Well Sampling and/or Free Product Removal, 1st Quarter Groundwater Monitoring Remediation Status report preparation, 1st Quarter 2025 petroleum fund reimbursement claim preparation, and laboratory analysis.



## Site Summary Report

**Case Number:** 2022000012    **Site Name:** City C-Store (7-11)

### Site Status

**Synopsis:** A LEAKING GASOLINE PIPE BENEATH THE SHEAR VALVE ON FUEL DISPENSER 1/2 WAS DISCOVERED DURING A SITE INSPECTION ON JANUARY 19, 2022 AND IS THE SOURCE OF THE SOIL CONTAMINATION.

**Contaminant:** Gasoline (containing <= 10% ethanol)

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$900,000.00   |
| <b>Amount Requested</b>         | \$137,394.42   |
| <b>Amount Disallowed</b>        | \$606.00       |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$11,504.24    |
| <b>Amount Recommended</b>       | \$123,109.59   |
| <b>Amount Paid</b>              | \$123,109.59   |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 09/06/2022   | <b>DEP Facility Number:</b> | 8-001419      |
| <b>Site Name</b>                       | City C-Store (7-11)  |                             |               |
| <b>Site Contact</b>                    | Neissan Koroghli   | <b>Telephone:</b>           | (702)290-6479 |
| <b>Site Address</b>                    | 228 Las Vegas Blvd N<br>Las Vegas, NV 89101                          |                             |               |
| <b>County:</b>                         | Clark County   |                             |               |
| <b>Owner/Operator Name:</b>            | Neissan Koroghli   |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Neissan Koroghli<br>2796 Brands Hatch Court<br>Henderson, NV 89052   | <b>Telephone:</b>           | (702)290-6479 |
| <b>Prime Contractor</b>                | Stewart Environmental, Inc.  |                             |               |
| <b>Contact Name</b>                    | Keith Stewart  |                             |               |
| <b>Contractor Address</b>              | 10300 West Charleston Boulevard, Suite 13-B32<br>Las Vegas, NV 89135 |                             |               |
| <b>Telephone:</b>                      | (702)254-6731  | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location                                      |
|--------|---------------------|------------------|---------------|--|
| 003    | 12000               | 33               | Regulated UST | Fuel pipe beneath the shear valve on dispenser 1/2 |

Case: #2024000034  
Claim #: 80882

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: March 18, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$46,373.70 | Amount Requested to Date                       |
|           | (\$250.00)  | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$20,415.03 | Amount Requested this Meeting                  |
|           | (\$60.00)   | Amount Disallowed this Meeting                 |
| SUB TOTAL | \$20,355.03 |  |
|           | \$0.00      | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$20,355.03 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 11/18/2024 and 12/17/2024

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2024000034      **Site Name:** Residence Of 449 Games Drive

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 10/21/24 DURING REMOVAL OF A 300-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM THE CORROSION OF THE TANK SHELL. 92.65 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT.

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$250,250.00 |
| <b>Amount Fund Will Pay</b>     | \$250,000.00 |
| <b>Amount Requested</b>         | \$46,373.70  |
| <b>Amount Disallowed</b>        | \$60.00      |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$250.00     |
| <b>Amount Recommended</b>       | \$46,063.70  |
| <b>Amount Paid</b>              | \$46,063.70  |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 12/19/2024  | <b>DEP Facility Number:</b> | D-001435      |
| <b>Site Name</b>                       | Residence Of 449 Games Drive                          |                             |               |
| <b>Site Contact</b>                    | Marjorie Athayde                                      | <b>Telephone:</b>           | (757)870-1950 |
| <b>Site Address</b>                    | 449 Games Drive<br>Reno, NV 89509                     |                             |               |
| <b>County:</b>                         | Washoe County   |                             |               |
| <b>Owner/Operator Name:</b>            | Perry Intervivos Trust                                |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Marjorie Athayde<br>449 Games Drive<br>Reno, NV 89509 | <b>Telephone:</b>           | (757)870-1950 |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                                |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar  |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434             |                             |               |
| <b>Telephone:</b>                      | (775)342-0351   | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID               | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|----------------------|---------------------|------------------|---------------|---------------|
| 449 Games<br>Dr Tank | 300                 | 65               | Non-Regulated | Tank          |

Case: #2024000035  
Claim #: 80883

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: March 18, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$49,613.20 | Amount Requested to Date                       |
|           | (\$250.00)  | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$21,114.22 | Amount Requested this Meeting                  |
|           | \$0.00      | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$21,114.22 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 11/18/2024 and 12/16/2024

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

Site Summary Report

Case Number: 2024000035      Site Name: Residence Of 801 Pine Ridge Drive

Site Status

Synopsis:      CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON OCTOBER 4, 2024. DISCHARGE EMANATED FROM A NON-REGULATED 350-GALLON UNDERGROUND STORAGE TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. A TOTAL OF 85.66 TONS OF CONTAMINATED SOIL WAS REMOVED.

Contaminant: Heating Oil

|                          |              |
|--------------------------|--------------|
| Fund Coverage            | \$250,250.00 |
| Amount Fund Will Pay     | \$250,000.00 |
| Amount Requested         | \$49,613.20  |
| Amount Disallowed        | \$0.00       |
| Misc Debit/Credit        | \$0.00       |
| Reduction Amount Paid    | \$0.00       |
| Pending Copay/Deductible | \$0.00       |
| Copay/Deductible         | \$250.00     |
| Amount Recommended       | \$49,363.20  |
| Amount Paid              | \$49,363.20  |

Site Identification

|                                 |   |                      |               |
|---------------------------------|---|----------------------|---------------|
| Date Submitted:                 | 12/19/2024                                | DEP Facility Number: | D-001433      |
| Site Name                       | Residence Of 801 Pine Ridge Drive         |                      |               |
| Site Contact                    | Robert Pechnik                            | Telephone:           | (775)828-3677 |
| Site Address                    | 801 Pine Ridge Drive<br>Reno, NV 89509    |                      |               |
| County:                         | Washoe County                             |                      |               |
| Owner/Operator Name:            | Pechnik Trust Robert & Linda              |                      |               |
| Contact Name of Owner/Operator: | Robert Pechnik                            | Telephone:           | (775)828-3677 |
|                                 | 801 Pine Ridge Drive<br>Reno, NV 89509    |                      |               |
| Prime Contractor                | Reno Drain Oil Service                    |                      |               |
| Contact Name                    | Steven Aguilar                            |                      |               |
| Contractor Address              | 11970 Interstate 80 E<br>Sparks, NV 89434 |                      |               |
| Telephone:                      | (775)342-0351                             | % Board Reduction:   | 0.00          |

Site Characteristics

| Alt ID                   | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|--------------------------|---------------------|------------------|---------------|---------------|
| 801 Pineridge<br>Dr Tank | 350                 | 64               | Non-Regulated | Tank          |

Case: #2025000003  
Claim #: 80884

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: March 18, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$58,743.13 | Amount Requested to Date                       |
|           | (\$250.00)  | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$31,689.06 | Amount Requested this Meeting                  |
|           | \$0.00      | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$31,689.06 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 12/02/2024 and 01/02/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000003      **Site Name:** Residence Of 445 Games Drive

### Site Status

**Synopsis:** CONTAMINATION DISCOVERED DURING TANK REMOVAL ACTIVITIES ON OCTOBER 22, 2024. DISCHARGE EMANATED FROM A NON-REGULATED 350-GALLON UNDERGROUND STORAGE TANK CONTAINING HEATING OIL AT A RESIDENTIAL PROPERTY. A TOTAL OF 104.31 TONS OF CONTAMINATED SOIL WAS REMOVED.

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$250,250.00 |
| <b>Amount Fund Will Pay</b>     | \$250,000.00 |
| <b>Amount Requested</b>         | \$58,743.13  |
| <b>Amount Disallowed</b>        | \$0.00       |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$250.00     |
| <b>Amount Recommended</b>       | \$58,493.13  |
| <b>Amount Paid</b>              | \$58,493.13  |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 01/08/2025  | <b>DEP Facility Number:</b> | D-001434      |
| <b>Site Name</b>                       | Residence Of 445 Games Drive                        |                             |               |
| <b>Site Contact</b>                    | Harvey Lambert                                      | <b>Telephone:</b>           | (775)329-4197 |
| <b>Site Address</b>                    | 445 Games Drive<br>Reno, NV 89509                   |                             |               |
| <b>County:</b>                         | Washoe County                                       |                             |               |
| <b>Owner/Operator Name:</b>            | Harvey Lambert                                      |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Harvey Lambert<br>445 Games Drive<br>Reno, NV 89509 | <b>Telephone:</b>           | (775)329-4197 |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                              |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar                                      |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434           |                             |               |
| <b>Telephone:</b>                      | (775)342-0351                                       | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| <b>Alt ID</b>        | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
|----------------------|----------------------------|-------------------------|------------------|----------------------|
| 445 Games<br>Dr Tank | 350                        | 65                      | Non-Regulated    | Tank                 |

Case: #2025000004  
Claim #: 80885

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: March 18, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$46,984.04 | Amount Requested to Date                       |
|           | \$0.00      | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$46,984.04 | Amount Requested this Meeting                  |
|           | (\$500.00)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$46,484.04 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 12/30/2024 and 02/21/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal on 12-16-2024. The second tank was found in the footprint of the first tanks soil remediation area on 01-17-2024 during corrective action activities RDO confirmed these were a 350 gallon home heating oil tanks visually confirming return lines leading to the heating oil furnace inside the home. The home heating oil tanks, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shells. It is unknown when the first failed and the second tank was installed. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tanks. 70.76 tons of contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.



## Site Summary Report

**Case Number:** 2025000004    **Site Name:** Residence Of 972 Melba Drive

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGES DISCOVERED 12/16/2024 DURING REMOVAL OF A 320-GALLON SINGLE WALL STEEL TANK AND ON 01/17/2025 DURING REMOVAL OF AN ADDITIONAL 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM THE CORROSION OF EACH TANK'S SHELL. A TOTAL OF 70.76 TONS OF CONTAMINATED SOIL REMOVED DURING ABATEMENT ACTIVITIES ON 01/17, 01/21 AND 01/22/2025. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CO...

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$500,500.00 |
| <b>Amount Fund Will Pay</b>     | \$500,000.00 |
| <b>Amount Requested</b>         | \$46,984.04  |
| <b>Amount Disallowed</b>        | \$0.00       |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$500.00     |
| <b>Amount Recommended</b>       | \$46,484.04  |
| <b>Amount Paid</b>              | \$46,484.04  |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 02/14/2025  | <b>DEP Facility Number:</b> | D-001441      |
| <b>Site Name</b>                       | Residence Of 972 Melba Drive                              |                             |               |
| <b>Site Contact</b>                    | Mark Covington  | <b>Telephone:</b>           | (775)771-2991 |
| <b>Site Address</b>                    | 972 Melba Drive<br>Reno, NV 89503                         |                             |               |
| <b>County:</b>                         | Washoe County   |                             |               |
| <b>Owner/Operator Name:</b>            | Covington Family Trust, Mark & Jody                       |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Mark Covington<br>14340 Ghost Rider Dr.<br>Reno, NV 89511 | <b>Telephone:</b>           | (775)772-2291 |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                                    |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar  |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434                 |                             |               |
| <b>Telephone:</b>                      | (775)342-0351   | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID           | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|------------------|---------------------|------------------|---------------|---------------|
| 972 Melba Tank 1 | 350                 | 74               | Non-Regulated | Tank          |
| 972 Melba Tank 2 | 350                 | 75               | Non-Regulated | Tank          |

Case: #2025000005  
Claim #: 80887

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: April 11, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$57,754.70 | Amount Requested to Date                       |
|           | \$0.00      | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$31,164.46 | Amount Requested this Meeting                  |
|           | (\$250.00)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$30,914.46 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/13/2025 and 02/24/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000005      **Site Name:** Residence Of 1605 Sharon Way

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 12/18/24 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 84.49 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$250,250.00 |
| <b>Amount Fund Will Pay</b>     | \$250,000.00 |
| <b>Amount Requested</b>         | \$57,754.70  |
| <b>Amount Disallowed</b>        | \$0.00       |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$250.00     |
| <b>Amount Recommended</b>       | \$57,504.70  |
| <b>Amount Paid</b>              | \$57,504.70  |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 03/17/2025                                       | <b>DEP Facility Number:</b> | D-001442      |
| <b>Site Name</b>                       | Residence Of 1605 Sharon Way                     |                             |               |
| <b>Site Contact</b>                    | Justin Bourne                                    | <b>Telephone:</b>           | (774)571-8078 |
| <b>Site Address</b>                    | 1605 Sharon Way<br>Reno, NV 89509                |                             |               |
| <b>County:</b>                         | Washoe County                                    |                             |               |
| <b>Owner/Operator Name:</b>            | Alison Lutz                                      |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Alison Lutz<br>1605 Sharon Way<br>Reno, NV 89509 | <b>Telephone:</b>           | (774)571-8078 |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                           |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar                                   |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434        |                             |               |
| <b>Telephone:</b>                      | (775)342-0351                                    | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID               | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|----------------------|---------------------|------------------|---------------|---------------|
| 1605 Sharon Way Tank | 350                 | 62               | Non-Regulated | Tank          |

Case: #2025000005  
Claim #: 80893

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 16, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$57,754.70 | Amount Requested to Date                       |
|           | (\$250.00)  | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$26,590.24 | Amount Requested this Meeting                  |
|           | \$0.00      | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$26,590.24 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 02/14/2025 and 02/24/2025

**Summary of work completed:** Excavation of contaminated soil, backfill and compaction of excavation, equipment and personnel, oversight of activities and reports.

## Site Summary Report

**Case Number:** 2025000005      **Site Name:** Residence Of 1605 Sharon Way

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 12/18/24 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 84.49 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$250,250.00 |
| <b>Amount Fund Will Pay</b>     | \$250,000.00 |
| <b>Amount Requested</b>         | \$57,754.70  |
| <b>Amount Disallowed</b>        | \$0.00       |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$250.00     |
| <b>Amount Recommended</b>       | \$57,504.70  |
| <b>Amount Paid</b>              | \$57,504.70  |

### Site Identification

|  |  |                             |               |
|--|--|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 03/17/2025                                       | <b>DEP Facility Number:</b> | D-001442      |
| <b>Site Name</b>                       | Residence Of 1605 Sharon Way                     |                             |               |
| <b>Site Contact</b>                    | Justin Bourne                                    | <b>Telephone:</b>           | (774)571-8078 |
| <b>Site Address</b>                    | 1605 Sharon Way<br>Reno, NV 89509                |                             |               |
| <b>County:</b>                         | Washoe County                                    |                             |               |
| <b>Owner/Operator Name:</b>            | Alison Lutz                                      |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Alison Lutz<br>1605 Sharon Way<br>Reno, NV 89509 | <b>Telephone:</b>           | (774)571-8078 |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                           |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar                                   |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434        |                             |               |
| <b>Telephone:</b>                      | (775)342-0351                                    | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID                     | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|----------------------------|---------------------|------------------|---------------|---------------|
| 1605<br>Sharon<br>Way Tank | 350                 | 62               | Non-Regulated | Tank          |

Case: #2025000006  
Claim #: 80894

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 16, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |              |  |
|-----------|--------------|--|
|           | \$36,419.37  | Amount Requested to Date                       |
|           | \$0.00       | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00       | Amount Paid to Date                            |
| SUB TOTAL | \$36,419.37  | Amount Requested this Meeting                  |
|           | (\$3,641.94) | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$32,777.43  | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 01/14/2025 and 03/27/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000006      **Site Name:** Residence Of 2000 Del Monte Lane

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 12/20/24 DURING REMOVAL OF A 1,500-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 45.29 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

**Contaminant:** Heating Oil

|                                 |                |
|---------------------------------|----------------|
| <b>Fund Coverage</b>            | \$1,000,000.00 |
| <b>Amount Fund Will Pay</b>     | \$900,000.00   |
| <b>Amount Requested</b>         | \$36,419.37    |
| <b>Amount Disallowed</b>        | \$0.00         |
| <b>Misc Debit/Credit</b>        | \$0.00         |
| <b>Reduction Amount Paid</b>    | \$0.00         |
| <b>Pending Copay/Deductible</b> | \$0.00         |
| <b>Copay/Deductible</b>         | \$0.00         |
| <b>Amount Recommended</b>       | \$32,777.43    |
| <b>Amount Paid</b>              | \$32,777.43    |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 04/07/2025                                | <b>DEP Facility Number:</b> | D-001443      |
| <b>Site Name</b>                       | Residence Of 2000 Del Monte Lane          |                             |               |
| <b>Site Contact</b>                    | Jacob Ayala                               | <b>Telephone:</b>           | (775)848-6403 |
| <b>Site Address</b>                    | 2000 Del Monte Lane<br>Reno, NV 89511     |                             |               |
| <b>County:</b>                         | Washoe County                             |                             |               |
| <b>Owner/Operator Name:</b>            | Washoe County                             |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Aaron Smith                               | <b>Telephone:</b>           | (775)328-2172 |
|  | 1001 E. 9th St. Bldg. A<br>Reno, NV 89512 |                             |               |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                    |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar                            |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434 |                             |               |
| <b>Telephone:</b>                      | (775)342-0351                             | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

|               |                            |                         |                  |                      |
|---------------|----------------------------|-------------------------|------------------|----------------------|
| <b>Alt ID</b> | <b>Tank Cap. (Gallons)</b> | <b>Tank Age (Years)</b> | <b>Tank Type</b> | <b>Leak Location</b> |
| Tank 1        | 1500                       | 65                      | Non-Regulated    | Tank                 |

Case: #2025000007  
Claim #: 80910

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 23, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$31,130.36 | Amount Requested to Date                       |
|           | \$0.00      | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$31,130.36 | Amount Requested this Meeting                  |
|           | (\$250.00)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$30,880.36 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 03/05/2025 and 04/22/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.



## Site Summary Report

**Case Number:** 2025000007      **Site Name:** Residence Of 886 Primrose Street

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 02/18/25 DURING REMOVAL OF A 350-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 78.32 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$250,250.00 |
| <b>Amount Fund Will Pay</b>     | \$250,000.00 |
| <b>Amount Requested</b>         | \$31,130.36  |
| <b>Amount Disallowed</b>        | \$0.00       |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$0.00       |
| <b>Amount Recommended</b>       | \$30,880.36  |
| <b>Amount Paid</b>              | \$30,880.36  |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 04/25/2025                                | <b>DEP Facility Number:</b> | D-001448      |
| <b>Site Name</b>                       | Residence Of 886 Primrose Street          |                             |               |
| <b>Site Contact</b>                    | Kirk Hastings                             | <b>Telephone:</b>           | (510)847-3639 |
| <b>Site Address</b>                    | 886 Primrose Street<br>Reno, NV 89509     |                             |               |
| <b>County:</b>                         | Washoe County                             |                             |               |
| <b>Owner/Operator Name:</b>            | Robin Novak                               |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Robin Novak                               | <b>Telephone:</b>           | (510)847-3639 |
|  | 886 Primrose St<br>Reno, NV 89509         |                             |               |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                    |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar                            |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434 |                             |               |
| <b>Telephone:</b>                      | (775)342-0351                             | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID            | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|-------------------|---------------------|------------------|---------------|---------------|
| 886 Primrose Tank | 350                 | 79               | Non-Regulated | Tank          |

Case: #2025000008  
Claim #: 80909

**STAFF AUTHORIZED DIRECT PAYMENT**

Payment Date: May 23, 2025

The Nevada Division of Environmental Protection (NDEP), Petroleum Fund staff reviewed and approved the following claim amount. The owner provided a declaration to NDEP indicating the approved claim amount is uncontested in accordance with Fund Policy Resolution 2017-02. NDEP authorized payment of the subject claim on behalf of the Board to Review Claims.

|           |             |  |
|-----------|-------------|--|
|           | \$29,412.07 | Amount Requested to Date                       |
|           | \$0.00      | Deductible/Co-Payment Satisfied to Date        |
|           | \$0.00      | Amount Paid to Date                            |
| SUB TOTAL | \$29,412.07 | Amount Requested this Meeting                  |
|           | (\$250.00)  | Applicable Deductible/Co-Payment, this Meeting |
| TOTAL     | \$29,162.07 | Allowable Amount, this Board Meeting           |

The above claim amount represents reimbursement for invoices submitted between 03/05/2025 and 04/11/2025

**Summary of work completed:** Historical release discovered by Reno Drain Oil Service at time of home heating oil tank removal. RDO confirmed this was a home heating oil tank visually confirming return lines to the heating oil furnace inside the home. The home heating oil tank, which supplied heating oil to the heating oil furnace inside the home leaked from rust holes in the single wall steel tank shell. For documentation of tank removal, site and sample location maps, remediation and laboratory results see the closing report. Case officer was notified immediately regarding the suspected release based on holes in tank and staining in the excavation that appeared to be in excess of 3 cubic yards, lab results later verified TPH DRO,ORO,GRO in excess of 100 mg/kg and the confirmed release was reported via spill notification to NDEP. Heating oil contaminated soil was isolated to an area adjacent to the removed underground home heating oil tank. Contaminated soil was removed and delivered to the Waste Management Biopit. Confirmation samples were obtained at the direction of the NDEP Case Officer a closing report was submitted and a No Further Action determination was granted for this remediation project. Groundwater was not encountered during this project.

## Site Summary Report

**Case Number:** 2025000008      **Site Name:** Residence Of 95 Hastings Drive

### Site Status

**Synopsis:** THE SUBMITTED APPLICATION INDICATES A RELEASE OF HEATING OIL WAS DISCOVERED AT THE SUBJECT PROPERTY. DISCHARGE DISCOVERED 02/19/25 DURING REMOVAL OF A 300-GALLON SINGLE WALL STEEL TANK USED TO STORE HEATING OIL. CONTAMINATION EMANATED FROM CORROSION OF THE TANK SHELL. 41.70 TONS OF CONTAMINATED SOIL REMOVED DURING INITIAL ABATEMENT. DOCUMENTATION PROVIDED WITH THE APPLICATION PROVIDES EVIDENCE THAT CONTAMINATION OF THE ENVIRONMENT OCCURRED. PURSUANT TO REVIEW OF THE APPLICATION, NDEP FINDS THIS CASE IS ELIGIBLE FOR FUND COVERAGE.

**Contaminant:** Heating Oil

|                                 |              |
|---------------------------------|--------------|
| <b>Fund Coverage</b>            | \$250,250.00 |
| <b>Amount Fund Will Pay</b>     | \$250,000.00 |
| <b>Amount Requested</b>         | \$29,412.07  |
| <b>Amount Disallowed</b>        | \$0.00       |
| <b>Misc Debit/Credit</b>        | \$0.00       |
| <b>Reduction Amount Paid</b>    | \$0.00       |
| <b>Pending Copay/Deductible</b> | \$0.00       |
| <b>Copay/Deductible</b>         | \$0.00       |
| <b>Amount Recommended</b>       | \$29,162.07  |
| <b>Amount Paid</b>              | \$29,162.07  |

### Site Identification

|  |   |                             |               |
|--|---|-----------------------------|---------------|
| <b>Date Submitted:</b>                 | 04/25/2025  | <b>DEP Facility Number:</b> | D-001447      |
| <b>Site Name</b>                       | Residence Of 95 Hastings Drive                        |                             |               |
| <b>Site Contact</b>                    | Derek Vaughan   | <b>Telephone:</b>           | (775)813-4448 |
| <b>Site Address</b>                    | 95 Hastings Drive<br>Reno, NV 89502                   |                             |               |
| <b>County:</b>                         | Washoe County   |                             |               |
| <b>Owner/Operator Name:</b>            | Derek Vaughan   |                             |               |
| <b>Contact Name of Owner/Operator:</b> | Derek Vaughan<br>4400 Snowshoe Lane<br>Reno, NV 89502 | <b>Telephone:</b>           | (775)813-4448 |
| <b>Prime Contractor</b>                | Reno Drain Oil Service                                |                             |               |
| <b>Contact Name</b>                    | Steven Aguilar  |                             |               |
| <b>Contractor Address</b>              | 11970 Interstate 80 E<br>Sparks, NV 89434             |                             |               |
| <b>Telephone:</b>                      | (775)342-0351   | <b>% Board Reduction:</b>   | 0.00          |

### Site Characteristics

| Alt ID           | Tank Cap. (Gallons) | Tank Age (Years) | Tank Type     | Leak Location |
|------------------|---------------------|------------------|---------------|---------------|
| 95 Hastings Tank | 300                 | 75               | Non-Regulated | Tank          |

**Agenda Item 9:**  
**Executive Summary**  
(FOR DISCUSSION)

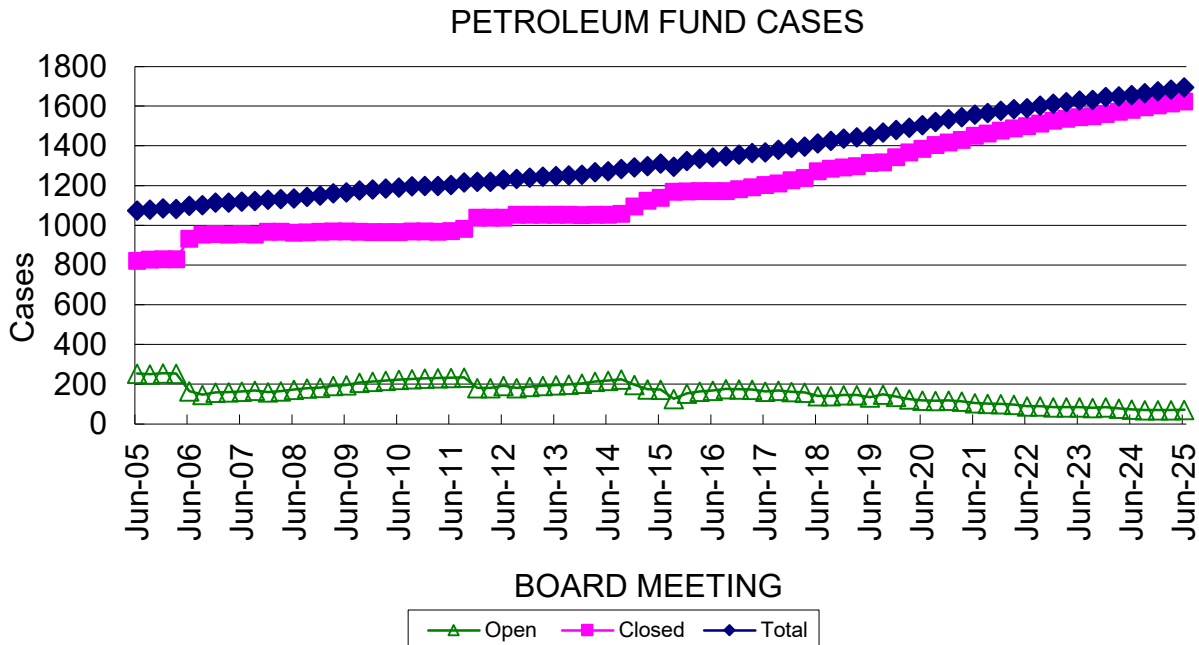
**STATE BOARD TO REVIEW CLAIMS  
JUNE 12, 2025 BOARD MEETING**

**EXECUTIVE SUMMARY REPORT**

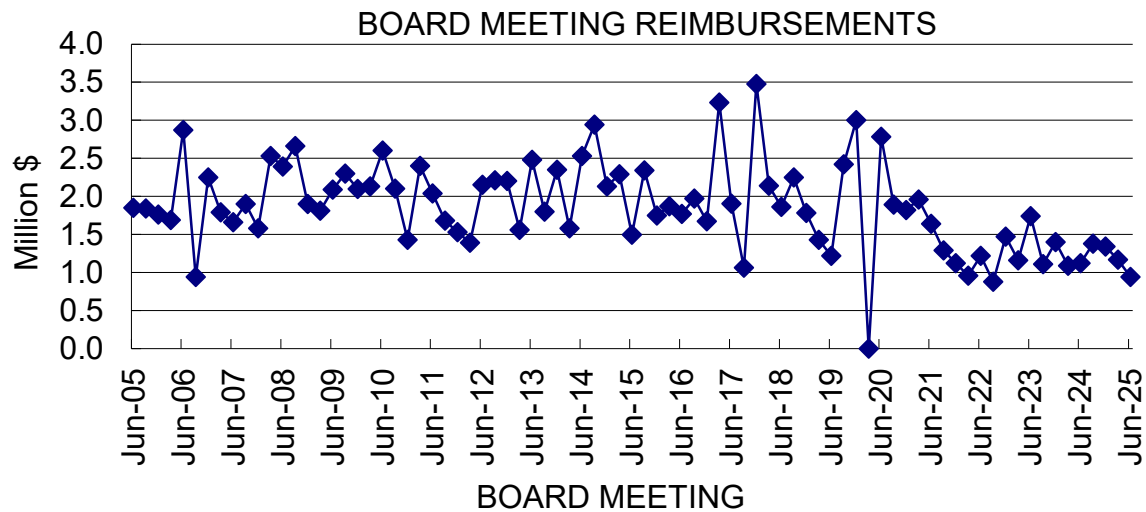
The Fund for Cleaning Up Discharges of Petroleum (“Petroleum Fund” or “Fund”) was established in 1989 by the Nevada Legislature. The Petroleum Fund facilitates the protection of Nevada’s environment, including its water resources, by allowing for prompt cleanup of petroleum discharges from storage tank systems. It also provides a mechanism for regulated underground petroleum storage tank operators to meet the federal financial responsibility requirements of 40 CFR 280, Subpart H. Authority for the Fund’s regulatory requirements is provided in Chapter 445C of the Nevada Revised Statutes (NRS) and adopted regulations under this authority are found in Chapter 445C of the Nevada Administrative Code (NAC).

**Enrollment Summary** – Tank enrollment fees are tracked pursuant to the Federal Fiscal Year (FFY). FFY 2025 runs October 1, 2024, through September 30, 2025. The annual tank system enrollment invoices for FFY 2025 were issued August 14, 2024. Additional invoices have also been generated for subsequent requests for tank enrollment. Currently, a total of 1,318 facilities have been invoiced at \$100 per petroleum tank system. As of May 30, 2025, 1301 (~98.7%) of the facilities have submitted the required enrollment fees.

**Program Case Summary** – Since the Fund was created, a total of 1,873 remediation cases have applied for Petroleum Fund coverage. Of those applications, 174 have been denied due to ineligibility or other reasons. Of the cases that were provided Fund coverage, 1,624 cases have since been closed and no longer receive Fund reimbursement. Currently, there are 71 open Fund cases. Since January 1, 2025, NDEP has received 12 applications for Fund coverage. There are 4 applications currently under review and pending coverage determinations.



**Claims Reimbursement Summary** – Prior to this meeting, the Board to Review Claims approved a cumulative total of \$266,210,502.67 for reimbursement to petroleum storage tank operators throughout Nevada for cleanup expenses. This cumulative total includes 15 claims paid via the direct payment method since the March 2025 Board meeting, totaling \$415,412.99. With today’s approval of \$520,889.04 in pending claims, the cumulative Fund expenditure will increase to \$266,731,391.71.



\* Note: The March 12, 2020 meeting was postponed and later cancelled. No claims were approved by the Board.

**Grant for UST Upgrades** – No UST upgrade grant payments were issued this quarter.

# Agenda Item 10: Public Comment

(FOR DISCUSSION)

**Agenda Item 11:**  
**Confirmation of Next Board Meeting Date**  
(FOR DISCUSSION)



**STATE BOARD TO REVIEW CLAIMS**  
**CONFIRMATION OF NEXT MEETING**

| DATE                                       | LOCATION   |
|--|--|
| September 11, 2025<br>Thursday<br>10:00 AM | <u>Videoconference</u><br><br>Richard H. Bryan Building, 901 South<br>Stewart Street, Bonnie B. Bryan<br>Boardroom (Suite 1002), Carson City,<br>NV<br><br>NDEP Las Vegas Office, 375 East<br>Warm Springs Road, Red Rock<br>Conference Room (Suite 200), Las<br>Vegas, NV |

Upcoming Board Meetings  
September 11, 2025 - 10:00 AM  
December 11, 2025 - 10:00 AM  
March 12, 2026 - 10:00 AM  
June 11, 2026 - 10:00 AM