

BENEFICIARY ELIGIBLE MITIGATION ACTION CERTIFICATION

Beneficiary _____

Lead Agency Authorized to Act on Behalf of the Beneficiary _____
(Any authorized person with delegation of such authority to direct the Trustee delivered to the Trustee pursuant to a Delegation of Authority and Certificate of Incumbency)

Action Title:	
Beneficiary's Project ID:	
Funding Request No.	<i>(sequential)</i>
Request Type: (select one or more)	<input type="checkbox"/> Reimbursement <input type="checkbox"/> Advance <input type="checkbox"/> Other (specify): _____
Payment to be made to: (select one or more)	<input type="checkbox"/> Beneficiary <input type="checkbox"/> Other (specify): _____
Funding Request & Direction (Attachment A)	<input type="checkbox"/> Attached to this Certification <input type="checkbox"/> To be Provided Separately

SUMMARY

Eligible Mitigation Action	<input type="checkbox"/> Appendix D-2 item (specify): _____		
Action Type	<input type="checkbox"/> Item 10 - DERA Option (5.2.12) (specify and attach DERA Proposal): _____		
Detailed Description of Mitigation Action Item Including Community and Air Quality Benefits (5.2.2):			
Estimate of Anticipated NOx Reductions (5.2.3):			
Identification of Governmental Entity Responsible for Reviewing and Auditing Expenditures of Eligible Mitigation Action Funds to Ensure Compliance with Applicable Law (5.2.7.1):			
Describe how the Beneficiary will make documentation publicly available (5.2.7.2).			
Describe any cost share requirement to be placed on each NOx source proposed to be mitigated (5.2.8).			
Total project budget:	Project costs paid by the Trust:		Cost share requirement:
\$ 1,224,471.90	General Trust Costs	Project Admin Costs	\$ 449,347.49
	\$ 674,021.23	\$ 101,103.18	
Describe how the Beneficiary complied with subparagraph 4.2.8, related to notice to U.S. Government Agencies (5.2.9).			
NDEP sent emails to the representatives from the U.S. Department of the Interior and the U.S. Department of Agriculture listed in subparagraph 4.2.8 of the State Trust Agreement on February 23, 2018.			

If applicable, describe how the mitigation action will mitigate the impacts of NOx emissions on communities that have historically borne a disproportionate share of the adverse impacts of such emissions (5.2.10).

ATTACHMENTS
(CHECK BOX IF ATTACHED)

- Attachment A Funding Request and Direction.
- Attachment B Eligible Mitigation Action Management Plan Including Detailed Budget and Implementation and Expenditures Timeline (5.2.4).
- Attachment C Detailed Plan for Reporting on Eligible Mitigation Action Implementation (5.2.11).
- Attachment D Detailed cost estimates from selected or potential vendors for each proposed expenditure exceeding \$25,000 (5.2.6). [Attach only if project involves vendor expenditures exceeding \$25,000.]
- Attachment E DERA Option (5.2.12). [Attach only if using DERA option.]
- Attachment F Attachment specifying amount of requested funding to be debited against each beneficiary's allocation (5.2.13). [Attach only if this is a joint application involving multiple beneficiaries.]

CERTIFICATIONS

By submitting this application, the Lead Agency makes the following certifications:

1. This application is submitted on behalf of Beneficiary _____, and the person executing this certification has authority to make this certification on behalf of the Lead Agency and Beneficiary, pursuant to the Certification for Beneficiary Status filed with the Court.
2. Beneficiary requests and directs that the Trustee make the payments described in this application and Attachment A to this Form.
3. This application contains all information and certifications required by Paragraph 5.2 of the Trust Agreement, and the Trustee may rely on this application, Attachment A, and related certifications in making disbursements of trust funds for the aforementioned Project ID.
4. Any vendors were or will be selected in accordance with a jurisdiction's public contracting law as applicable. (5.2.5)
5. Beneficiary will maintain and make publicly available all documentation submitted in

support of this funding request and all records supporting all expenditures of eligible mitigation action funds subject to applicable laws governing the publication of confidential business information and personally identifiable information. (5.2.7.2)

DATED: 12/27/18

Danilo Dragoni, PhD

[NAME]


[SIGNATURE]

Chief, Bureau of Air Quality Planning

[TITLE]

Nevada Division of Environmental Protection

[LEAD AGENCY]

for

Nevada

[BENEFICIARY]

**DETAILED DESCRIPTION OF MITIGATION ACTION ITEM INCLUDING COMMUNITY
AND AIR QUALITY BENEFITS (5.2.2)**

The Nevada Division of Environmental Protection (NDEP) is submitting this Category 7 – Airport Ground Support Equipment Eligible Mitigation Action replacement project that will support the replacement and early-retirement of 20 pieces of diesel- and gasoline-powered airport ground support equipment (AGSE) owned and operated by Southwest Airlines located at the Reno-Tahoe International Airport in Washoe County, Nevada. Upon completion of the project, the permanent scrapping of these Non-Government owned AGSE for brand new all-electric replacements will provide a direct benefit to air quality.

The details regarding the individual units being replaced through this project as well as the replacement units are included on pages 5 through 7 of this submission. The units being replaced are Tier 0 diesel- or unregulated gasoline-powered equipment. Southwest Airlines plans to have 2 airline mechanics dedicated to performing the scrapping requirements. This includes scrapping the engines by cutting the 3 inch holes in the engine blocks and transporting the equipment to a metals recycler located approximately 3 miles from their AGSE shop where they will oversee the destruction of the chassis. The NDEP will work with Southwest Airlines on the scrapping of all 20 pieces of AGSE and will routinely coordinate with their staff for site visits and other routine updates to ensure a timely and efficient completion of this project. The NDEP will not seek to have Southwest Airlines reimbursed for this project until they have provided sufficient scrapping evidence to the NDEP.

The total, expected lifetime emissions reductions are provided in the table below. Emissions reductions for individual pieces of equipment are included on page 9 of this submission. Emissions reductions were calculated using 2 methods based on the approach for alternative fuel-all-electric replacements that the NDEP identifies on page 26 our Beneficiary Mitigation Plan.¹ For the diesel-powered AGSE, emissions reductions were quantified using the EPA’s Diesel Emission Quantifier.² For the gasoline-powered AGSE, emissions reductions were quantified using a method based on the EPA’s NONROAD2008a Technical Reports³; the NDEP is including an explanation of this method of quantification with this submission and it begins on page 10.

Pollutant	Emissions Reductions (tons)
NOx	49.944
PM _{2.5}	2.545
CO	435.091
HC	16.892
CO ₂	9,911.178

¹ Nevada’s Beneficiary Mitigation Plan can be found online at https://ndep.nv.gov/uploads/air-vw-bmp-docs/beneficiary_mitigation_plan.pdf.

² The EPA’s Diesel Emission Quantifier can be found online at <https://cfpub.epa.gov/quantifier/index.cfm?action=main.home>.

³ The EPA’s NONROAD2008a Technical Reports can be found online at <https://www.epa.gov/moves/nonroad-technical-reports>.

Existing Equipment/Engine Information			
Instructions/Units	Fleet Information	Unit 1	Unit 2
Examples include baggage tug or tractor, belt loader, aircraft tug, etc.	What is the equipment's intended use?	Bag Tug	Bag Tug
	Equipment Manufacturer	Jetline	Jetline
	Equipment Model	M-30	M-30
	Equipment Model Year	1995	1994
	Engine Make	Deutz	Deutz
	Engine Model	F4M1011F	F4M1011F
	Engine Model Year	1995	1994
	Engine Serial Number	623300	471365
	Engine Horsepower	65	65
Include idling hours	Annual Hours of Operation	300	308
Include idling hours	Total Hours of Operation	6900	7392
	Fuel Type	Diesel	Diesel
(gallons)	Annual Fuel Used	414	425
	If diesel-powered, what is the engine tier?	0	0
	If gasoline-powered, what is the engine's NOx emission standard?		
(years)	Remaining Equipment Life	7	6
Year in which Equipment would normally be retired/sold by the fleet owner if not for this grant.	Normal Attrition Year	2025	2024
Replacement/Repower Equipment/Engine Information			
Instructions/Units	Fleet Information	Unit 1	Unit 2
	Equipment GVWR	NA	NA
	Equipment Make	NA	NA
	Equipment Model	NA	NA
	Equipment Model Year	2018	2018
	Engine Make	ABM Greiffenberger Motor	ABM Greiffenberger Motor
	Engine Model	AC160LBR-6	AC160LBR-6
	Engine Model Year	2018	2018
	Fuel Type	Electric	Electric
	Unit Replacement/Repower Cost	\$ 48,770.76	\$ 48,770.76

Unit 3	Unit 4	Unit 5	Unit 6	Unit 7	Unit 8	Unit 9
Bag Tug						
Tug	Jetline	Jetline	Jetline	Jetline	Jetline	Jetline
M1A60	M-30	M-30	M-30	M-30	M-30	M-30
1997	1995	1995	1994	1994	1995	1995
Deutz						
F4M1011F						
1997	1995	1995	1994	1994	1995	1995
21504093	753174	422810	432600	432597	736822	629453
65	65	65	65	65	65	65
766	247	317	219	202	463	362
16086	5681	7291	5256	4848	10649	8326
Diesel						
1057	341	438	302	279	639	500
0	0	0	0	0	0	0
9	7	7	6	6	7	7
2027	2025	2025	2024	2024	2025	2025
Unit 3	Unit 4	Unit 5	Unit 6	Unit 7	Unit 8	Unit 9
NA						
NA						
NA						
2018	2018	2018	2018	2018	2018	2018
ABM Greiffenberger Motor						
AC160LBR-6						
2018	2018	2018	2018	2018	2018	2018
Electric						
\$ 48,770.76	\$ 48,770.76	\$ 48,770.76	\$ 48,770.76	\$ 48,770.76	\$ 48,770.76	\$ 48,770.76

Unit 10	Unit 11	Unit 12	Unit 13	Unit 14	Unit 15	Unit 16	Unit 17
Bag Tug	Bag Tug	Bag Tug	Belt Loader	Belt Loader	Belt Loader	Belt Loader	Belt Loader
Jetline	Jetline	Tug	Tug	Tug	Tug	Tug	Tug
M-30	M-30	M1A60	660	660	660	660	660
1995	1995	1997	1994	1994	1993	1994	1994
Deutz	Deutz	Deutz	Ford	Ford	Ford	Ford	Ford
F4M1011F	F4M1011F	F4M1011F	4.9L Carb	4.9L Carb	4.9L Carb	4.9L Carb	4.9L Carb
1995	1995	1997	1994	1994	1993	1994	1994
422806	753175	220050	19904 F-14-RL	08933 C-21-RA	10346 H-12RL	18617 E-23-RL	08505 C-14-RA
65	65	65	107	107	107	107	107
301	292	206	633	823	714	459	892
6923	6716	4326	15192	19752	17850	11016	21408
Diesel	Diesel	Diesel	Gas	Gas	Gas	Gas	Gas
415	403	284					
0	0	0					
			Unregulated	Unregulated	Unregulated	Unregulated	Unregulated
7	7	9	5	5	4	5	5
2025	2025	2027	2023	2023	2022	2023	2023

Unit 10	Unit 11	Unit 12	Unit 13	Unit 14	Unit 15	Unit 16	Unit 17
NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA
2018	2018	2018	2018	2018	2018	2018	2018
ABM Greiffenberger Motor	ABM Greiffenberger Motor	ABM Greiffenberger Motor	C.F.R.	C.F.R.	C.F.R.	C.F.R.	C.F.R.
AC160LBR-6	AC160LBR-6	AC160LBR-6	AM200.0204	AM200.0204	AM200.0204	AM200.0204	AM200.0204
2018	2018	2018	2018	2018	2018	2018	2018
Electric	Electric	Electric	Electric	Electric	Electric	Electric	Electric
\$ 48,770.76	\$ 48,770.76	\$ 48,770.76	\$ 67,264.95	\$ 67,264.95	\$ 67,264.95	\$ 67,264.95	\$ 67,264.95

Unit 18	Unit 19	Unit 20
Belt Loader	Belt Loader	Belt Loader
Tug	Tug	Tug
660	660	660
1995	1995	1995
Ford	Ford	Ford
4.9L Carb	4.9L Carb	4.9L Carb
1995	1995	1995
01374 R-31-RC	17455-R-27-RA	17457 R-27-RA
107	107	107
780	397	841
17940	9131	19343
Gas	Gas	Gas
Unregulated	Unregulated	Unregulated
6	6	6
2024	2024	2024

Unit 18	Unit 19	Unit 20
NA	NA	NA
NA	NA	NA
NA	NA	NA
2018	2018	2018
C.F.R.	C.F.R.	C.F.R.
AM200.0204	AM200.0204	AM200.0204
2018	2018	2018
Electric	Electric	Electric
\$ 67,264.95	\$ 67,264.95	\$ 67,264.95

Unit	Unit Cost	Requested Amount	DEQ or Gas	Emissions Reductions (tons)				
				NOx	PM2.5	CO	HC	CO2
Unit 1	\$ 48,770.76	\$ 29,262.46	DEQ	1.468	0.109	0.623	0.135	139.725
Unit 2	\$ 48,770.76	\$ 29,262.46	DEQ	1.462	0.099	0.566	0.126	143.439
Unit 3	\$ 48,770.76	\$ 29,262.46	DEQ	4.047	0.505	2.332	0.423	356.739
Unit 4	\$ 48,770.76	\$ 29,262.46	DEQ	1.208	0.086	0.502	0.111	115.086
Unit 5	\$ 48,770.76	\$ 29,262.46	DEQ	1.554	0.117	0.664	0.144	147.825
Unit 6	\$ 48,770.76	\$ 29,262.46	DEQ	1.037	0.065	0.388	0.088	101.925
Unit 7	\$ 48,770.76	\$ 29,262.46	DEQ	0.955	0.059	0.354	0.081	94.164
Unit 8	\$ 48,770.76	\$ 29,262.46	DEQ	2.278	0.199	1.028	0.212	215.664
Unit 9	\$ 48,770.76	\$ 29,262.46	DEQ	1.777	0.141	0.771	0.163	168.750
Unit 10	\$ 48,770.76	\$ 29,262.46	DEQ	1.475	0.110	0.625	0.136	140.064
Unit 11	\$ 48,770.76	\$ 29,262.46	DEQ	1.429	0.105	0.604	0.131	136.011
Unit 12	\$ 48,770.76	\$ 29,262.46	DEQ	1.069	0.085	0.507	0.107	95.850
Unit 13	\$ 67,264.95	\$ 40,358.97	GAS	3.356	0.099	47.257	1.660	918.849
Unit 14	\$ 67,264.95	\$ 40,358.97	GAS	4.363	0.128	61.442	2.158	1,194.649
Unit 15	\$ 67,264.95	\$ 40,358.97	GAS	3.338	0.111	46.399	1.591	1,027.861
Unit 16	\$ 67,264.95	\$ 40,358.97	GAS	2.433	0.072	34.267	1.203	666.274
Unit 17	\$ 67,264.95	\$ 40,358.97	GAS	4.729	0.139	66.593	2.339	1,294.808
Unit 18	\$ 67,264.95	\$ 40,358.97	GAS	4.624	0.122	65.775	2.352	1,141.588
Unit 19	\$ 67,264.95	\$ 40,358.97	GAS	2.354	0.062	33.478	1.197	581.039
Unit 20	\$ 67,264.95	\$ 40,358.97	GAS	4.986	0.131	70.919	2.536	1,230.867
Total	\$ 1,123,368.72	\$ 674,021.23		49.944	2.545	435.091	16.892	9,911.178

**EPA's NONROAD Method of Quantifying Vehicle/Equipment Emissions and
How this Method is Applied to the Volkswagen Environmental Mitigation Trust Agreement for State
Beneficiaries Eligible Mitigation Action Category 7: Airport Ground Support Equipment**

Overview

This document has been prepared to help with the quantification of emissions associated with gasoline-powered airport ground support equipment (AGSE). It was developed using the Environmental Protection Agency's (EPA) NONROAD2008a Technical Reports.¹ It provides a method for individuals not experienced with the EPA's Motor Vehicle Emission Simulator (MOVES) model to quantify emissions associated with individual pieces of gasoline-powered equipment.

Method

NONROAD2008a quantifies emissions for spark-ignition (gasoline-powered) engines using the following equation² (the equation is essentially the same for diesel-powered engines, but there are some small differences relating to the difference in the nature of diesel fuel):

$$Emissions = Pop * Power * LF * A * EF * TAF$$

Where Pop is defined as engine population

Power is defined as average engine horsepower (hp)

LF is defined as Load Factor (fraction of available power used)

A is defined as Activity, or cumulative hours of use per year (hrs/yr)

EF is defined as the Emission Factor (g/hp-hr)

TAF is defined as the Transient Adjustment Factor

The various technical papers used to describe NONROAD2008a provide Load Factors, Activity, and Emissions Factors for various engines (2-stroke gasoline, 4-stroke gasoline, and diesel), engine horsepowers, and pollutants (HC, CO, NO_x, and PM).

Emissions Factors³ are determined using the following equation:

$$EF_{aged} = EF_0 * DF$$

Where EF_{aged} is defined as the emission factor for an aged engine (g/hp-hr)

EF₀ is defined as the zero-hour emission factor of a new engine (g/hp-hr)

DF is defined as the Deterioration Factor

And the Deterioration Factor⁴ is determined using one of the two equations:

¹ EPA's Nonroad Technical Reports are available at <https://www.epa.gov/moves/nonroad-technical-reports>.

² EPA NR-005d. Median Life, Annual Activity, and Load Factor Values for Nonroad Engine Emissions Modeling Report No. NR-005d, July 2010. p. 1.

³ EPA NR-011d. Nonroad Spark-Ignition Engine Emission Deterioration Factors Report No. NR-011d, July 2010. p. 3.

⁴ Ibid 3.

$$DF = 1 + A * (Age\ Factor)^b \quad \text{for Age Factor} \leq 1$$

$$DF = 1 + A \quad \text{for Age Factor} > 1$$

$$\text{Where } Age\ Factor = \frac{(Cumulative\ Hours * Load\ Factor)}{Median\ Life\ at\ full\ load\ (hrs)}$$

A is defined as the Deterioration Factor for a given pollutant and technology type

b is defined as the Age Exponent for a given technology type

Once again, the EPA, in their NONROAD2008a technical papers, provide zero-hour emission factors for new engines (both unregulated and regulated), Age Factors, Deterioration Factors for various pollutants (HC, CO, NOx, and PM), and Age Exponents.

With the above equations and NONROAD2008a inputs, emissions can be quantified for both gasoline- and diesel-powered AGSE. The inputs are provided below for 4-stroke gasoline and diesel-powered AGSE for illustrative purposes. In the examples portion of this document there is also a case where the same diesel inputs are used in the EPA's Diesel Emission Quantifier (DEQ) to compare results and ensure that this is a sound method for quantifying emissions.⁵

Inputs

Table 1: Load Factor and Average Activity (EPA NR-005d)⁶

Description	Load Factor (fraction of power)	Activity (hrs/yr)
4-Stroke Gasoline Airport GSE	0.56	681
Diesel Airport GSE	0.59	732

Table 2: Median Life at full load for various horsepower and engine technology types (EPA NR-005d)⁷

Description	Horsepower Range	Median Life (hrs)
4-Stroke Gasoline	51-100	3,000
	101-175	3,000
Diesel	101-175	4,667
	176-300	4,667

⁵ The EPA's Diesel Emission Quantifier can be accessed at <https://cfpub.epa.gov/quantifier/index.cfm?action=main.home>.

⁶ Ibid 2. Table 10; p. 16. Appendix A; p. A4.

⁷ Ibid 2. Table 1 and Table 2; p. 3.

Table 3: Deterioration Factors and Age Exponents for 4-stroke gasoline-powered engines >25hp (EPA NR-011d)⁸

Emission Standard	A				b
	HC	CO	NOx	PM	
Uncontrolled	0.26	0.35	0.03	0.26	1
Phase 1	0.64	0.36	0.15	0.26	1
Phase 2	0.64	0.36	0.15	0.26	1

Table 4: Deterioration Factors and Age Exponents for diesel-powered engines (EPA NR-009d)⁹

Pollutant	Relative Deterioration Factor (A)			
	Base/Tier 0	Tier 1	Tier 2	Tier 3+
HC	0.047	0.036	0.034	0.027
CO	0.185	0.101	0.101	0.151
NOx	0.024	0.024	0.009	0.008
PM	0.473	0.473	0.473	0.473

b=1 for diesel nonroad engines

Table 5: Zero-hour Emissions Factors and Brake Specific Fuel Consumption (BSFC) for gasoline-powered engines >25hp (EPA NR-010f)¹⁰

Emission Standard	HC g/hp-hr	CO g/hp-hr	NOx g/hp-hr	PM g/hp-hr	BSFC lb/hp-hr
Uncontrolled	3.85	107.23	8.43	0.06	0.605
Phase 1	0.59	29.86	1.51	0.06	0.484
Phase 2	0.27	11.94	0.69	0.06	0.484

⁸ Ibid 3. Table 6; p. 9.

⁹ EPA NR-009d. Exhaust and Crankcase Emission Factors for Nonroad Engine Modeling — Compression-Ignition Report No. NR-009d, July 2010. Table A6; p. A16.

¹⁰ EPA NR-010f. Exhaust Emission Factors for Nonroad Engine Modeling — Spark-Ignition Report No. NR-010f, July 2010. Table 6; p. 8.

Table 6: Zero-hour Emission Factors and BSFC for diesel-powered AGSE engines (EPA NR-009d)¹¹

Engine Power Hp	Technology Type	BSFC lb/hp-hr	Emission Factors (g/hp-hr)			
			HC	CO	NOx	PM
101-175	Base*	0.367	0.68	2.7	8.38	0.402
	Tier 0		0.68	2.7	8.38	0.402
	Tier 1		0.3384	0.8667	5.6523	0.2799
	Tier 2		0.3384	0.8667	4.1	0.18
	Tier 3		0.1836	0.8667	2.5	0.22
	Tier 4		0.1314	0.087	2.5	0.0092
	Tier 4N		0.1314	0.087	0.276	0.0092
176-300	Base*	0.367	0.68	2.7	8.38	0.402
	Tier 0		0.68	2.7	8.38	0.402
	Tier 1		0.3085	0.7475	5.5772	0.2521
	Tier 2		0.3085	0.7475	4	0.1316
	Tier 3		0.1836	0.7475	2.5	0.15
	Tier 4		0.1314	0.075	2.5	0.0092
	Tier 4N		0.1314	0.075	0.276	0.0092

*Note that NR-009d includes more specific emissions information for certain nonroad Base engines (Table C2 of document and begins on page 49 of pdf)

Table 7: Transient Adjustment Factors for gasoline-powered engines (EPA NR-010f)¹²

Emission Standard	HC g/hp-hr	CO g/hp-hr	NOx g/hp-hr	PM g/hp-hr	BSFC Lb/hp-hr
Uncontrolled	1.3	1.45	1	1	1
Phase 1	1.7	1.7	1.4	1	1
Phase 2	1	1	1	1	1

Table 8: Transient Adjustment Factors for diesel-powered AGSE engines (EPA NR-009d)¹³

Emission Standard	HC g/hp-hr	CO g/hp-hr	NOx g/hp-hr	PM g/hp-hr	BSFC Lb/hp-hr
Base	1.05	1.53	0.95	1.23	1.01
Tier 0	1.05	1.53	0.95	1.23	1.01
Tier 1	1.05	1.53	0.95	1.23	1.01
Tier 2	1.05	1.53	0.95	1.23	1.01
Tier 3	1.05	1.53	1.04	1.47	1.01

Examples

Assume a 1995 engine model year 107 hp gasoline-powered GSE engine with 13,415.7 cumulative hours and all EPA NONROAD2008a defaults for every other input. What are the estimated NOx emissions?

¹¹ Ibid 9. Table A4; p. A10.

¹² Ibid 10. Table 14; p. 16.

¹³ Ibid 9. Table A5; p. A15.

Test Age Factor:

$$Age\ Factor = \frac{(13,415.7 * 0.56)}{3,000} = 2.5$$

Because the Age Factor is greater than 1, we determine the Deterioration Factor like so:

$$DF = 1 + 0.03 = 1.03$$

Continuing on for NOx emissions,

$$EF_{aged} = 8.43 * 1.03 = 8.6829 \frac{g}{hp - hr}$$

$$Emissions = 1 * 107\ hp * 0.56 * 681 \frac{hrs}{yr} * 8.6829 \frac{g}{hp - hr} * 1 = 352,111 \frac{g}{yr}$$

Now we convert grams to tons

$$\frac{352,111\ g}{yr} * \frac{1\ lb}{453.592\ g} * \frac{1\ ton}{2000\ lb} = 0.388 \frac{ton\ NOx}{yr}$$

Now a diesel-powered example. What are the NOx emissions of a Tier 0, 120 hp diesel-powered AGSE engine with 13,415.7 cumulative hours and all EPA NONROAD2008a defaults for every other input?

Test Age Factor:

$$Age\ Factor = \frac{(13,415.7 * 0.59)}{4,667} = 1.70$$

Because the Age Factor is greater than 1, we determine the Deterioration Factor like so:

$$DF = 1 + 0.024 = 1.024$$

Continuing on for NOx emissions,

$$EF_{aged} = 8.38 * 1.024 = 8.58112 \frac{g}{hp - hr}$$

$$Emissions = 1 * 120\ hp * 0.59 * 732 \frac{hrs}{yr} * 8.58112 \frac{g}{hp - hr} * 0.95 = 422,486 \frac{g}{yr}$$

Now we convert grams to tons

$$\frac{422,486\ g}{yr} * \frac{1\ lb}{453.592\ g} * \frac{1\ ton}{2000\ lb} = 0.466 \frac{ton\ NOx}{yr}$$

For comparison, the DEQ estimated 0.482 tons of NOx emitted from the same diesel-powered engine inputs; remember though, that the DEQ sees regular updates and the methodology employed for gasoline-powered AGSE has not.

ATTACHMENT FOR 5.2.7.2

Describe how the Beneficiary will make documentation publicly available

Subparagraph 5.2.7.2 of the Environmental Mitigation Trust Agreement for State Beneficiaries requires that Beneficiaries include in their funding requests:

A commitment by the Beneficiary to maintain and make publicly available all documentation submitted in support of the funding request and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information, together with an explanation of the procedures by which the Beneficiary shall make such documentation publicly available;

The Nevada Division of Environmental Protection (NDEP), the Lead Agency for the State of Nevada, is committed to maintaining and making publicly available all documentation submitted support of the funding requests and all records supporting all expenditures of Eligible Mitigation Action funds, subject to applicable laws governing the publication of confidential business information and personally identifiable information.

The public will be able to view these records on the NDEP's website (<https://ndep.nv.gov>). The NDEP will maintain these records on a Volkswagen (VW) Environmental Mitigation Trust Fund specific webpage that will be designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>.

The NDEP has created an electronic listserv, open to the public, used to communicate news, events, and information related the Environmental Mitigation Trust Fund (Mitigation Fund). The listserv, NevadaVWFund, is advertised through the NDEP website and at public events related to the Mitigation Fund.

Furthermore, the Senate Committee on Finance and the Assembly Committee on Ways and Means of the Nevada Legislature has requested¹ "that the Division of Environmental Protection provide semiannual reports to the Interim Finance Committee regarding the status of the Volkswagen settlement and the Mitigation Fund, including recommendations by established working groups for the proposed activities to be supported by the settlement funds, and the process established to distribute settlement funds in accordance with the settlement terms." The meetings of the Interim Finance Committee follow the Nevada Open Meeting Law (Nevada Revised Statues Chapter 241).

This commitment by the NDEP is subject to the following Nevada laws governing the publication of confidential business information and personally identifiable information.

Chapters 603A and 239B of the Nevada Revised Statutes (NRS) provide definitions and requirements for handling *personal information*.

¹ Letter from state Senator Joyce Woodhouse, Chair of the Senate Committee on Finance - September 29, 2017

NRS Section 603A.040 defines ‘Personal Information’ as:

1. *“Personal information” means a natural person’s first name or first initial and last name in combination with any one or more of the following data elements, when the name and data elements are not encrypted:*
 - (a) *Social security number.*
 - (b) *Driver’s license number, driver authorization card number or identification card number.*
 - (c) *Account number, credit card number or debit card number, in combination with any required security code, access code or password that would permit access to the person’s financial account.*
 - (d) *A medical identification number or a health insurance identification number.*
 - (e) *A user name, unique identifier or electronic mail address in combination with a password, access code or security question and answer that would permit access to an online account.*
2. *The term does not include the last four digits of a social security number, the last four digits of a driver’s license number, the last four digits of a driver authorization card number or the last four digits of an identification card number or publicly available information that is lawfully made available to the general public from federal, state or local governmental records.*

NRS Section 239B.030 – *Recorded, filed or otherwise submitted documents* - states that:

1. *Except as otherwise provided in subsections 2 and 6, a person shall not include and a governmental agency shall not require a person to include any personal information about a person on any document that is recorded, filed or otherwise submitted to the governmental agency on or after January 1, 2007.*
2. *If personal information about a person is required to be included in a document that is recorded, filed or otherwise submitted to a governmental agency on or after January 1, 2007, pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant, a governmental agency shall ensure that the personal information is maintained in a confidential manner and may only disclose the personal information as required:*
 - (a) *To carry out a specific state or federal law; or*
 - (b) *For the administration of a public program or an application for a federal or state grant.*

➤ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*
3. *A governmental agency shall take necessary measures to ensure that notice of the provisions of this section is provided to persons with whom it conducts business. Such notice may include, without limitation, posting notice in a conspicuous place in each of its offices.*
4. *A governmental agency may require a person who records, files or otherwise submits any document to the governmental agency to provide an affirmation that the document does not contain personal information about any person or, if the document contains any such personal information, identification of the specific law, public program or grant that requires the inclusion of the personal information. A governmental agency may refuse to record, file or otherwise accept a document which does not contain such an affirmation when required or any document*

which contains personal information about a person that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.

5. *Each governmental agency may ensure that any personal information contained in a document that has been recorded, filed or otherwise submitted to the governmental agency before January 1, 2007, which the governmental agency continues to hold is:*

(a) Maintained in a confidential manner if the personal information is required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant; or

(b) Obliterated or otherwise removed from the document, by any method, including, without limitation, through the use of computer software, if the personal information is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant.

↪ *Any action taken by a governmental agency pursuant to this subsection must not be construed as affecting the legality of the document.*

6. *A person may request that a governmental agency obliterate or otherwise remove from any document submitted by the person to the governmental agency before January 1, 2007, any personal information about the person contained in the document that is not required to be included in the document pursuant to a specific state or federal law, for the administration of a public program or for an application for a federal or state grant or, if the personal information is so required to be included in the document, the person may request that the governmental agency maintain the personal information in a confidential manner. If any documents that have been recorded, filed or otherwise submitted to a governmental agency:*

(a) Are maintained in an electronic format that allows the governmental agency to retrieve components of personal information through the use of computer software, a request pursuant to this subsection must identify the components of personal information to be retrieved. The provisions of this paragraph do not require a governmental agency to purchase computer software to perform the service requested pursuant to this subsection.

(b) Are not maintained in an electronic format or not maintained in an electronic format in the manner described in paragraph (a), a request pursuant to this subsection must describe the document with sufficient specificity to enable the governmental agency to identify the document.

↪ *The governmental agency shall not charge any fee to perform the service requested pursuant to this subsection.*

7. *As used in this section:*

(a) "Governmental agency" means an officer, board, commission, department, division, bureau, district or any other unit of government of the State or a local government.

(b) "Personal information" has the meaning ascribed to it in [NRS 603A.040](#).

Chapter 239 of the NRS provides general principles for the definition and the handling of public records. In particular, subsection 239.010.3 states that:

A governmental entity that has legal custody or control of a public book or record shall not deny a request made pursuant to subsection 1 to inspect or copy or receive a copy of a public book or record on the basis that the requested public book or record contains information that is

confidential if the governmental entity can redact, delete, conceal or separate the confidential information from the information included in the public book or record that is not otherwise confidential.

Chapter 445B of the NRS (Air Controls) specifically provides further directions on what is confidential information and how such information must be handle in the context of the Air Program of the NDEP. In particular section 445B.570 – *Confidentiality and use of information obtained by Department*²; penalty – states that (footnotes added for clarity):

1. *Any information which the Department obtains in the course of the performance of its duties pursuant to the provisions of this chapter is public information unless otherwise designated as confidential information pursuant to the provisions of this section.*
2. *The emission of an air contaminant which has an ambient air quality standard or emission standard or has been designated as a hazardous air pollutant by regulation of the Commission cannot be certified as being confidential.*
3. *Any confidential information received by the Commission³, the Director⁴ or any local control authority which is certified in writing to the recipient as confidential by the owner or operator disclosing the information and verified and approved in writing as confidential by the recipient must, unless the owner expressly agrees to its publication or availability to the public, be used only:
 - (a) *In the administration or formulation of air pollution controls;*
 - (b) *In compiling or publishing analyses or summaries relating to the condition of the outdoor atmosphere which do not identify any owner or operator or reveal any confidential information;*or
 - (c) *In complying with federal statutes, rules and regulations.**
4. *This section does not prohibit the use of confidential information in a prosecution for the violation of any statute, ordinance or regulation for the control of air pollution.*
5. *A person who discloses or knowingly uses confidential information in violation of this section is guilty of a misdemeanor, and is liable in tort for any damages which may result from such disclosure or use.*
6. *As used in this section, “confidential information” means information or records which:
 - (a) *Relate to dollar amounts of production or sales;*
 - (b) *Relate to processes or production unique to the owner or operator; or*
 - (c) *If disclosed, would tend to affect adversely the competitive position of the owner or operator.**

² Nevada Department of Conservation and Natural Resources (DCNR)

³ Nevada State Environmental Commission

⁴ Director of the Department of Conservation and Natural Resources

ATTACHMENT B

**ELIGIBLE MITIGATION ACTION MANAGEMENT PLAN INCLUDING DETAILED
BUDGET AND IMPLEMENTATION AND EXPENDITURES TIMELINE**

ATTACHMENT B

PROJECT MANAGEMENT PLAN PROJECT SCHEDULE AND MILESTONES

Milestone	Date
NDEP begins solicitation for projects through the competitive Diesel Emission Mitigation Fund	CY 2018, Q2
Project partner submits application to NDEP	CY 2018, Q3
NDEP selects project partner for funding and enters into Subgrant Agreement	CY 2018, Q4
Project partner enters into Contracts, Purchase Orders, etc.	CY 2018, Q4
NDEP Submits and Trustee acknowledges receipt of project certification and funding direction	CY 2019, Q1
NDEP submits second "Advancement" payment request to Trustee	CY 2019, Q2
NDEP submits third "Advancement" payment request to Trustee	CY 2019, Q3
NDEP submits fourth "Advancement" payment request to Trustee	CY 2019, Q4
NDEP submits fifth "Advancement" payment request to Trustee	CY 2020, Q1
NDEP submits sixth "Advancement" payment request to Trustee	CY 2020, Q2
NDEP submits seventh "Advancement" payment request to Trustee	CY 2020, Q3
NDEP submits eighth "Advancement" payment request to Trustee	CY 2020, Q4
NDEP submits ninth "Advancement" payment request to Trustee	CY 2021, Q1
NDEP submits tenth "Advancement" payment request to Trustee	CY 2021, Q2
Project partner begins receiving new equipment	CY 2021, Q2
NDEP submits eleventh "Advancement" payment request to Trustee	CY 2021, Q3
Project Partner begins scrapping old equipment as new equipment is received	CY 2021, Q3
NDEP submits twelfth "Advancement" payment request to Trustee	CY 2021, Q4
Project partner provides final invoice for equipment replacement to NDEP	CY 2021, Q4
NDEP completes review and certifies payment direction to Trustee (Reimbursement)	CY 2021, Q4
Trustee acknowledges receipt of direction for payment (Reimbursement)	CY 2021, Q4
NDEP reports project completion	CY 2021, Q4

PROJECT BUDGET

Budget Category	Admin Expenses	Share of Replacement Budget Funded by the Trust	Cost Share (Paid by Project Partner)	Subtotal
Admin Expenditures ²				
Initial Payment Request	\$ 5,184.78			\$ 5,184.78
Second Payment Request	\$ 5,184.78			\$ 5,184.78
Third Payment Request	\$ 5,184.78			\$ 5,184.78
Fourth Payment Request	\$ 5,184.78			\$ 5,184.78
Fifth Payment Request	\$ 5,184.78			\$ 5,184.78
Sixth Payment Request	\$ 5,184.78			\$ 5,184.78
Seventh Payment Request	\$ 5,184.78			\$ 5,184.78
Eighth Payment Request	\$ 5,184.78			\$ 5,184.78
Ninth Payment Request	\$ 5,184.78			\$ 5,184.78
Tenth Payment Request	\$ 5,184.78			\$ 5,184.78
Eleventh Payment Request	\$ 5,184.78			\$ 5,184.78
Twelfth Payment Request	\$ 5,184.78			\$ 5,184.78
Final Payment Request	\$ 38,885.84			\$ 38,885.84
Admin Expenditure Subtotal	\$ 101,103.18			\$ 101,103.18
Equipment Expenditures ³				
1 All-Electric Baggage Tug		\$ 21,975.83	\$ 14,650.56	\$ 36,626.39
1 Baggage Tug Battery		\$ 6,452.78	\$ 4,301.86	\$ 10,754.64
Delivery Charge per each		\$ 833.84	\$ 555.89	\$ 1,389.73
1 All-Electric Belt Loader		\$ 34,493.40	\$ 22,995.60	\$ 57,489.00
1 Belt Loader Battery		\$ 4,345.16	\$ 2,896.77	\$ 7,241.93
Delivery Charge per each		\$ 1,520.41	\$ 1,013.61	\$ 2,534.02
Subtotal for 12 Baggage Tugs		\$ 351,149.40	\$ 234,099.72	\$ 585,249.12
Subtotal for 8 Belt Loaders		\$ 322,871.76	\$ 215,247.84	\$ 538,119.60
Project Totals⁴	\$ 101,103.18	\$ 674,021.23	\$ 449,347.49	\$ 1,224,471.90
Associated Percentages	15% of Total Trust Project Cost	60% of Replacement Cost	40% of Replacement Cost	

² The NDEP is planning to submit 12 “Advancement” payment requests to the Trustee to support the NDEP’s Administrative expenses associated with this project and one “Reimbursement” payment request to the Trustee that will include direction to provide funding to NDEP for Administrative expenses and Southwest Airlines for the replacement of the airport ground support equipment. The first “Advancement” request is included with this Beneficiary Eligible Mitigation Action Certification and the 11 that will follow are expected to be submitted at the beginning of the next calendar quarters—that is, April 1, 2018, July 1, 2018, etc.

³ Note that the NDEP is not covering the cost of the necessary charging infrastructure associated with the new All-Electric Airport Ground Support Equipment.

⁴ Note that Project Totals don’t perfectly align with Equipment Subtotals as they are based on 60 percent and 40 percent of the total project cost and some rounding errors will occur if calculated by looking at individual pieces of equipment.

PROJECTED TRUST ALLOCATIONS

ANNUAL PROJECTIONS	2019	2020	2021
1. Anticipated annual project funding request to be paid through the Trust	\$ 20,739.12	\$ 20,739.12	\$ 733,646.19
2. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Administrative Expenditures	\$ 20,739.12	\$ 20,739.12	\$ 59,624.96
3. Portion of anticipated project funding request to be paid through the Trust to cover Eligible Mitigation Action Expenditures	\$ 0.00	\$ 0.00	\$ 674,021.23
4. Anticipated annual cost share	\$ 0.00	\$ 0.00	\$ 449,347.49
5. Anticipated total project funding by year (line 1 plus line 4)	\$ 20,739.12	\$ 20,739.12	\$ 1,182,993.68
CUMULATIVE PROJECTIONS			
6. Cumulative outstanding Trustee payments requested against cumulative approved Beneficiary allocation	\$ 4,969,117.77		
7. Cumulative Trustee payments made to date against cumulative approved Beneficiary allocation	\$ 529,311.84		
8. Beneficiary funding to be paid through the Trust for this project (sum of line 1)	\$ 775,124.43		
9. Total funding approved for Beneficiary Eligible Mitigation Actions, inclusive of current Action (sum of lines 6, 7, and 8)	\$ 6,273,554.04		
10. Beneficiary share of estimated funds remaining in Trust	\$ 24,344,712.64		
11. Estimated Beneficiary funds remaining in Trust after project completion (line 10 minus lines 6 and 8)	\$ 18,600,470.44		

ATTACHMENT C

**DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION
IMPLEMENTATION**

ATTACHMENT C

DETAILED PLAN FOR REPORTING ON ELIGIBLE MITIGATION ACTION IMPLEMENTATION

The Nevada Division of Environmental Protection (NDEP) will provide detailed reporting on this Volkswagen (VW) Environmental Mitigation Trust Fund for State Beneficiaries Eligible Mitigation Action project in 3 ways: 1, timely updates to NDEP's VW Environmental Mitigation Trust Fund webpage; 2, semiannual reporting to the Nevada Legislature's Interim Finance Committee (IFC); and 3, Nevada's semiannual reporting obligation to Wilmington Trust (the "Trustee").

NDEP maintains a VW Environmental Mitigation Trust Fund specific webpage that has been designed to support public access and limit burden for the general public. The NDEP's VW specific webpage can currently be found at <https://ndep.nv.gov/air/vw-settlement>. Timely updates to the webpage will inform the general public on the project's status as well as when this Eligible Mitigation Action has been completed.

The Senate Committee on Finance and the Assembly Committee on Ways and Means of the Nevada Legislature have requested "that the Division of Environmental Protection provides semiannual reports to the IFC regarding the status of the Volkswagen settlement and the Mitigation Fund, including recommendations by established working groups for the proposed activities to be supported by the settlement funds, and the process established to distribute settlement funds in accordance with the settlement terms." The meetings of the IFC follow the Nevada Open Meeting Law (Nevada Revised Statutes Chapter 241). In the reports submitted to the IFC details describing the progress of implementing this Eligible Mitigation Action will be provided. In the report submitted immediately following the completion of the project, details describing the completion of the project will also be provided.

Subparagraph 5.3 of the Environmental Mitigation Trust Agreement for State Beneficiaries details Nevada's Reporting Obligations:

"For each Eligible Mitigation Action, no later than six months after receiving its first disbursement of Trust Assets, and thereafter no later than January 30 (for the preceding six-month period of July 1 to December 31) and July 30 (for the preceding six-month period of January 1 to June 30) of each year, each Beneficiary shall submit to the Trustee a semiannual report describing the progress implementing each Eligible Mitigation Action during the six-month period leading up to the reporting date (including a summary of all costs expended on the Eligible Mitigation Action through the reporting date). Such reports shall include a complete description of the status (including actual or projected termination date), development, implementation, and any modification of each approved Eligible Mitigation Action. Beneficiaries may group multiple Eligible Mitigation Actions and multiple sub-beneficiaries into a single report. These reports shall be signed by an official with the authority to submit the report for the Beneficiary and must contain an attestation that the information is true and correct and that the submission is made under penalty of perjury. To the extent a Beneficiary avails itself of the DERA Option described in Appendix D-2, that Beneficiary may submit its DERA Quarterly Programmatic Reports in satisfaction of its obligations under this Paragraph as to those Eligible Mitigation Actions funded through the DERA Option. The Trustee shall post each semiannual report on the State Trust's public-facing website upon receipt."

Finally, the NDEP shall, in the next semiannual report following the Trustee's approval of this project, describe the progress implementing this Eligible Mitigation Action that will include a summary of all costs expended on the Eligible Mitigation Action through the reporting date. The report will also include a complete description of the status, development, implementation (including project schedule and milestone updates), and any modification to this Eligible Mitigation Action.

ATTACHMENT D

**DETAILED COST ESTIMATES FROM SELECTED OR POTENTIAL VENDORS FOR
EACH PROPOSED EXPENDITURE EXCEEDING \$25,000**

T137-V3

AC Electric Tow Tractor



The Charlatte Model T137-V3 Tow Tractor is our newest design of our best selling T137 line of tractors. It is a self propelled battery powered electric support vehicle designed to tow a variety of material handling carts and dollies. Power for the main drive is supplied by a 40 hp (30 kw) high efficiency/low maintenance AC motor which is coupled directly to the rear axle. The unit has excellent visibility and has a maximum speed of 18 mph (29 km/h) when empty. Drawbar capacity is 4000 lb (1814 kg).

Options include: Complete cab assembly with heater/defroster, mirrors, wiper, and vinyl doors, and power assisted master cylinder.

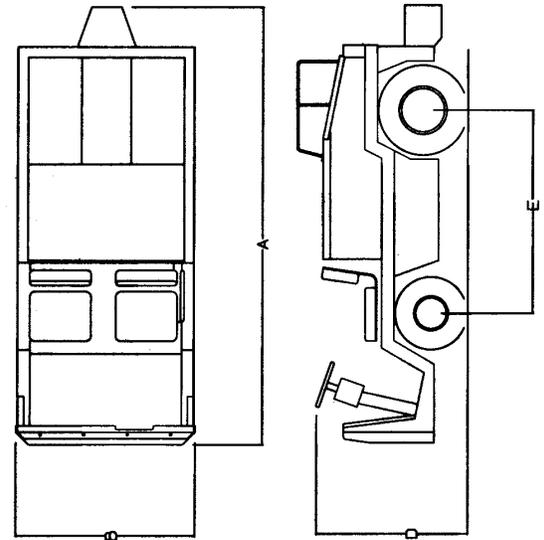
STANDARD FEATURES

- Trusted Design With Improvements
- New All-Steel Dash For More Durable Operator Environment
- More Powerful Hydraulic Braking
- New Front Axle Design Improves Ground Clearance / Features Larger Brake Calipers
- Power Steering by Hydraulic Accumulator Provides Quiet Operation
- Highly Maneuverable – 117" Turning Radius
- Inching Device

T137-V3

TECHNICAL CHARACTERISTICS

Manufacturer	Manufacturer		Charlotte of America
Model	Manufacturer's Designation		T137-V3
Energy Source	Battery	Volts	80
Battery Capacity	Ampere Hour Range	AH	500 – 625
Battery Weight	Maximum	lb / kg	3327 / 1512
	Minimum	lb / kg	2556 / 1162
Controller	Manufacturer		Curtis
	Model		1238
80 Volt AC MOSFET controller with CAN buss and serial communication			
Motor	Manufacturer		ABM
	Rating @ 80 Volts	hp / kw	40.0 / 30.0
	Rating Speed	rpm	1400
Dimensions	Length w/Hitch Extension (A)	in / mm	124.6 / 3164
	Length w/o Hitch Extension	in / mm	121.7 / 3090
	Width (B)	in / mm	52.0 / 1320
	Height with Cab (C)	in / mm	69.5 / 1765
	Height w/o Cab (D)	in / mm	48.4 / 1230
	Sitting Height	in / mm	30.3 / 770
	Outside Turning Radius	in / mm	117.1 / 2975
Performance	Speed Empty	mph / km/h	18.0 / 29.0
	Rated Tractive Effort w/3320# Battery	lb / kg	4000 / 1814
	Wt. Front/Rear w/3320# Battery	lb / kg	2877/1308-3973/1808
Chassis	Frame Mfg. W/ Jigs & Fixtures		Yes
	Auto Design Wiring Harness		Yes
	Wheels Front/Rear		Heavy Duty Split Ring
	Tires Front		6.00R X 9
	Tires Rear		7.00R X 12
	Wheel Base C/L (E)	in / mm	58.7 / 1490
	Track Width C/L Front/Rear	in / mm	43.3/1100-42.1/1070
	Ground Clearance	in / mm	5.9 / 150
	Service Brakes	Front	Disc
		Rear	Disc (Standard) Drum (Optional)
	Parking Brake		Rear Axle Brakes
	Suspension	Front	Leaf Springs / Shock Absorbers
		Rear	Leaf Springs
Drive Axle	Motor Direct Coupled To Axle		Yes
	Reduction In Differential		Yes
	Reduction		17.45:1



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These descriptions are given as an indication only and do not represent a commitment



ALTUS

The World's only Cloud-Connected Charger for Demanding eGSE Applications

Take Control of Your eGSE Fleet

Minit Charger, a recognized leader in fast charging technology, just raised the bar again. Altus, our robust charging solution for eGSE is now connected to our cloud portal AssetPro. Altus empowers airport personnel to better manage their fleet with unprecedented visibility and insight on charger and GSE performance.

- + Dual Port Charger
- + Multiple Power Output Options
- + High-Frequency IGBT Technology
- + Outdoor Rated Enclosure
- + Monitor/Configure Charger from Anywhere
- + Charger Can Share Jet Bridge Power with Optional Bridge Power Manager
- + Wireless Battery Module
- + Break-Away Charge Cables
- + High-Visibility Status LEDs
- + Four-line Status Display

Advanced Battery Management

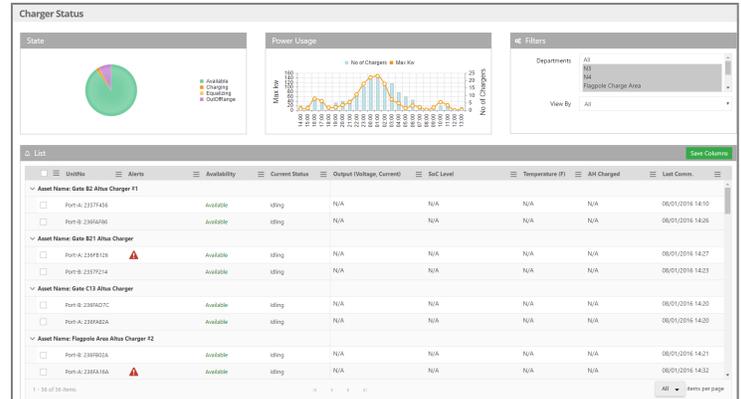
In addition to our patented technology, we have added advanced battery management to improve battery performance and extend life. Altus can be purchased with an optional wireless battery management system which sends up-to-the-minute data on battery voltage, amp hours delivered and returned, temperature and electrolyte level to the AssetPro server.



AssetPro Cloud-Based Asset Management

AssetPro collects data from all chargers, battery management devices, and even vehicle monitoring devices. The data is organized in heads-up dashboards, detailed status pages, and customizable reports for intelligent management of the entire fleet.

AssetPro can also send emails to management when equipment needs immediate attention.



Altus Charger Specifications

Input Power	Output Power/Port	General
Altus 22kW Dual Port Charger		
380/400/480 VAC, 3 Phase, 50/60 Hz	Voltage: 24V-96V nominal	Dimension: 68" H x 32" W x 24" D
Rated Current @ 480VAC: 32 A	Max Current: 130 A	Weight: (Approx) 350 Lbs. / 160kg
Rated Current @ 400VAC: 40 A		
Rated Current @ 380VAC: 42 A		
Efficiency: up to 93%		
Altus 30kW Dual Port Charger		
480 VAC, 3 Phase, 50/60 Hz	Voltage: 24V-96V nominal	Dimension: 68" H x 32" W x 24" D
Rated Current @ 480VAC: 42 A	Max Current: 320 A	Weight: (Approx) 450 Lbs. / 205kg
Altus 40kW Dual Port Charger		
480 VAC, 3 Phase, 50/60 Hz	Voltage: 24V-96V nominal	Dimension: 68" H x 32" W x 24" D
Rated Current @ 480VAC: 54 A	Max Current: 320 A	Weight: (Approx) 450 Lbs. / 205kg

Enclosure: NEMA 3R / IP23 Outdoor rated

Warranty: 2 Years Parts, 1 Year Labor

Temperature: -13° to 104° F (-25° to 40° C)

Certifications: UL1564 for Outdoor Use

As part of our continuous improvement policy, product specifications may change without notice.

MINIT CHARGER
www.minitcharger.com

908-789-8700



NexSys[®]
POWER WHEN YOU NEED IT

NexSys[®] batteries—powering even more applications

EnerSys
Power/Full Solutions



Classified by UL to ANSI/UL 583,
“Electric-Battery-Powered Industrial Trucks”

Breakthrough performance from NexSys® batteries

More power for higher capacity lift trucks

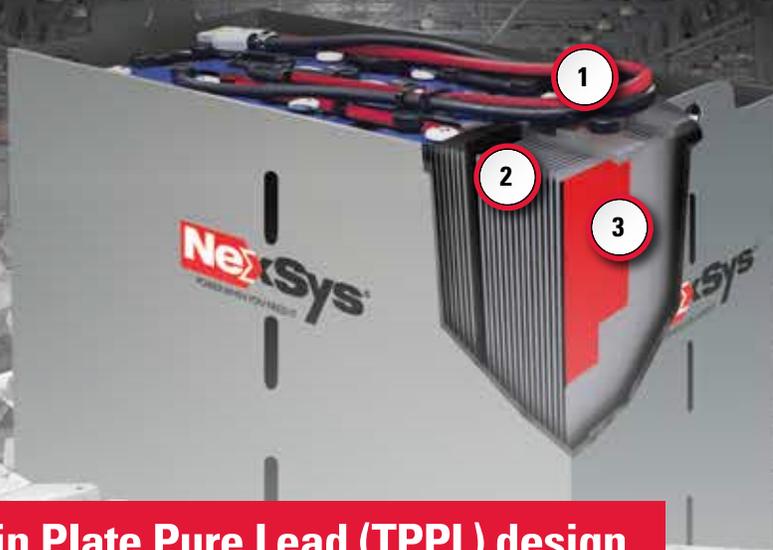
For nearly a decade, our Thin Plate Pure Lead (TPPL) NexSys® batteries have been providing cost-effective power for small traction applications. Today, our expanded line of NexSys batteries puts that same trusted TPPL technology to work for a wide range of higher capacity lift truck vehicles.

Faster, more flexible charging

The expanded NexSys battery line includes configurations that can fast-charge in just under an hour. NexSys batteries give operators the ability to charge during breaks, at the end of a shift or anytime a vehicle is stopped. NexSys batteries can even be put back into service before they are fully charged.

Outworks and outlasts conventional batteries

The expanded NexSys battery line includes configurations that can fast charge in just under an hour and be opportunity charged to work for up to 16 hours. For operators, virtually maintenance-free NexSys batteries involve little work at all – no watering, changing or spills.



Thin Plate Pure Lead (TPPL) design



Robust intracell connections

Cell connectors are casted and bonded to the plates to resist vibration.



99% pure lead plates

Extremely thin, pure lead plates mean more of them fit into the battery. More plates mean more power.



Compressed AGM plate separators

Absorbed Glass Mat (AGM) design prevents spills and delivers extreme vibration resistance.



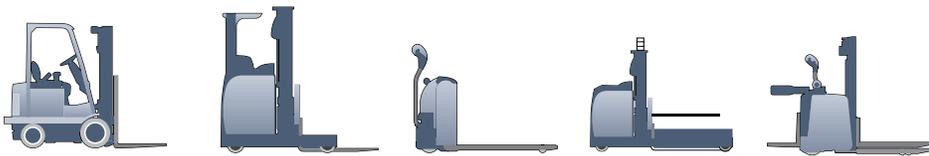
Lower your Total Cost of Ownership (TCO)

NexSys® batteries provide cost-effective motive power for even the highest capacity lift trucks. Minimal-gassing and a no-watering design make NexSys batteries ideal for use in sensitive production areas, retail environments or other public spaces.



Power for Class I, II and III applications

- Counterbalance trucks
- Reach trucks
- Pallet trucks
- Order pickers
- Automated Guided Vehicles (AGVs) and Laser Guided Vehicles (LGVs)



NexSys® battery chargers

Designed for use with NexSys batteries, NexSys battery chargers slash recharge times while optimizing battery cycle life and fleet efficiency.



Features and benefits

- No watering, changing or equalization
- Fast charging from 40-80% State of Charge (SOC) in less than one hour
- Opportunity charging in less than four hours with appropriately-sized NexSys battery charger
- Extreme shock and vibration resistance
- Energy throughput up to 160% per 24 hours*
- Suitable for 10- to 16-hour workdays
- Excellent cycle life - up to 1540 cycles at 60% Depth of Discharge (DOD)
- Minimal gassing

* Maximum Depth of Discharge (DOD) must be observed.



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Fax: +52-818-329-6489

www.enersys.com



CHARLATTE

A M E R I C A
FAYAT GROUP

Quotation

Quote Number
SWA01/06/25/18

600 MOUNTAIN LANE • P. O. BOX 968 • BLUEFIELD, VA 24605
TELEPHONE (276) 326-1510 • FAX (276) 326-1602
E-MAIL: CHARLATTEUS@CHARLATTEUS.COM

Quote Date:
6-25-18

Page:
1

Quoted to: Southwest Airlines (LAS)

Customer ID	Good Through	Payment Terms	Sales Rep
SWA	60 Days	30 Days Net FOB Bluefield, VA.	RL
Quantity	Description	Unit Price	Extension
One (1) Each	Charlatte Electric Model T137-V3 AC Tow Tractors Complete with the following features: <ul style="list-style-type: none"> • 40 HP 80V AC Motor directly coupled to Charlatte drive axle • 80V Curtis AC Controller • "E" Type Hitch (With "1" inch Pin) • Power Steering with Accumulator Setup • DC/DC Converter provides 400 watts of 12V power <u>Southwest Standard Contractual Setup</u> <ul style="list-style-type: none"> • Maintenance Friendly All-Steel Dash Console • New Front Axle Design – Better Ground Clearance – Larger Brake Calipers • More Powerful Hydraulic Braking • Rear Disc Brakes • 80V DC Battery Supplied By Southwest Airlines • 4,000 lb. drawbar pull • LED Style Tail, Turn and Marker Lights (Mounted on Rear Cover) • When Pictograms Are Used A Legend Must Accompany Them In Full View Of The Operator • E-Hitch On Rear Painted Yellow • Etec 9 Pin Charging Connection For Fast Charging • Continental RV20 Front & Rear Tires • SWA Specified Blue Paint • One CD (PDF) Electronic Manual Must Accompany Each Unit Delivered • Electronic Accelerator Pedal • Keyless Power ON/OFF Switch • Regen Braking • Service Brakes Dual Split System Front Disc / Rear Disc • Parking Brake, with adjustable Orschlin Handle (Rear Disc) • Front Rubber Bumper (1inch) • Rear Hitch Extension • Hip Restraint (Passenger Side) • Seat Switch (Lock out) • Traction Tread - Fibergrate Floor Plate • SWA Spec 6 LED Headlights • Remove Inching Controls/Rear Deck Railing • Round Reflectors – 4 Corners • Accelerator Pedal Wiring Cover (No Cab Installation) • Curtis – AC Steering Pump Motor System • Pedal Guard • SWA Specified Ultrabrand Seats – Part Number 1110-0107 • SWA Specified Seat Belts – Part Number 80537929-00-AB – Yellow Seat Belt • Installation of Acuity Battery System • Installation of SWA Specified Decals/Asset Plates Per SWA SLING Manual 	\$ 33,835.00	\$ 33,835.00
UNLESS OTHERWISE QUOTED PRICE IS F.O.B. CHARLATTE PLANT, BLUEFIELD, VA.		Subtotal Sales Tax (8.25%) Total	\$ 33,835.00 \$ 2,791.39 \$ 36,626.39



ALLEN ENERGY

TO: ERIC KENNEY
SOUTHWEST AIRLINES

8815 CONROY-WINDERMERE RD., #223
ORLANDO, FL 32835
PH: 407-240-0909
FX: 407-386-6506

DATE: 6/26/2018

REF: LAS

tammyumstead@allenenergy.com

Qty	CATALOG #	DESCRIPTION	UNIT PRICE	*EXT. PRICE W/SALES TAX (8.25%)
1	506428D-WAAY	<p>CHARLATTE T137 BAG TRACTOR DESERTHOG 40-E125D-9 (80V - 500AH) BATTERY WITH A 40 CELL FLOW-RITE SPW SYSTEM INSTALLED</p> <p><i>*NOTE: SALES TAX IS REFERENCED FOR "TOTAL" COST ONLY. ALLEN ENERGY DOES NOT COLLECT & REMIT SALES TAX AS SOUTHWEST PAYS THE SALES TAX DIRECT TO THE APPLICABLE STATE.</i></p> <p>LEAD TIME: 7-8 WEEKS AFTER RECEIPT OF ORDER TERMS: NET 30 DAYS PO'S: ISSUE TO ALLEN ENERGY FOB: RICHMOND, KY - FREIGHT ALLOWED TO CHARLATTE OF AMERICA PRICING VALID THRU 12/31/2018</p> <p>If you have any questions, please feel free to contact me. Thank you. Tammy Umstead</p>	\$ 9,935.00	\$ 10,754.64





**Southern Pride
Trucking Inc. °**

**QUOTE #
12527**

QUOTE FOR:	WNGSEBILL
...ERIC KENNEY SOUTHWEST AIRLINES 7510 AVIATION PLACE SUITE 130 DALLAS, TX 75235	
BILL TO:	WNGSEBILL
SOUTHWEST AIRLINES ATTN: POSITION ID 42058855 7510 AVIATION PLACE SUITE 130 DALLAS, TX 75235	

Date 6/25/2018
 Expired on 12/22/2018
 Pickup by 6/25/2018
 Deliver by 6/25/2018

FROM	TO
CHARLBLF	WNGSELAS
CHARLATTE AMERICA 600 MOUNTAIN LANE BLUEFIELD, VA 24605	SOUTHWEST AIRLINES 727 WRIGHT BROTHERS LANE LAS VEGAS, NV 89119

COMMODITY DESCRIPTION	WEIGHT	RATE	CHARGE
4 CHARLATTE T137 TOW TRACTOR	32000	2.150	4,650.45
FUEL SURCHARGE		0.420	908.46

DIMENSIONS: L44' W5' H5'

HM

Quote question please call:
(800) 922-8600

ESTIMATE:	\$	5,558.91
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Southwest Airlines 2018 Pricing

Beltloader - Electric 660E

Unit Price	\$53,108
Sales Tax (8.25%)	\$4,381
Total Cost	\$57,489



BAT-233A	Southwest supplied battery _____
BEL-034	RF belt Control Push/twist E-Stop
BEL-035	RR Belt Control & Push/Twist E-Stop
BEL-049	Change LF Belt Control to Hall Belt Control
BEL-050	Change LR Belt Control To Hall Belt Control
BEL-051	Change RF Belt Control TO Hall Belt Control
BEL-052	Change RR Belt Control To Hall Belt Control
BUM-010	Front Rubber Bumper Full Width
BUM-041	Bumper "D" Style on front of Std Convy
BUM-068	Driver Compartment Bumpers W/O Cab
CHO-019	Chock Box 16 x 16 x 6
CHO-021	Wheel Chocks with a 48" 1/4" Chain Connecting the Chocks
DEC-085	Install Customer Supplied Decals
DEC-086	Stamp Number in Frame
DOC-007	SWA IBIS Documentation
ELE-068	9 Pin Posi Charge
FLO-019	Traction Tread
GUA-008	Conveyer Hoop Guard
GUA-120	Conveyer Bottom Closeout Front Only
	LED Headlights Standard
	LED Tail Lights & Backup Lights standard
LIG-096A	Headlights Wired Thru Ignition
LIG-176	Single LED Worklight on Solid Post
RUB-003	Rub Rails, 5 Plaes
SEA-079	<u>Ultraseat Bucket Seat</u>
SEA-108	<u>Yellow Retract, Flip Open Latch Seat Belts</u>

Options that we are currently working with Engineering & Purchasing

- Self Centering roller (supplier Luis Criswell)
- Central Lubrication System



ALLEN ENERGY

TO: ERIC KENNEY
SOUTHWEST AIRLINES

8815 CONROY-WINDERMERE RD., #223
ORLANDO, FL 32835
PH: 407-240-0909
FX: 407-386-6506

DATE: 6/26/2018

REF: LAS

tammyumstead@allenenergy.com

Qty	CATALOG #	DESCRIPTION	UNIT PRICE	*EXT. PRICE W/SALES TAX (8.25%)
1	505189-WGRN	<p>TUG 660E-AC BELT LOADER WORKHOG 40-E75-9 (80V - 300AH) BATTERY WITH A 40 CELL FLOW-RITE SPW SYSTEM INSTALLED</p> <p><i>*NOTE: SALES TAX IS REFERENCED FOR "TOTAL" COST ONLY. ALLEN ENERGY DOES NOT COLLECT & REMIT SALES TAX AS SOUTHWEST PAYS THE SALES TAX DIRECT TO THE APPLICABLE STATE.</i></p> <p>LEAD TIME: 7-8 WEEKS AFTER RECEIPT OF ORDER TERMS: NET 30 DAYS PO'S: ISSUE TO ALLEN ENERGY FOB: RICHMOND, KY - FREIGHT ALLOWED TO TUG TECHNOLOGIES PRICING VALID THRU 12/31/2018</p> <p>If you have any questions, please feel free to contact me. Thank you. Tammy Umstead</p>	\$ 6,690.00	\$ 7,241.93





**Southern Pride
Trucking Inc. °**

**QUOTE #
12528**

QUOTE FOR: ...ERIC KENNEY SOUTHWEST AIRLINES 7510 AVIATION PLACE SUITE 130 DALLAS, TX 75235	WNGSEBILL
BILL TO: SOUTHWEST AIRLINES ATTN: POSITION ID 42058855 7510 AVIATION PLACE SUITE 130 DALLAS, TX 75235	WNGSEBILL

Date 6/25/2018
 Expired on 12/22/2018
 Pickup by 6/25/2018
 Deliver by 6/25/2018

FROM	TUGATL	TO	WNGSELAS
TUG TECHNOLOGIES 2652 S MAIN ST NW KENNESAW, GA 30144		SOUTHWEST AIRLINES 727 WRIGHT BROTHERS LANE LAS VEGAS, NV 89119	

	COMMODITY DESCRIPTION	WEIGHT	RATE	CHARGE
2	TUG 660E BELTLOADER	18000	2.150	4,239.80
	FUEL SURCHARGE		0.420	828.24

DIMENSIONS: L48' W6'06" H5'

HM

Quote question please call:
(800) 922-8600

ESTIMATE:	\$	5,068.04
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